AP - 055

STAGE 1 REPORT

09/17/2008

AP055

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

September 17, 2008

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: Summary of Site Investigation and 2nd Quarter 2008 Groundwater Results
DCP Midstream, LP RR Ext. Pipeline Release (AP #55)
Unit C, Section 19, Township 20 South, Range 37 East
Lea County, New Mexico

Dear Mr. Price:

DCP Midstream, LP (DCP) is pleased to submit for your review, one copy of the Summary of Site Investigation and 2nd Quarter 2008 Groundwater Results for the DCP RR Ext. Pipeline Release located in Lea County, New Mexico (Unit C, Section 19, Township 20 South, Range 37 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, PG
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

RECEIVED
2008 SEP 18 AM 11 48

September 9, 2008

Mr. Stephen Weathers
DCP Midstream, LP
370 17th Street, Suite 2500
Denver, CO 80202

Re: Summary of Site Investigative Activities and Second Quarter Groundwater Monitoring Results for the RR Ext Pipeline Release in Lea County New Mexico, **Unit C, Section 19 Township 20 South, Range 37 East (AP #55)**

Dear Mr. Weathers:

This letter report summarizes the investigative activities and second quarter monitoring event that were completed in June 2008 at the RR Ext Site (Figure 1). The original scope of work and field protocols were included in the May 26, 2006 Stage 1 Abatement Plan Proposal. These activities were approved by the New Mexico Oil Conservation Division (OCD) on February 8, 2008. Additional investigative activities were proposed in a American Environmental Consulting, LLC (AEC) May 23, 2008 Summary Site Investigation Report.

The next section summarizes the investigative activities completed. The following section discusses the groundwater monitoring results. The final section provides recommendations.

SUMMARY OF JUNE 2008 FIELD INVESTIGATIVE ACTIVITIES

The June 2008 field investigative activities included the installation, development and sampling of groundwater monitoring wells MW-6, MW-7 and MW-8. These wells were installed on June 30, 2008 to better delineate the dissolved phase hydrocarbon plume associated with the original release. The well locations are shown on Figure 2.

The wells were installed with a hollow-stem auger drilling rig using the protocols included in the May 26, 2006 Stage 1 Abatement Plan Proposal. The wells were installed to a depth of 37.5feet below ground surface (bgs). The materials were generally described as very-fine grained well-sorted sands (Unified Soil Classification SP) or silty sands (Unified Soil Classification SM). Boring logs from the March 2008 and the June 2008 wells are included in Attachment 1. Photoionization (PID) measurements were taken from the near-surface samples and the top of the vadose zone. The measurements are included on the boring logs.

The wells were completed so that the bottom of the slotted intervals penetrated approximately 10 feet of saturated materials. Well construction information is summarized in Table 1. All cuttings generated during the drilling process were placed on and then covered with visqueen pending appropriate disposal.

The surface completion for each well included an above-ground well protector and a minimum 2 foot by 2 foot concrete pad. The coordinates and elevation of each well were measured by a licensed surveyor.

The three new wells were developed by removing a minimum of 10 gallons using a submersible pump. The wells were then purged and sampled as part of the quarterly groundwater monitoring event described below.

QUARTERLY GROUNDWATER MONITORING

All eight wells were purged and sampled using dedicated bailers for the quarterly groundwater monitoring event. The wells were first purged to equilibration based the field parameters of temperature, pH and conductivity. They were then sampled for laboratory analysis for benzene, toluene, ethylbenzene and xylenes (BTEX). A field duplicate from MW-2, a matrix spike, matrix spike duplicate (MS/MSD) from MW-4 and a trip blank were also collected to evaluated quality control. All affected development and purge water was disposed of at the DEFS Linam Ranch facility.

Well hydrographs are plotted on Figure 3. Figure 3 demonstrates that the water table declined in a similar fashion across the site indicating that uniform groundwater conditions are present. The measured water table elevations from June 2008 were used to generate a groundwater contour map using the Surfer program with a kriging option. This map is included as Figure 4. Incorporation of the three new wells confirms that the groundwater flow direction is toward the south.

The PID readings are summarized in Table 2. The PID results indicate that substantial ionizable hydrocarbon constituents are present in the vadose zone at the MW-1, MW-2 and MW-3 locations. A slightly elevated reading was also measured in MW-2 from 4-6 feet. There were no other elevated readings. These results indicate that the near-surface effects are restricted to the actual release area.

A review of the laboratory report, included in Attachment 2, indicates that the majority of individual surrogates were measured within their control limits. The quality control evaluations are summarized in Table 3. The duplicate samples exhibited acceptable relative percentage difference (RPD) values. The matrix spike and matrix spike duplicate values were also acceptable. There were no BTEX detections in the trip blank. The above evaluations indicate that the data is suitable for the intended uses. The geotechnical data is also included in Attachment 2.

The sampling data is included in Table 4. The New Mexico Water Quality Control Commission Groundwater Standards are included at the top of the table. Wells MW-1, MW-2, MW-3 MW-4 and MW-8 all exceeded the benzene standards. MW-1, MW-2 and MW-3 exceeded the toluene standard. MW-2 and MW-3 exceeded the xylenes standard. The constituents in the other wells were all below the standards.

Benzene isopleths for the June 2008 data that were generated by the program Surfer using the kriging algorithm are shown on Figure 5. The isopleths demonstrate that natural attenuation substantially reduces the constituent concentrations as they migrate away from the source area.

All of the sampling results are summarized in Table 5. The benzene concentrations from March 2008 and June 2008 were plotted in Figure 6. These graphs show that the concentration changes in all wells except MW-3 increased in a similar fashion. AEC believes that these increases resulted directly from ponding that resulted from heavy precipitation before the sampling event. The ponding extended through the release area in the approximate configuration shown in Figure 7, preventing the advancement of the additional source sampling borings. The pond was over 1-foot deep in the center. The infiltrating surface water probably mobilized and drove dissolved-phase hydrocarbons down the groundwater flow gradient. The ponded surface water could have also affected the upgradient concentration in MW-1. The impacted soils in this area need to be removed and the area backfilled and regraded to prevent this from reoccurring.

RECOMMENDATIONS

AEC recommends the following based upon the data discussed above:

1. The third quarter groundwater monitoring event should be completed.

2. The source removal activities proposed by DCP Midstream be approved and completed to stabilize the groundwater plume.

3. AEC recommends postponing any additional investigative activities, including the slug testing, until the third quarter monitoring is completed to verify the June 2008 concentrations in MW-6, MW-7 and MW-8 and the source removal activities are completed.

Do not hesitate to contact me if you have any questions or comments on this document.

Respectfully Submitted,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, P.E., C.P.G.
Principal Engineer

TABLES

Table 1 – Summary of Well Construction at the DCP RR Ext Location

Well	Date Installed	Stickup	Total Depth (ground)	Screen Interval (ground)	Sand Interval
MW-1	3/08	2.06	37.5	17.5-37.5	16-37.5
MW-2	3/08	2.41	37.5	17.5-37.5	16-37.5
MW-3	3/08	2.53	37.5	17.5-37.5	16-37.5
MW-4	3/08	3.16	37.5	17.5-37.5	16-37.5
MW-5	3/08	2.15	37.5	17.5-37.5	16-37.5
MW-6	6/08	2.18	37.5	17.5-37.5	16-37.5
MW-7	6/08	2.36	37.5	17.5-37.5	16-37.5
MW-8	6/08	2.76	37.5	17.5-37.5	16-37.5

Notes

- Units are feet
- All casings are 2-inch diameter
- Wells were grouted to the surface with hydrated bentonite pellets and completed with above-ground well protectors
- Borings were backfilled with sand to well installation depth as necessary

Table 2 - Photoionization Detector Measurements

Feet Below Ground Surface	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8
0-2	2.2	2.2	0.4	2.3	2.3	4.2	1.4	0.4
2-4	NM	2.6	NM	NM	NM	NM	NM	0.7
4-6		21.2						
6-8		6.2						NM
8-10		1.9	1.4	4.8	6.1	0.6	0.7	
10-15		NM	NM	NM	NM	NM	3.4	6.8
15-16	4.2	NM					NM	NM
16-18								
18-20				6.7		0.4		
20-22	64.5		3.2	NM	3.8	NM	2.2	4.3
22-23			NM		NM		NM	
23-25	1917							
25-27	NM	>2000	117.2		5.8			4.2
27-29		NM	NM	5.3	NM	1.1		

All readings are parts per million
NM: No measurement

Table 3 - Groundwater Sampling QC Evaluation

- Cooler temperature 1.6 degrees C upon login at laboratory
- Blank spikes all within control limits
- No BTEX detections in the trip blank

RPD Evaluation

Well	Benzene	Toluene	Ethylbenzene	Total Xylenes
MW-2 (mg/l)	8.98	6.58	0.135J	0.765
MW-2 Dup (mg/l)	10	7	0.156J	0.930
RPD	10.7%	6.2%	14.4%	19.5%

J value: Concentration between method detection limit and method reporting limit

MW-5 Matrix Spike/Matrix Spike Duplicate (percent)

Well	Benzene	Toluene	Ethylbenzene	Total Xylenes
MS	115	98	103	104
MSD	111	97	100	99

MS: Matrix Spike
MSD: Matrix Spike Duplicate

Table 4 - Groundwater Sampling Results

Sampling Results

Well	Benzene	Toluene	Ethylbenzene	Total Xylenes
WQCC Standards	.010	0.75	0.75	0.62
MW-1	**2.75**	**2.17**	0.054	0.232
MW-2	**24.3**	**18.5**	0.319	**2.58**
DUP	**23.5**	**19.2**	0.309	**2.36**
MW-3	**6.18**	**9.46**	0.287	**1.23**
MW-4	**0.0439**	0.0256	0.0068	0.0147
MW-5	0.0037	0.0037	<0.002	<0.006
MW-6	<0.002	<0.002	<0.002	<0.006
MW-7	<0.002	<0.002	<0.002	<0.006
MW-8	**0.0384**	0.0255	0.00049J	0.0016J

Units mg/l

J value: Concentration between method detection limit and method reporting limit

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

Table 5 - Groundwater Sampling Summary

Sampling Results

Well		Benzene	Toluene	Ethylbenzene	Total Xylenes
WQCC Standards		.010	0.75	0.75	0.62
MW-1	3/08	**1.4**	**0.948**	0.0395	0.128
	6/08	**2.75**	2.17	0.054	0.232
MW-2	3/08	**8.98**	**6.58**	0.135J	**0.765**
MW-2 Dup	3/08	**10**	**7**	0.156J	**0.93**
	6/08	**24.3**	**18.5**	0.319	**2.58**
	6/08	**23.5**	**19.2**	0.309	**2.36**
MW-3	3/08	**0.759**	**0.849**	0.0355	0.0786
	6/08	**6.18**	**9.46**	0.287	**1.23**
MW-4	3/08	**0.0102**	0.0093	<0.002	0.0023J
	6/08	**0.0439**	0.0256	0.0068	0.0147
MW-5	3/08	0.0019J	0.0012J	<0.002	<0.006
	6/08	0.0037	0.0037	<0.002	<0.006
MW-6	6/08	<0.002	<0.002	<0.002	<0.006
MW-7	6/08	<0.002	<0.002	<0.002	<0.006
MW-8	6/08	**0.0384**	0.0255	0.00049J	0.0016J

Units mg/l

J value: Concentration between method detection limit and method reporting limit

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

FIGURES

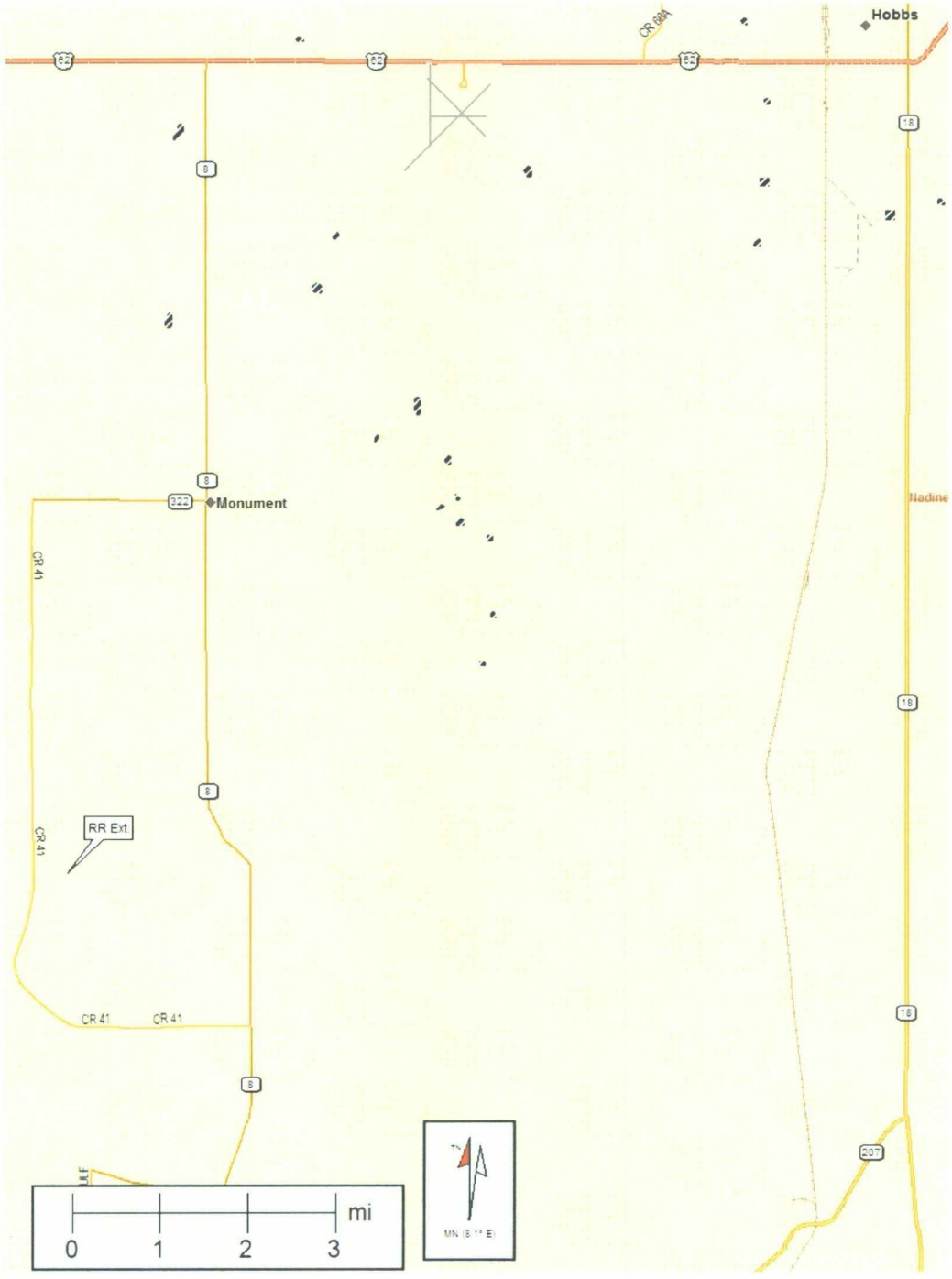


Figure 1 – Site Location
RR Ext. AP #55

dcp Midstream

DRAWN BY:	MHS
REVISED:	
DATE:	5/06

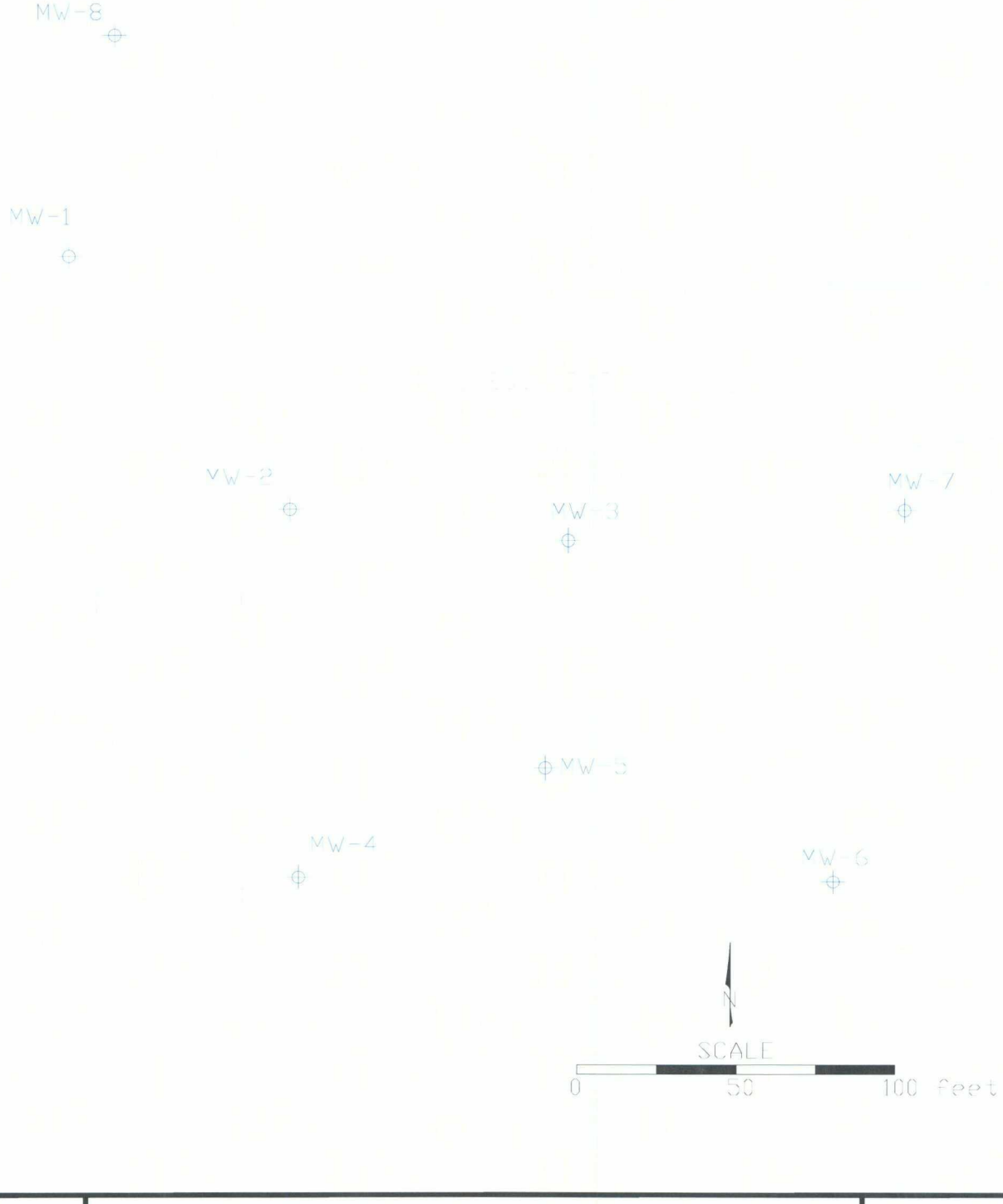


Figure 2 – Monitoring Well Locations
RR Ext. AP #55

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 5/08

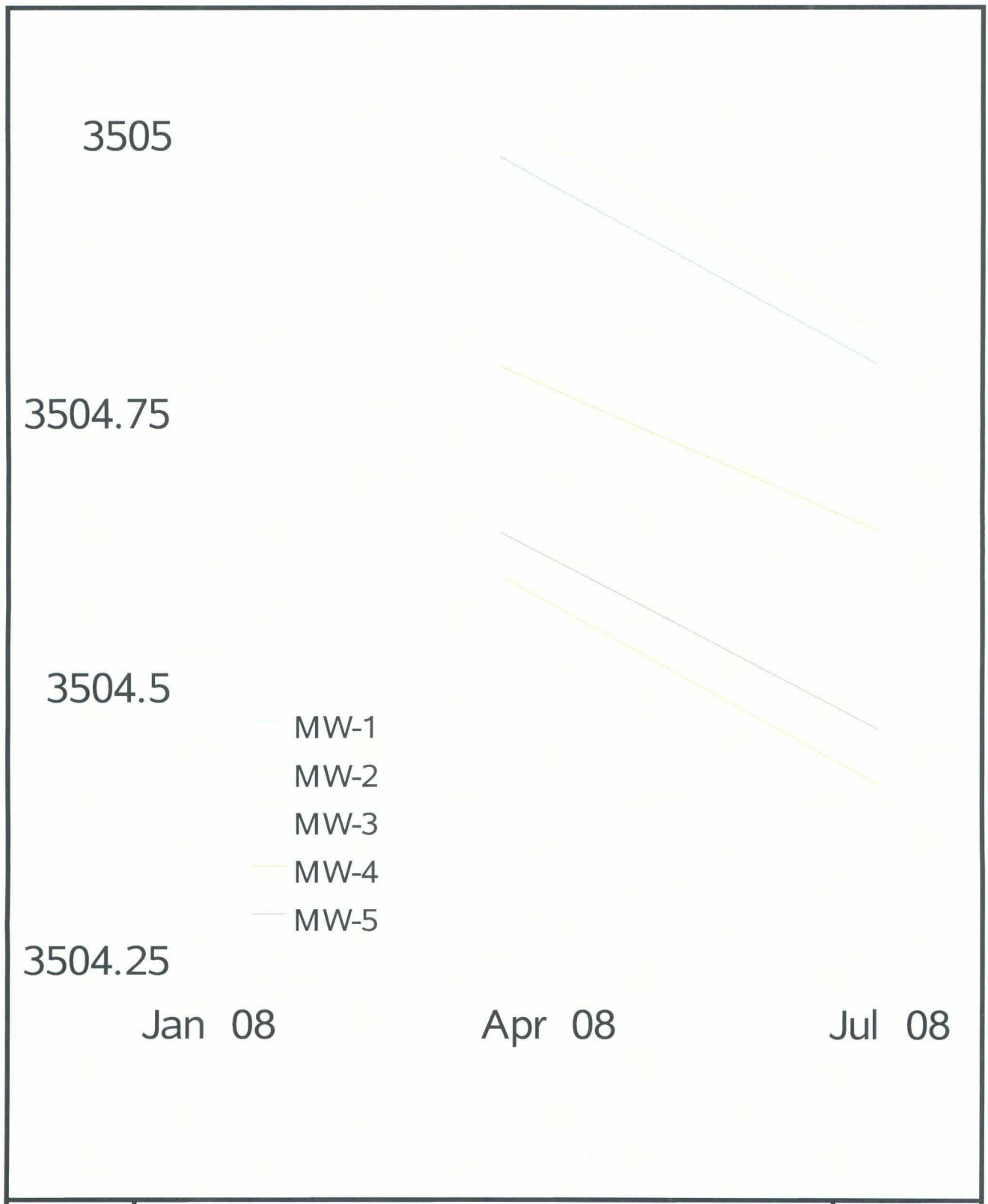
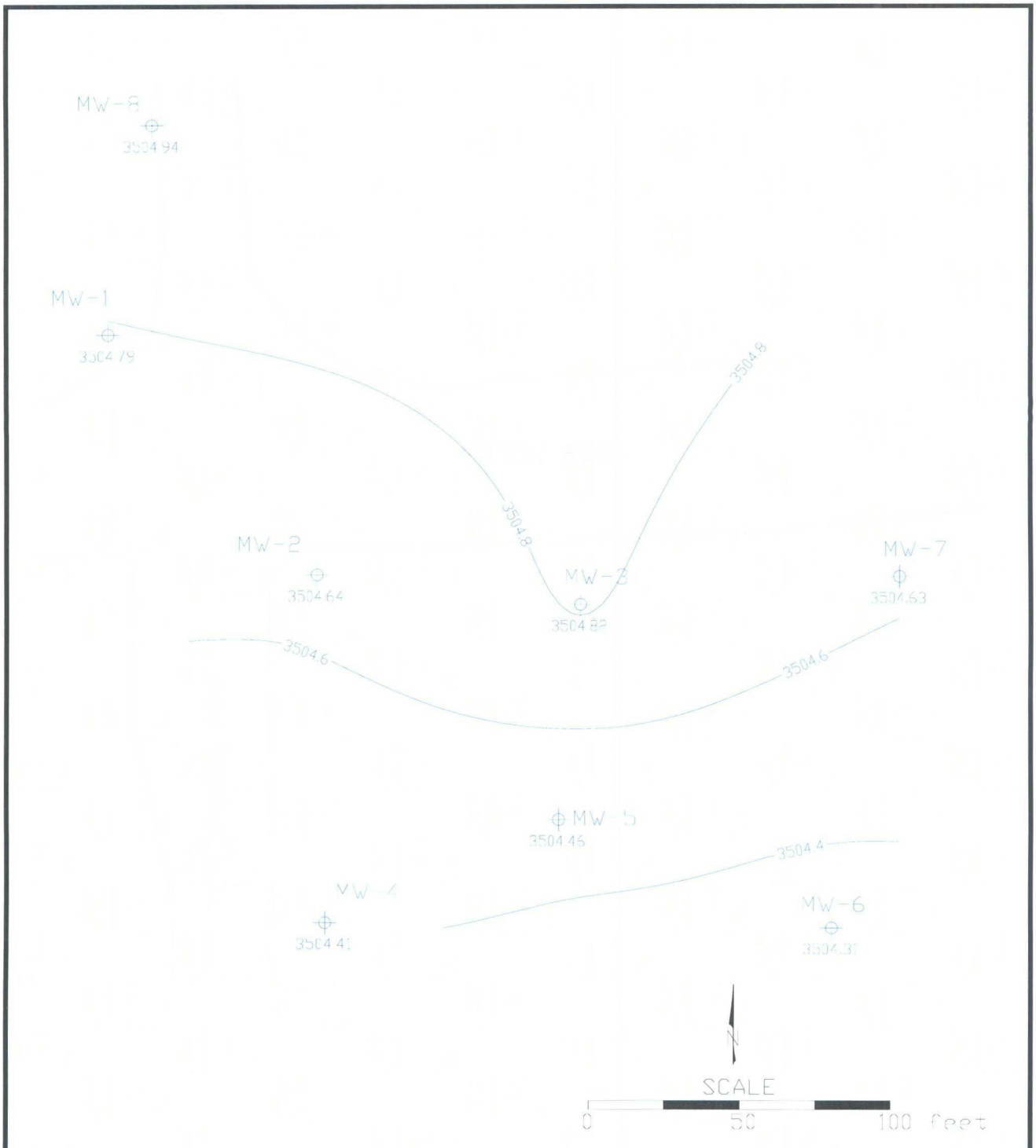


Figure 3 – Monitoring Well Hydrographs
RR Ext. AP #55

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 8/08

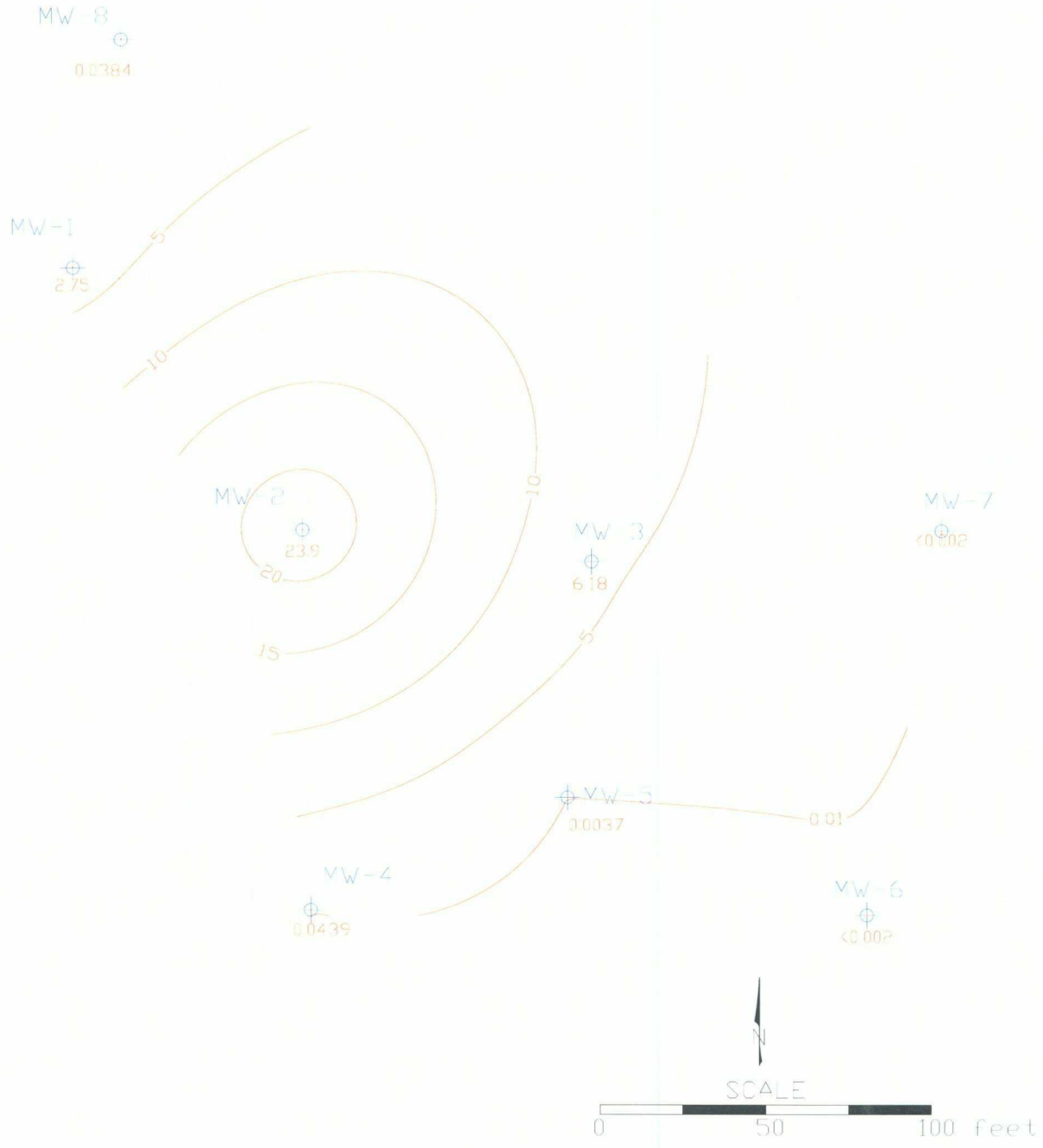


CONTOUR INTERVAL 0.2 FEET

Figure 4 – June 2008 Water Table Contours
RR Ext. AP #55

dcp Midstream.

DRAWN BY:	MHS
REVISED:	
DATE:	8/08



CONTOUR INTERVAL 5 MG/L

Figure 5 – June 2008 Benzene Isopleths
RR Ext. AP #55

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 8/08

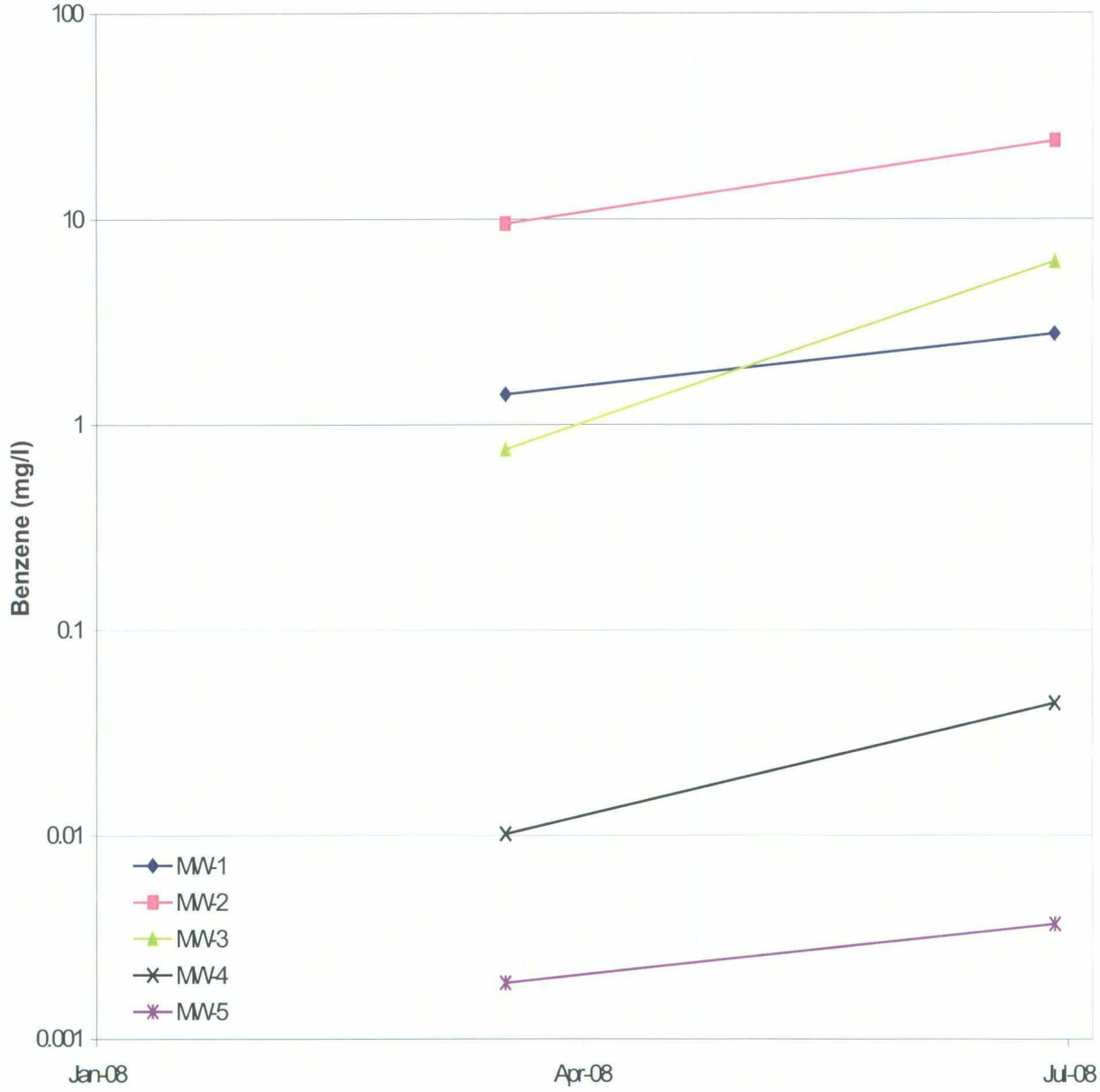


Figure 6 – Benzene Concentrations in Selected Wells
RR Ext. AP #55

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 8/08

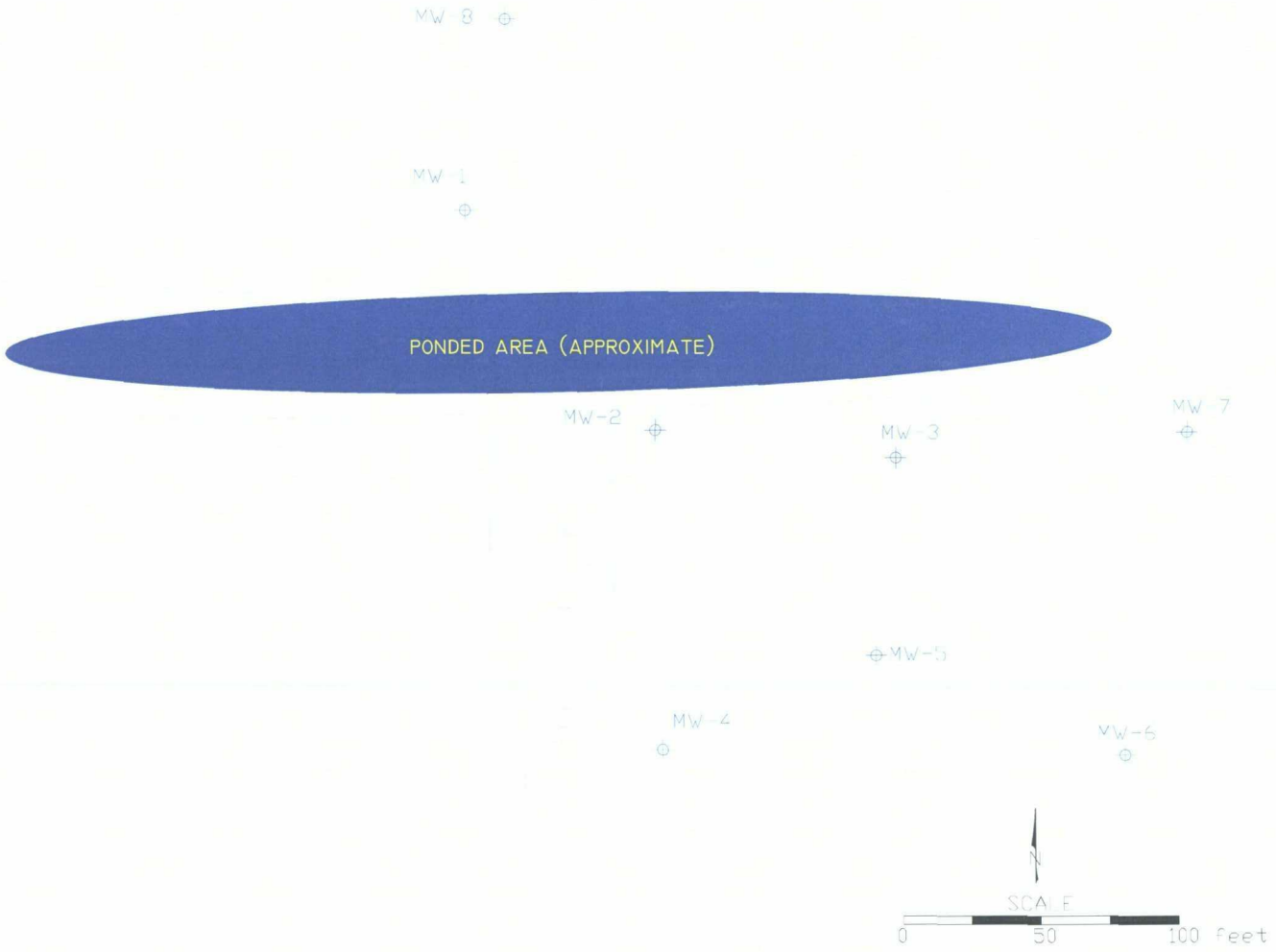


Figure 7 – Extent of Surface Ponding in June 2008

RR EXT AP #55

dcp Midstream.

DRAWN BY: MHS

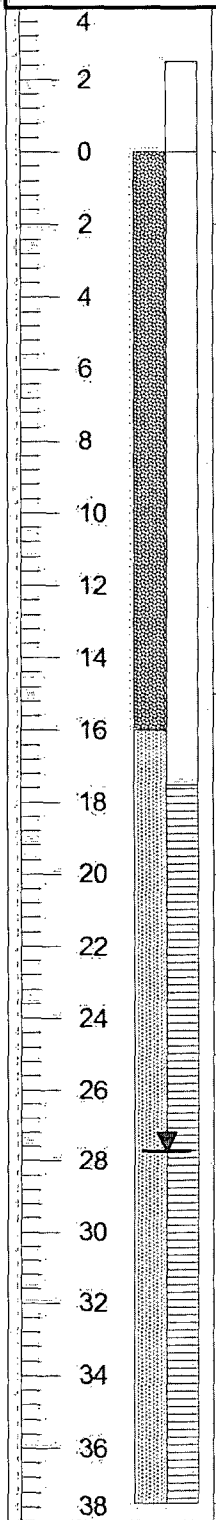
DATE: 8/08

ATTACHMENT 1

BORING LOGS

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-1
Drilled March 2008
Drilling Method: Air Rotary

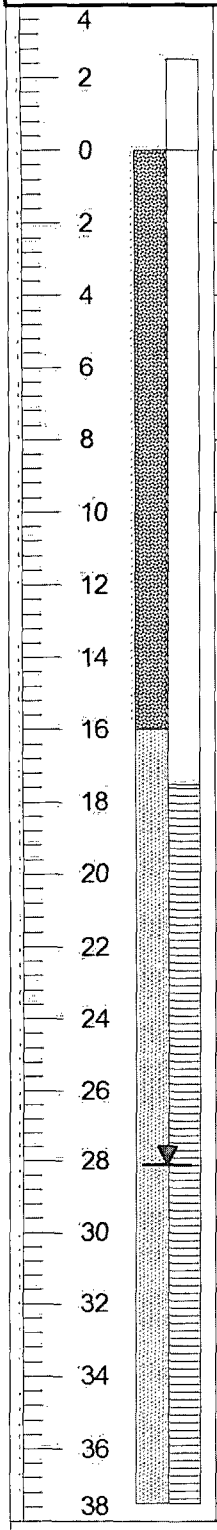


PID (ppm)	
2.2	Clayey SAND (SC) brown, slightly moist, no odor
	Silty SAND (SM) very-fine grained, light brown/white, dry grading to slightly moist by 6 feet, no odor
2.6	Silty SAND (SM) very-fine grained, light green/white, dry grading to slightly moist by 6 feet, no odor
64.5	Silty SAND (SM) very-fine grained, white, dry grading to slightly moist by 6 feet, slight odor
1917	Silty SAND (SM) very-fine grained, green, dry grading to slightly moist by 6 feet, moderate odor
	SAND saturated, limited cuttings, saturation at 28 feet

American Environmental Consulting, LLC

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-2
Drilled March 2008
Drilling Method: Air Rotary

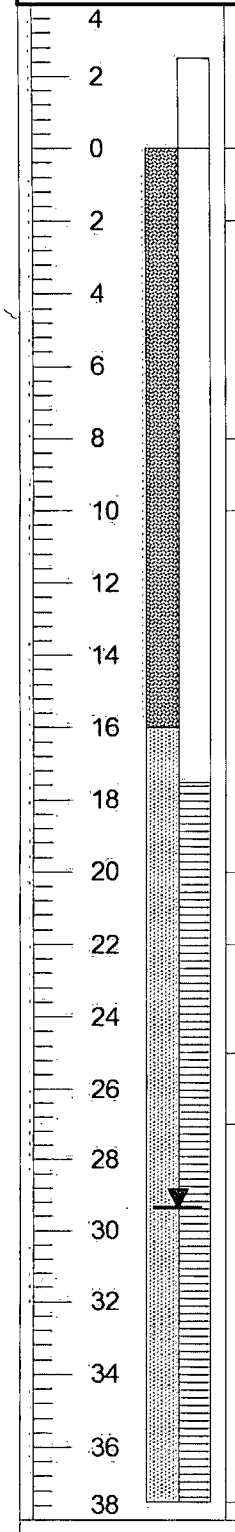


PID (ppm)	
2.2	Clayey SAND (SC) fine grained, brown, slightly moist, no odor
2.6	SAND (SP) fine grained, white, dry, no odor
21.2	Silty SAND (SM) fine grained, light brown/white, dry grading to slightly moist by 6 feet, no odor
6.2	
1.9	
>2000	Silty SAND (SM) fine grained, light brown/white, no odor and staining present
	SAND saturated, limited cuttings, saturation at 25 feet

American Environmental Consulting, LLC

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-3
Drilled March 2008
Drilling Method: Air Rotary

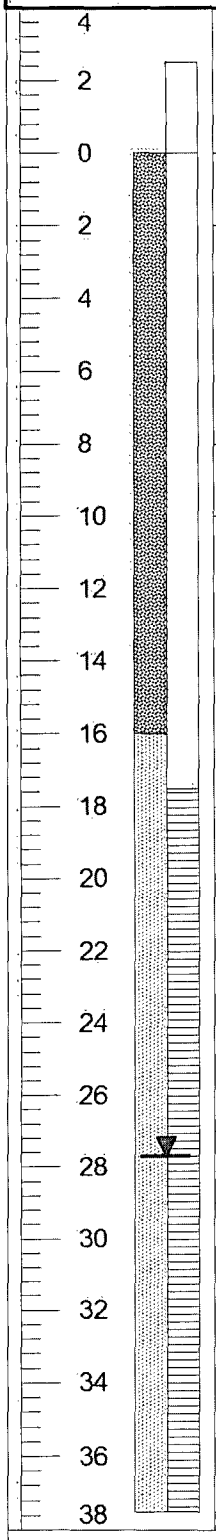


PID (ppm)	
0.4	Clayey SAND (SC) medium grained, brown, slightly moist, no odor
1.4	SAND (SP) very-fine grained, white/light brown, slightly moist, no odor
3.2	SAND (SP) very-fine grained, white/slightly red, slightly moist, no odor
117.2	SAND (SP) very-fine grained, greenish hue, slightly moist, moderate to strong odor
	SAND saturated, limited cuttings, saturation at 27 feet

American Environmental Consulting, LLC

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-4
Drilled March 2008
Drilling Method: Air Rotary

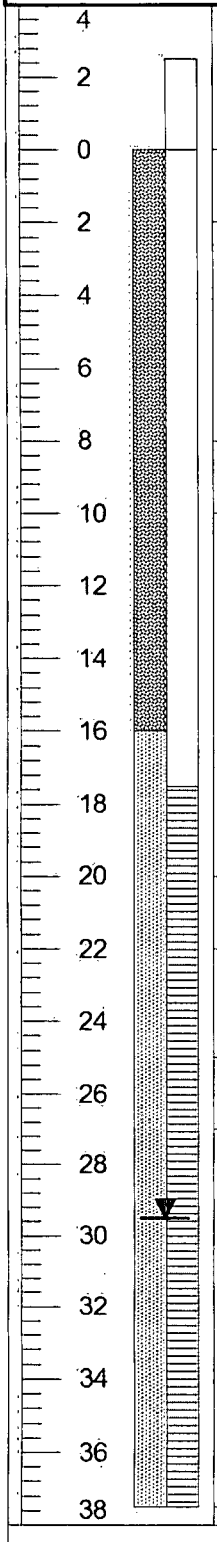


PID (ppm)	
2.3	Clayey SAND (SC) fine grained, brown, slightly moist, no odor
4.8	SAND (SP) fine grained, white/light brown, dry, no odor
6.7	SAND (SP) fine grained, white/light brown, slightly moist, slight odor
5.3	SAND saturated, limited cuttings, saturation at 25 feet

American Environmental Consulting, LLC

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-5
Drilled March 2008
Drilling Method: Air Rotary

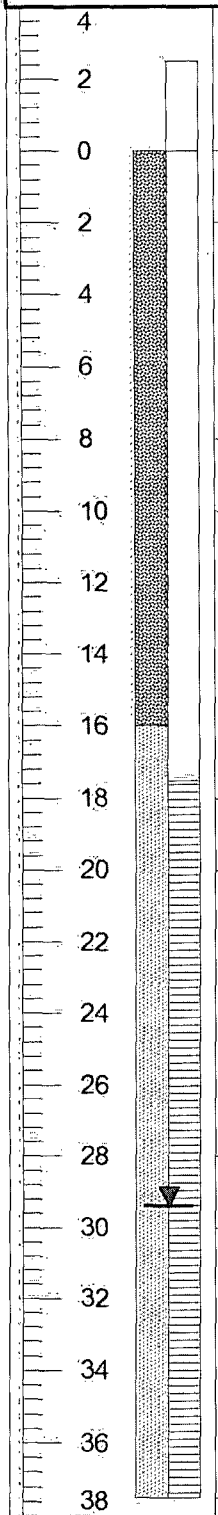


PID (ppm)	
2.3	Clayey SAND (SC) fine grained, brown, moist, no odor
6.1	SAND (SP) very-fine grained, white, dry, no odor
3.1	
5.8	SAND saturated, limited cuttings, saturation at 27 feet

American Environmental Consulting, LLC

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-6
Drilled June 2008
Drilling Method: Auger

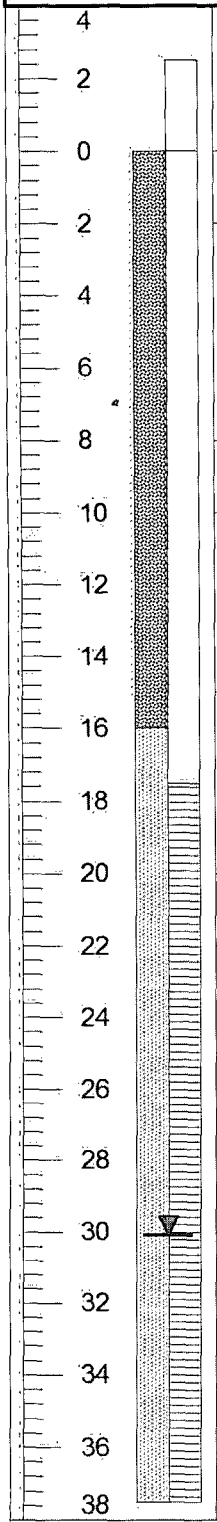


PID (ppm)	
4.2	Clayey SAND (SC) light brown/white, moist grading to dry at 2', caliche below 2', no odor
0.6	Clayey SAND (SC) very-fine grained, white, slightly moist, no odor
0.4	As above with caliche nodules
1.1	Clayey SAND (SC) light brown, moist, no odor
	SAND saturated, limited cuttings, saturation at 27 feet

American Environmental Consulting, LLC

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-7
Drilled June 2008
Drilling Method: Auger

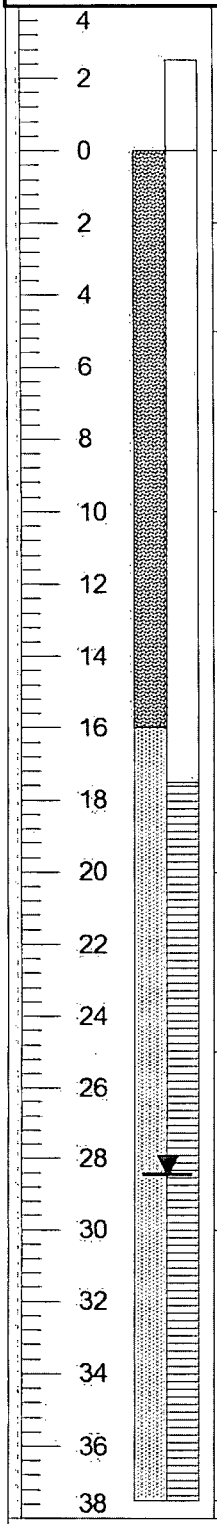


PID (ppm)	
1.4	Clayey SAND (SC) very-fine grained, brown, moist, no odor
0.7	Silty SAND (SM) very-fine grained, white, moist, caliche nodules, no odor
3.4	
2.2	as above but grading to slightly moist
31.5	SAND saturated, limited cuttings, collected shelby tube at 30 feet.

American Environmental Consulting, LLC

DCP Midstream LLP
RR EXT Boring Log

Soil Boring: MW-8
Drilled June 2008
Drilling Method: Auger



PID (ppm)	
0.4	Clayey SAND (SC) brown, moist, no odor
0.7	
	Clayey SAND (SC) very-fine grained, well graded, light brown, dry, no odor
6.8	
4.3	
4.2	SAND saturated, limited cuttings, saturated between 28-29 feet

American Environmental Consulting, LLC

ATTACHMENT 2

FIELD FORMS GEOTECH REPORT AND
ANALYTICAL LABORATORY REPORT

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-1
SITE NAME: RR-EXT
DATE: 6/29/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:
SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:
☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 39.56 Feet
DEPTH TO WATER: 29.78 Feet
HEIGHT OF WATER COLUMN: 9.78 Feet
WELL DIAMETER: 4.0 Inch

1.6 Minimum Gallons to purge 3 well volumes (Water Column Height x 1.96)

TIME	VOLUME PURGED	TEMP. °F	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	19.4	2.5	7.07			
	3.4	19.2	2.51	7.07			
	5.1	19	2.52	7.13			
0:00 :Total Time (hr:min)			:Total Vol (gal)			:Flow Rate (gal/min)	

SAMPLE NO.: Collected Sample No.: MW-1
ANALYSES: BTEX (8260)
COMMENTS:

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-2
SITE NAME: RR-EXT
DATE: 6/29/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:

SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 39.91 Feet
DEPTH TO WATER: 30.54 Feet
HEIGHT OF WATER COLUMN: 9.37 Feet
WELL DIAMETER: 2.0 Inch

1.6 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	19.4	1.09	7.27			
	3.4	19.3	1.08	7.27			
	5.1	19.3	1.08	7.28			
0:00 :Total Time (hr:min)			:Total Vol (gal)			:Flow Rate (gal/min)	

SAMPLE NO.: Collected Sample No.: MW-2

ANALYSES: BTEX (8260)

COMMENTS: Collected duplicate sample "DUP"

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-3
SITE NAME: RR-EXT
DATE: 6/29/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:

SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 40.03 Feet
DEPTH TO WATER: 31.75 Feet
HEIGHT OF WATER COLUMN: 8.28 Feet
WELL DIAMETER: 2.0 Inch

1.4 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	19.4	1.95	7.09			
	3.4	19.5	1.95	7.12			
	5.1	19.5	1.95	7.14			
0:00 :Total Time (hr:min)			:Total Vol (gal)			:Flow Rate (gal/min)	

SAMPLE NO.: Collected Sample No.: MW-3

ANALYSES: BTEX (8260)

COMMENTS:

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-4
SITE NAME: RR-EXT
DATE: 6/29/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:
SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:
☑ Gloves ☑ Alconox ☑ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 40.66 Feet
DEPTH TO WATER: 30.79 Feet
HEIGHT OF WATER COLUMN: 9.87 Feet
WELL DIAMETER: 2.0 Inch

1.6 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	19.9	1.76	7.24	-	-	Begin Hand Bailing
	3.4	19.8	1.13	7.27	-	-	
	5.1	19.3	1.78	7.28	-	-	
					-	-	
0:00 :Total Time (hr:min)			:Total Vol (gal)			:Flow Rate (gal/min)	

SAMPLE NO.: Collected Sample No.: MW-4
ANALYSES: BTEX (8260)
COMMENTS: Collected a MS/MSD sample

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-5
SITE NAME: RR-EXT
DATE: 6/29/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:

SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:

DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:

☑ Gloves ☑ Alconox ☑ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 42.15 Feet
DEPTH TO WATER: 31.46 Feet
HEIGHT OF WATER COLUMN: 10.69 Feet
WELL DIAMETER: 2.0 Inch

1.8 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	19.5	1.9	7.26	-	-	Begin Hand Bailing
	3.4	19.4	1.90	7.28	-	-	
	5.1	19.5	1.91	7.28	-	-	
					-	-	
0:00 :Total Time (hr:min)			:Total Vol (gal)				:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: MW-5

ANALYSES: BTEX (8260)

COMMENTS:

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-6
SITE NAME: RR-EXT
DATE: 7/1/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:
SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:
☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 39.68 Feet
DEPTH TO WATER: 31.85 Feet
HEIGHT OF WATER COLUMN: 7.83 Feet
WELL DIAMETER: 2.0 Inch

1.3 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	22.4	1.85	7.42	-	-	Begin Hand Bailing
	3.4	21.3	1.83	7.40	-	-	
	5.1	20.6	1.83	7.35	-	-	
0:00 :Total Time (hr:min)			:Total Vol (gal)			:Flow Rate (gal/min)	

SAMPLE NO.: Collected Sample No.: MW-6
ANALYSES: BTEX (8260)
COMMENTS: Collected MS/MSD sample

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-7
SITE NAME: RR-EXT
DATE: 7/1/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:
SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:
☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 39.86 Feet
DEPTH TO WATER: 32.46 Feet
HEIGHT OF WATER COLUMN: 7.40 Feet
WELL DIAMETER: 2.0 Inch

1.2 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m* S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.3	20.6	1.94	7.37	-	-	Begin Hand Bailing
	2.6	20.6	1.97	7.32	-	-	
	3.9	20.1	1.95	7.37	-	-	
0:00 :Total Time (hr:min)			:Total Vol (gal)				:Flow Rate (gal/min)

SAMPLE NO.: Collected Sample No.: MW-7
ANALYSES: BTEX (8260)
COMMENTS:

WELL SAMPLING DATA FORM

CLIENT: DCP Midstream
WELL ID: MW-8
SITE NAME: RR-EXT
DATE: 7/1/2008
PROJECT NO.
SAMPLER: M. Stewart/A. Taylor

PURGING METHOD: ☑ Hand Bailed ☐ Pump If Pump, Type:
SAMPLING METHOD: ☑ Dedicated Bailer ☐ Direct from Discharge Hose ☐ Other:
DESCRIBE EQUIPMENT DECONTAMINATION METHOD BEFORE SAMPLING THE WELL:
☑ Gloves ☐ Alconox ☐ Distilled Water Rinse ☐ Other:

TOTAL DEPTH OF WELL: 40.26 Feet
DEPTH TO WATER: 31.47 Feet
HEIGHT OF WATER COLUMN: 8.79 Feet
WELL DIAMETER: 2.0 Inch

1.5 Minimum Gallons to purge 3 well volumes (Water Column Height x 0.49)

TIME	VOLUME PURGED	TEMP. °F	COND. *m*S/cm	pH	DO mg\L	Turb	PHYSICAL APPEARANCE AND REMARKS
	1.7	21.6	2.5	7.37	-	-	Began Hand Bailing
	3.4	20.4	2.50	7.37	-	-	
	5.1	20.9	2.40	7.38	-	-	
0:00 :Total Time (hr:min)			:Total Vol (gal)			:Flow Rate (gal/min)	

SAMPLE NO.: Collected Sample No.: MW-8
ANALYSES: BTEX (8260)
COMMENTS:

Gulf Coast ACCUTEST Laboratories

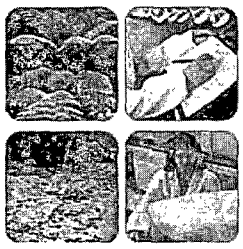
IT'S ALL IN THE CHEMISTRY

08/28/08

Technical Report for

American Environmental Consulting

DCP Midstream- RR Ext



Accutest Job Number: T22828

Sampling Date: 06/29/08

Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: 31

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

ACCUTEST LABORATORIES 50 YEARS 1956-2006

Client Service contact: Agnes Vicknair 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Test results relate only to samples analyzed.

Sections: 1 2 3 4

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Sample Summary

American Environmental Consulting

Job No: T22828

DCP Midstream- RR Ext

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T22828-1	06/29/08	16:45	07/02/08	AQ	Ground Water	MW-1
T22828-2	06/29/08	16:45	07/02/08	AQ	Ground Water	MW-2
T22828-3	06/29/08	16:20	07/02/08	AQ	Ground Water	MW-3
T22828-4	06/29/08	16:00	07/02/08	AQ	Ground Water	MW-4
T22828-4D	06/29/08	16:00	07/02/08	AQ	Water Dup/MSD	MW-4 MSD
T22828-4S	06/29/08	16:00	07/02/08	AQ	Water Matrix Spike	MW-4 MS
T22828-5	06/29/08	16:05	07/02/08	AQ	Ground Water	MW-5
T22828-6	06/29/08	00:00	07/02/08	AQ	Ground Water	DUP
T22828-7	06/29/08	00:00	07/02/08	AQ	Trip Blank Water	TRIP BLANK
T22828-8	06/29/08	10:55	07/02/08	AQ	Ground Water	MW-6
T22828-9	06/29/08	11:20	07/02/08	AQ	Ground Water	MW-7
T22828-10	06/29/08	12:30	07/02/08	AQ	Ground Water	MW-8

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	T22828-1	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092476.D	1	07/10/08	LJ	n/a	n/a	VF3003
Run #2	F0092511.D	20	07/10/08	LJ	n/a	n/a	VF3005

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.75 [a]	0.040	0.0092	mg/l	
108-88-3	Toluene	2.17 [a]	0.040	0.0097	mg/l	
100-41-4	Ethylbenzene	0.0540	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.232	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%	93%	73-126%
17060-07-0	1,2-Dichloroethane-D4	102%	78%	61-136%
2037-26-5	Toluene-D8	99%	115%	80-125%
460-00-4	4-Bromofluorobenzene	116%	166% [b]	65-147%

(a) Result is from Run# 2

(b) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-2		
Lab Sample ID:	T22828-2	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092520.D	100	07/11/08	LJ	n/a	n/a	VF3006
Run #2	F0092549.D	200	07/11/08	LJ	n/a	n/a	VF3007

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	24.3 [a]	0.40	0.092	mg/l	
108-88-3	Toluene	18.5 [a]	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.319	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	2.58	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%	101%	73-126%
17060-07-0	1,2-Dichloroethane-D4	81%	100%	61-136%
2037-26-5	Toluene-D8	110%	102%	80-125%
460-00-4	4-Bromofluorobenzene	172% [b]	138%	65-147%

(a) Result is from Run# 2
(b) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-3		
Lab Sample ID:	T22828-3	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092521.D	50	07/11/08	LJ	n/a	n/a	VF3006
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	6.18	0.10	0.023	mg/l	
108-88-3	Toluene	9.46	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.287	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	1.23	0.30	0.068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	110%		80-125%
460-00-4	4-Bromofluorobenzene	165% [a]		65-147%

(a) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	T22828-4	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092501.D	1	07/10/08	LJ	n/a	n/a	VF3005
Run #2	F0092479.D	1	07/10/08	LJ	n/a	n/a	VF3003

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0439	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0256	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0068	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0147	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%	99%	73-126%
17060-07-0	1,2-Dichloroethane-D4	82%	93%	61-136%
2037-26-5	Toluene-D8	111%	107%	80-125%
460-00-4	4-Bromofluorobenzene	132%	139%	65-147%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-5		
Lab Sample ID:	T22828-5	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092502.D	1	07/10/08	LJ	n/a	n/a	VF3005
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0037	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0037	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	111%		80-125%
460-00-4	4-Bromofluorobenzene	147%		65-147%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP		
Lab Sample ID:	T22828-6	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092522.D	100	07/11/08	LJ	n/a	n/a	VF3006
Run #2	F0092550.D	200	07/11/08	LJ	n/a	n/a	VF3007

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	23.5 [a]	0.40	0.092	mg/l	
108-88-3	Toluene	19.2	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.309	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	2.36	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%	102%	73-126%
17060-07-0	1,2-Dichloroethane-D4	83%	102%	61-136%
2037-26-5	Toluene-D8	110%	102%	80-125%
460-00-4	4-Bromofluorobenzene	170% [b]	141%	65-147%

(a) Result is from Run# 2
(b) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T22828-7	Date Sampled:	06/29/08
Matrix:	AQ - Trip Blank Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092503.D	1	07/10/08	LJ	n/a	n/a	VF3005
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	112%		80-125%
460-00-4	4-Bromofluorobenzene	157% [a]		65-147%

(a) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-6		
Lab Sample ID:	T22828-8	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092504.D	1	07/10/08	LJ	n/a	n/a	VF3005
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		73-126%
17060-07-0	1,2-Dichloroethane-D4	82%		61-136%
2037-26-5	Toluene-D8	114%		80-125%
460-00-4	4-Bromofluorobenzene	161% [a]		65-147%

(a) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-7		
Lab Sample ID:	T22828-9	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092505.D	1	07/10/08	LJ	n/a	n/a	VF3005
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		73-126%
17060-07-0	1,2-Dichloroethane-D4	83%		61-136%
2037-26-5	Toluene-D8	114%		80-125%
460-00-4	4-Bromofluorobenzene	159% [a]		65-147%

(a) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Accutest LabLink@33163 19:29 28-Aug-2008

Report of Analysis

Client Sample ID:	MW-8		
Lab Sample ID:	T22828-10	Date Sampled:	06/29/08
Matrix:	AQ - Ground Water	Date Received:	07/02/08
Method:	SW846 8260B	Percent Solids:	n/a
Project:	DCP Midstream- RR Ext		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F0092485.D	1	07/10/08	LJ	n/a	n/a	VF3003
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0384	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0255	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.00049	0.0020	0.00045	mg/l	J
1330-20-7	Xylene (total)	0.0016	0.0060	0.0014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		73-126%
17060-07-0	1,2-Dichloroethane-D4	100%		61-136%
2037-26-5	Toluene-D8	105%		80-125%
460-00-4	4-Bromofluorobenzene	148% [a]		65-147%

(a) Outside of control limits biased high. There were no target compounds associated with this surrogate

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

Fresh Ponds Corporate Village, Building B
2235 Route 130, Dayton, NJ 08810
732-329-0200 FAX: 732-329-3499/3480

Accutest Job #: T22828
Accutest Quote #:

Client Information	Facility Information
DCP Midstream	American Environmental Consulting, LP
Name: 370 Seventeenth Street, Suite 2500	Project Name:
Address: Denver CO 80202 (City / State / Zip)	Location:
City: Stephen Weathers	Project/PO #: DCP Midstream RR Ext
Send Report to: Phone #: 303.605.1718	FAX #:

	Collection					Preservation					Analytical Information										
Field ID / Point of Collection	Date	Time	Sampled By	Matrix	# of bottles	HCL	NaOH	HNO3	H2SO4	None	BTEX 8260B	0	0	0	0	0	0	0	0	MS/MSD FOR BTEX 8260B	
1 MW-1	6/29	445	MS	GW	3	X					X										
2 MW-2	6/29	445	MS	GW	3	X					X										
3 MW-3	6/29	420	MS	GW	3	X					X										
4 MW4	6/29	400	MS	GW	3	X					X										
5 MW-5	6/29	405	MS	GW	3	X					X										
6 Dup	6/29	000	MS	GW	3	X					X										
7 Trip Blank				GW	3	X					X										
8 MW-6	7/1	1055	MS	GW	3	X					X										
9 MW-7	7/1	1120	MS	GW	3	X					X										
~~MW-5 MS/MSD~~ 6/29 400	~~7/1~~	~~1230~~	~~MS~~	GW	6	X														X	
10 MW-8	7/1	1230	MS	GW	3	X					X										

Turnaround Information

- [ ] 21 Day Standard — Approved By:
- [ ] 14 Day
- [X] 7 Days *EMERGENCY*
- [ ] Other _____ (Days)

RUSH TAT is for FAX data unless previously approved.

Data Deliverable Information

- [ ] NJ Reduced
- [ ] NJ Full
- [ ] FULL CLP
- [ ] Disk Deliverable
- [X] Other (Specify) #REF!
- [ ] Commercial "A"
- [ ] Commercial "B"
- [ ] ASP Category B
- [ ] State Forms

Comments / Remarks

MW-4 is the MS/MSD Not MW5

Please include "Hold for Steve Weathers" on the shipping label.
Accutest to invoice DCP Midstream, Attn: Steve Weathers

Sample Custody must be documented below each time samples change possession, including courier delivery.

Relinquished by Sampler	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	7/1 1330	1 FEDEX	2	7/2/08 10:01	2
Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by Sampler:	Date Time:	Received By:	Seal #	Preserved where applicat	On Ice:
5		5			1.6

T22828: Chain of Custody
Page 1 of 3

SAMPLE RECEIPT LOG

JOB #: T22828 DATE/TIME RECEIVED 7/2/2003 10:04

CLIENT: DCP MIDSTREAM INITIALS: IT

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	1	MW-1	29-Jun-08	GW	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	2	MW-2	29-Jun-08	GW	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	3	MW-3	29-Jun-08	GW	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	4	MW-4	29-Jun-08	GW	40mL	9	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	5	MW-5	29-Jun-08	GW	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	6	DUP	29-Jun-08	GW	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	7	Trip Blank	NA	TB	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	8	MW-6	01-Jul-08	GW	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	9	MW-7	01-Jul-08	GW	40mL	2	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
1	10	MW-8	01-Jul-08	GW	40mL	3	VREF	1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA
								1, 2, 3, 4, 5, 6	U, <2, >12, NA

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: Other
LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

T22828: Chain of Custody
Page 2 of 3

ACCUTEST Laboratories

SAMPLE VERIFICATION

Accutest Job Number: T22828 Client: DCP Mid Stream Project: DCP Midstream RAExt

Date/Time Received: 7/2/08 10:04 # of Coolers Received: 1

Cooler Temps: #1: 1.6 #2: _____ #3: _____ #4: _____ #5: _____ #6: _____

Method of Delivery: (FEDEX) UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: 8665- 6049 - 7605

COOLER INFORMATION

- [ ] Custody seal missing or not intact
- [ ] Chain of Custody not received
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY

- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION

- [ ] Sample containers rcvd broken
- [ ] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [ ] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Bottles rcvd but no analysis on COC
- [ ] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample rcvd improperly preserved

TRIP BLANK INFORMATION

- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [x] Received Water Trip Blank
- [ ] Received Soil TB

Number of Encores? _____

Number of 5035 kits? _____

Number of lab-filtered metals? _____

Summary of Discrepancies: _____

TECHNICIAN SIGNATURE/DATE: Ivan Ford VERIFIED BY: _____

CORRECTIVE ACTIONS

Client Representative Notified: _____ **Date:** _____

By Accutest Representative: _____ **Via:** Phone Email

Client Instructions: _____

i:\mwalker\form\samplemanagement

3.1

T22828: Chain of Custody
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4

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3003-MB	F0092471.D	1	07/10/08	LJ	n/a	n/a	VF3003

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-1, T22828-4, T22828-10

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	101%	73-126%
17060-07-0	1,2-Dichloroethane-D4	99%	61-136%
2037-26-5	Toluene-D8	106%	80-125%
460-00-4	4-Bromofluorobenzene	141%	65-147%

Method Blank Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3005-MB	F0092499.D	1	07/10/08	LJ	n/a	n/a	VF3005

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-1, T22828-4, T22828-5, T22828-7, T22828-8, T22828-9

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	93%	73-126%
17060-07-0	1,2-Dichloroethane-D4	79%	61-136%
2037-26-5	Toluene-D8	108%	80-125%
460-00-4	4-Bromofluorobenzene	104%	65-147%

Method Blank Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3006-MB	F0092519.D	1	07/11/08	LJ	n/a	n/a	VF3006

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-2, T22828-3, T22828-6

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	94%	73-126%
17060-07-0	1,2-Dichloroethane-D4	81%	61-136%
2037-26-5	Toluene-D8	116%	80-125%
460-00-4	4-Bromofluorobenzene	168%* [a]	65-147%

(a) Outside control limits biased high. There are no target compounds associated with this surrogate.

Method Blank Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3007-MB	F0092544.D	1	07/11/08	LJ	n/a	n/a	VF3007

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-2, T22828-6

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	101%	73-126%
17060-07-0	1,2-Dichloroethane-D4	98%	61-136%
2037-26-5	Toluene-D8	103%	80-125%
460-00-4	4-Bromofluorobenzene	134%	65-147%

Blank Spike/Blank Spike Duplicate Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3003-BS	F0092468.D	1	07/09/08	LJ	n/a	n/a	VF3003
VF3003-BSD	F0092469.D	1	07/10/08	LJ	n/a	n/a	VF3003

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-1, T22828-4, T22828-10

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	25	28.0	112	27.4	110	2	41-145/30
100-41-4	Ethylbenzene	25	27.7	111	27.7	111	0	49-135/30
108-88-3	Toluene	25	27.6	110	27.6	110	0	66-128/30
1330-20-7	Xylene (total)	75	82.1	109	81.9	109	0	67-122/30

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
1868-53-7	Dibromofluoromethane	100%	100%	73-126%
17060-07-0	1,2-Dichloroethane-D4	103%	102%	61-136%
2037-26-5	Toluene-D8	102%	103%	80-125%
460-00-4	4-Bromofluorobenzene	98%	101%	65-147%

Blank Spike Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3005-BS	F0092492.D	1	07/10/08	LJ	n/a	n/a	VF3005

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-1, T22828-4, T22828-5, T22828-7, T22828-8, T22828-9

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	27.1	108	41-145
100-41-4	Ethylbenzene	25	26.4	106	49-135
108-88-3	Toluene	25	27.0	108	66-128
1330-20-7	Xylene (total)	75	77.9	104	67-122

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	101%	73-126%
17060-07-0	1,2-Dichloroethane-D4	101%	61-136%
2037-26-5	Toluene-D8	100%	80-125%
460-00-4	4-Bromofluorobenzene	98%	65-147%

Blank Spike/Blank Spike Duplicate Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3006-BS	F0092516.D	1	07/10/08	LJ	n/a	n/a	VF3006
VF3006-BSD	F0092517.D	1	07/11/08	LJ	n/a	n/a	VF3006

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-2, T22828-3, T22828-6

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	25	27.2	109	27.8	111	2	41-145/30
100-41-4	Ethylbenzene	25	28.3	113	29.0	116	2	49-135/30
108-88-3	Toluene	25	28.6	114	29.4	118	3	66-128/30
1330-20-7	Xylene (total)	75	82.6	110	83.1	111	1	67-122/30

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
1868-53-7	Dibromofluoromethane	93%	93%	73-126%
17060-07-0	1,2-Dichloroethane-D4	81%	83%	61-136%
2037-26-5	Toluene-D8	107%	109%	80-125%
460-00-4	4-Bromofluorobenzene	112%	112%	65-147%

Blank Spike/Blank Spike Duplicate Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3007-BS	F0092542.D	1	07/11/08	LJ	n/a	n/a	VF3007
VF3007-BSD	F0092543.D	1	07/11/08	LJ	n/a	n/a	VF3007

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-2, T22828-6

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	BSD ug/l	BSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	25	26.2	105	25.5	102	3	41-145/30
108-88-3	Toluene	25	25.9	104	25.7	103	1	66-128/30

CAS No.	Surrogate Recoveries	BSP	BSD	Limits
1868-53-7	Dibromofluoromethane	100%	100%	73-126%
17060-07-0	1,2-Dichloroethane-D4	102%	102%	61-136%
2037-26-5	Toluene-D8	100%	100%	80-125%
460-00-4	4-Bromofluorobenzene	98%	100%	65-147%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T22828-4MS	F0092488.D	1	07/10/08	LJ	n/a	n/a	VF3003
T22828-4MSD	F0092489.D	1	07/10/08	LJ	n/a	n/a	VF3003
T22828-4	F0092479.D	1	07/10/08	LJ	n/a	n/a	VF3003

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-1, T22828-4, T22828-10

CAS No.	Compound	T22828-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	54.2		25	77.5	93	79.0	99	2	60-131/12
100-41-4	Ethylbenzene	1.2	J	25	26.4	101	26.5	101	0	58-127/13
108-88-3	Toluene	39.0		25	54.9	64*	55.2	65*	1	67-123/11
1330-20-7	Xylene (total)	20.4		75	96.5	101	97.0	102	1	62-125/14

CAS No.	Surrogate Recoveries	MS	MSD	T22828-4	Limits
1868-53-7	Dibromofluoromethane	101%	102%	99%	73-126%
17060-07-0	1,2-Dichloroethane-D4	102%	100%	93%	61-136%
2037-26-5	Toluene-D8	102%	102%	107%	80-125%
460-00-4	4-Bromofluorobenzene	101%	101%	139%	65-147%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T22828-1MS	F0092512.D	20	07/10/08	LJ	n/a	n/a	VF3005
T22828-1MSD	F0092513.D	20	07/10/08	LJ	n/a	n/a	VF3005
T22828-1	F0092511.D	20	07/10/08	LJ	n/a	n/a	VF3005

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-1, T22828-4, T22828-5, T22828-7, T22828-8, T22828-9

CAS No.	Compound	T22828-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	2750		500	3400	130	3350	120	1	60-131/12
100-41-4	Ethylbenzene	62.7		500	641	116	630	113	2	58-127/13
108-88-3	Toluene	2170		500	2720	110	2740	114	1	67-123/11
1330-20-7	Xylene (total)	259		1500	1950	113	1960	113	1	62-125/14

CAS No.	Surrogate Recoveries	MS	MSD	T22828-1	Limits
1868-53-7	Dibromofluoromethane	92%	93%	93%	73-126%
17060-07-0	1,2-Dichloroethane-D4	86%	82%	78%	61-136%
2037-26-5	Toluene-D8	105%	108%	115%	80-125%
460-00-4	4-Bromofluorobenzene	110%	114%	166%* [a]	65-147%

(a) Outside of control limits biased high. There were no target compounds associated with this surrogate

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T22860-4MS	F0092529.D	1	07/11/08	LJ	n/a	n/a	VF3006
T22860-4MSD	F0092530.D	1	07/11/08	LJ	n/a	n/a	VF3006
T22860-4	F0092526.D	1	07/11/08	LJ	n/a	n/a	VF3006

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-2, T22828-3, T22828-6

CAS No.	Compound	T22860-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	29.8	119	27.5	110	8	60-131/12
100-41-4	Ethylbenzene	ND		25	30.3	121	28.6	114	6	58-127/13
108-88-3	Toluene	ND		25	30.8	123	29.9	120	3	67-123/11
1330-20-7	Xylene (total)	ND		75	86.2	115	83.2	111	4	62-125/14

CAS No.	Surrogate Recoveries	MS	MSD	T22860-4	Limits
1868-53-7	Dibromofluoromethane	91%	94%	93%	73-126%
17060-07-0	1,2-Dichloroethane-D4	77%	81%	85%	61-136%
2037-26-5	Toluene-D8	116%	115%	112%	80-125%
460-00-4	4-Bromofluorobenzene	114%	114%	183%* [a]	65-147%

(a) Outside of control limits biased high. There were no target compounds associated with this surrogate

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T22828
Account: AECCOLI American Environmental Consulting
Project: DCP Midstream- RR Ext

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T22884-1MS	F0092554.D	5	07/11/08	LJ	n/a	n/a	VF3007
T22884-1MSD	F0092555.D	5	07/12/08	LJ	n/a	n/a	VF3007
T22884-1	F0092553.D	5	07/11/08	LJ	n/a	n/a	VF3007

The QC reported here applies to the following samples: Method: SW846 8260B

T22828-2, T22828-6

CAS No.	Compound	T22884-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	6240	E	125	6070	-136* [a]	5900	-272* [a]	3	60-131/12
108-88-3	Toluene	39.7		125	170	104	171	105	1	67-123/11

CAS No.	Surrogate Recoveries	MS	MSD	T22884-1	Limits
1868-53-7	Dibromofluoromethane	101%	100%	98%	73-126%
17060-07-0	1,2-Dichloroethane-D4	101%	95%	100%	61-136%
2037-26-5	Toluene-D8	100%	101%	99%	80-125%
460-00-4	4-Bromofluorobenzene	99%	97%	102%	65-147%

(a) Outside control limits due to high level in sample relative to spike amount.

CTL | THOMPSON INCORPORATED

July 24, 2008

American Environmental Consulting
6885 South Marshall Street, Suite 3
Littleton, Colorado 80128

Attention: Mr. Mike Stewart

Subject: Laboratory Test Results
RR-EXT (DCP)
Project No. DN43,777-300

This letter transmits the results of laboratory tests performed on a sample delivered to our office on July 7, 2008. The test results transmitted at this time are those requested by Mr. Mike Stewart when the sample was submitted.

The sample was tested in accordance with applicable American Society of Testing and Materials (ASTM) standards. Test results are presented in Fig. 1 and in the table below.

Sieve Size	Percent Passing (by weight)
½ inch	100
⅜ inch	99.7
No. 4	99
No. 8	97
No. 16	94
No. 30	91
No. 50	79
No. 100	38
No. 200	28
0.037mm	16
0.019mm	15
0.009mm	13
0.005mm	12
0.002mm	8
0.001mm	7

1971 West 12th Avenue | Denver, Colorado 80204 | Telephone: 303-825-0777 Fax: 303-825-4252

Liquid Limit (%)	NL
Plasticity Index (%)	NP

Dry Density (pcf)	93
Moisture Content (%)	25.5

Organic Content (%)	1.8

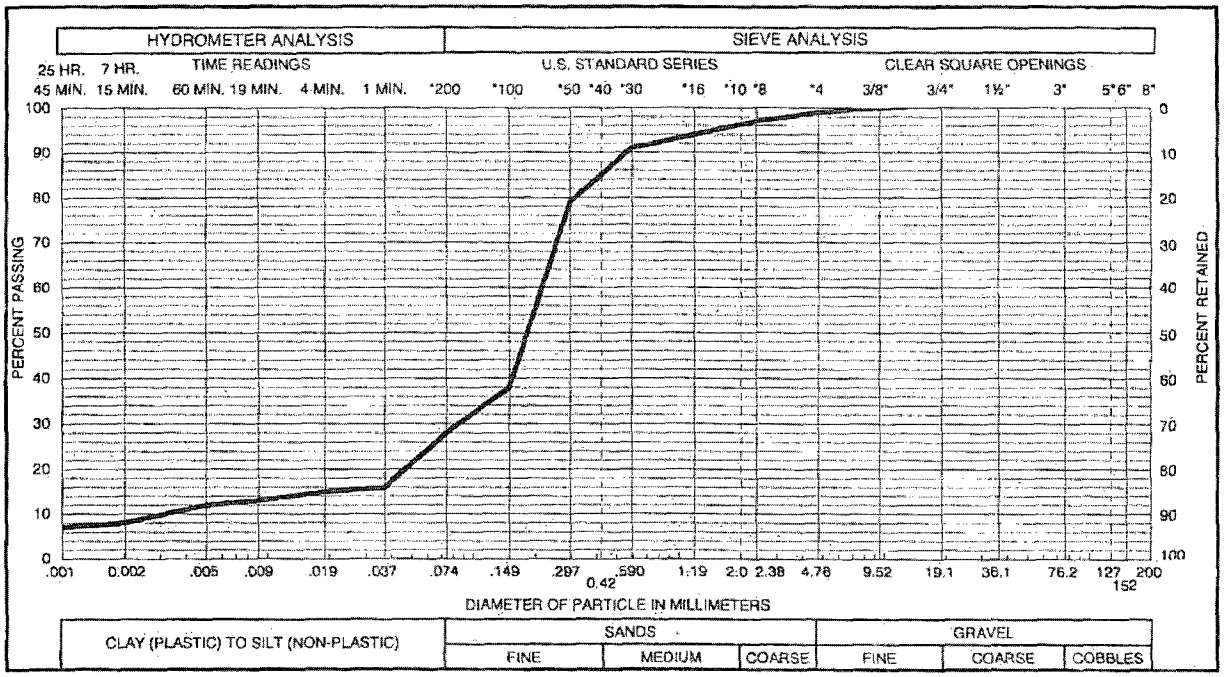
Should you have any questions regarding these test results, please call.

Very truly yours,

CTL | THOMPSON, INC.

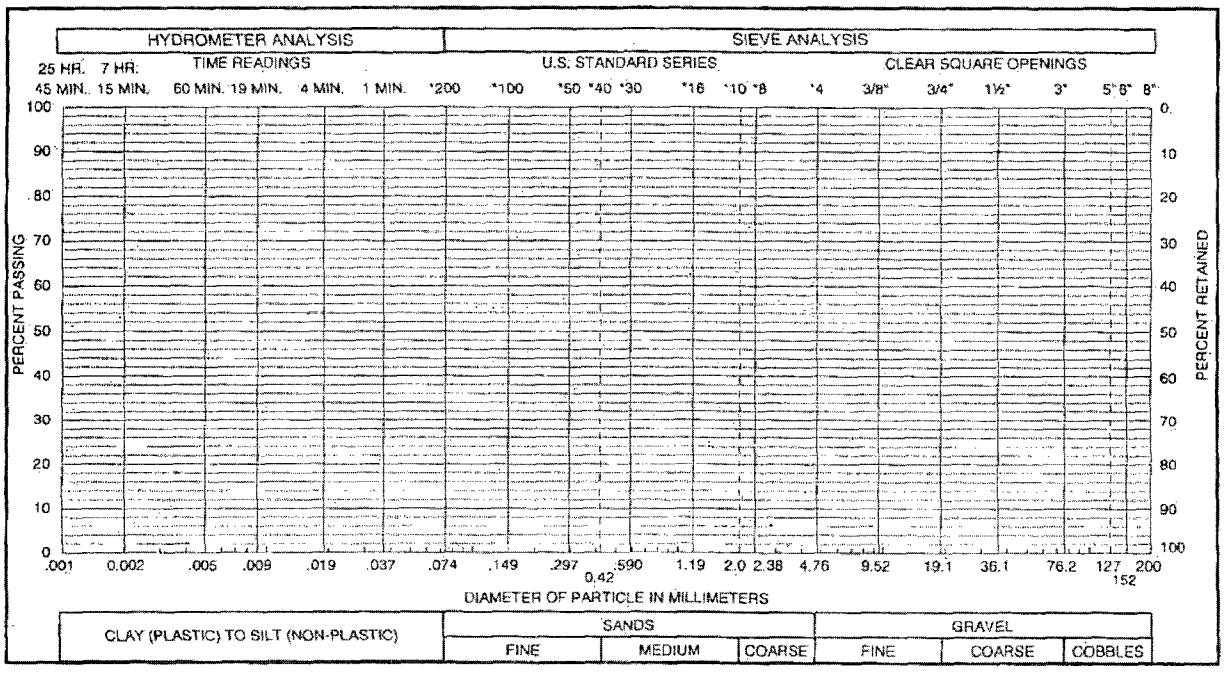
Paul S. Hunsader
Laboratory Manager

PSH/bg
(3 copies)



Sample of Sand, Silty (SM)
From RR-EXT (DCP), ST-1, MW-7 at 30 feet

GRAVEL 1 % SAND 71 %
SILT & CLAY 28 % LIQUID LIMIT NL %
PLASTICITY INDEX NP %



Sample of
From

GRAVEL % SAND %
SILT & CLAY % LIQUID LIMIT %
PLASTICITY INDEX %

Gradation Test Results

JOB NO. DN43,777-300

FIG. 1

fax transmittal sheet

CTL | THOMPSON

Date: 7-18-08 Fax: 303-948-7739 Phone: 303-948-7733

Name: mike Stewart

Company: Americas Environmental Consulting

Project: RR-EXT (DCP)

Re: Laboratory Testing

No. of pages transmitted (including cover sheet): 1

If you do not receive all of the described material, please telephone:

Sender's Name: Paul Hunsader

Business Phone: (303) 825-0777 Ext.____ Fax: (303) 825-0113

Sieve Size	Percent Passing (by weight)
1/2"	100
3/8"	99.7
No. 4	99
No. 8	97
No. 16	94
No. 30	91
No. 50	79
No. 100	38
No. 200	28
0.037 mm	16
0.019 mm	15
0.009 mm	13
0.005 mm	12
0.002 mm	8
0.001 mm	7
Dry Density (pcf)	93
Moisture Content (%)	25.5
Liquid Limit (%)	NL
Plasticity Index (%)	NP
Organic Content (%)	1.8

Classification - SM

Mike, final report will follow upon completion

CTL | THOMPSON, INC.
1971 W. 12th Ave. Denver, CO 80204