State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised October 10, 2003

.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

			OPERATOR		🛛 Initial R	eport 🔲 Final Report
Name of Compa	any COG OPE	RATING LLC	Contact	Pat Ellis		
Address	550 W. Texas, Suite	100, Midland, TX 79701	Telephone No.	432-230-0077		
Facility Name	FEDERA	BI #1 SWD	Facility Type	SWD Facility	······	1
Surface Owner	Federal	Mineral Own	er		Lease No.	NMLC-057210

LOCATION OF RELEASE API# 30.025.27068-00.00										
	Unit Letter N	Section 28	Township 17S	Range 32E	Feet from the	North/South Line	Feet from the	East/West Line	County LEA	

Latitude 32.799583 Longitude 103.773617

NATURE OF RELEASE

Type of Release Oil	Volume of Release 24bbls	Volume Recovered 23bbls				
Source of Release Oil Tank	Date and Hour of Occurrence	Date and Hour of Discovery				
	02/25/2010	02/25/2010				
Was Immediate Notice Given?	If YES, To Whom?					
Yes No X Not Required						
By Whom?	Date and Hour					
Was a Watercourse Reached?	If YES, Volume Impacting the Wat	ercourse.				
Yes 🛛 No						
If a Watercourse was Impacted, Describe Fully.*	.1	· · · · · · · · · · · · · · · · · · ·				
		,				
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	WF	TER=125				
Describe Cause of Problem and Remedial Action Taken.*						
An oil tank ran over due to a plugged equalizer line. The problem of the	nlugged equalizer line has been correc	ted				
An on tank tan over due to a plugged equanzer line. The problem of the	prugged equalizer line has been correc	ied.				
		,				
Describe Area Affected and Cleanup Action Taken.*						
		•				
All of the 24 bbls of oil that were initially released were contained inside						
recovered 23 bbls of oil. All saturated gravel will be removed and taken	to appropriate disposal facility. The in	side of the dike will then be re-filled with				
clean gravel.						
I hereby certify that the information given above is true and complete to t	he best of my knowledge and understa	and that pursuant to NMOCD rules and				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
	OIL CONSERV	ATION DIVISION				
Signature:	ENV. ENGINER:					
Drinted Nemer	Approved by District Supervisor:	1 00 Pho				
Printed Name: Josh Russo		Destreven yorking				
Title: HSE Coordinator	Approval Date: 04/26/10	Expiration Date:06/28110				
	Approval Date. 01/20110					
E-mail Address: jrusso@conchoresources.com	Conditions of Approval: SUBMIT					
	C-141 BY 06128110	FINAL Attached				
Date: .02/26/2010 Phone: 432-212-2399		IRP-10.4.2486				

* Attach Additional Sheets If Necessary