District II 18 2010 Energy Minerals and Natural Resources Revised Octor 1301 W Grand Avenue, Artesia, NM 8% AR 18 2010 Energy Minerals and Natural Resources Revised Octor District III 0il Conservation Division Submit 2 Copies to District Office in 1220 South St. Francis Dr.											Form C-141 ised October 10, 2003 opies to appropriate Office in accordance th Rule 116 on back side of form	
Release Notification and Corrective Action												
p						PERATOR		🛛 Initial Report 🗌 Final Report				
Name of CompanyConocoPhillips CompanyAddress3300 North A St. Bldg 6, Midland, TX 79705-54						Contact John W. Gates 406 Telephone No. 505.391.3158						
Facility NameEVGSAU Well# 2913-006Facility TypeOil and Gas												
Surface Owner State Of New Mexico Mineral Owner State Of New Mexico Lease No 300252638500												
LOCATION OF RELEASE												
Unit LetterSectionTownshipRangeFeet from theP2917S35E									West Line County			
Latitude Longitude												
NATURE OF RELEASE												
Type of Release						Volume of Release			Volume Recovered			
Crude Oil & Produced Water Source of Release						10.3 bbl (3 oil, 7.3 water) Date and Hour of Occurrence			(3oil, 7water) Date and Hour of Discovery			
Hole in a 2 7/8" steel surface flow line						3/14/10 12:00 pm			3/14/10 12:30 pm			
Was Immediate Notice Given?						YES, To Whom	?					
By Whom?						Date and Hour						
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.						
If a Watercourse was Impacted, Describe Fully.*												
WATER (9) 72'												
Describe Cause of Problem and Remedial Action Taken.* Release originated from a hole in a 2 7/8'' steele surface flow line due to suspected internal/external corrosion. A vacuum truck picked up 3 bbls of crude oil and 7 bbls of produced water. The spill site will be remediated in accordance with an agreement with NMOCD. Describe Area Affected and Cleanup Action Taken.* Affected area is a 35' X 20' X .5'' area od dry, hard, caliche road and pad. A vacuum truck picked up 3 bbls of crude oil and 7 bbls												
of produced	l water.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
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Signature: John W. Gates						Approved by District Supervisor:					•	
Title: HSER Lead						Approval Dat		γ	vninsting	Date: * 1	- FUN	
E-mail Address: John.W.Gates@conocophillips.com						Conditions of Approval Decineration Date: 05 +1, SUBMIT FINAL C-141 BY Attached				1		
Date: 3/16	/10	 D1	301 3159							—		
Date: 3/16/10 Phone: 505.391.3158 IRP-10.3.2459 • Attach Additional Sheets If Necessary IRP-10.3.2459												