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625 N French Dr. Hobbs NM 88740	-14	New Mex		RE	ECE	IVE	D.		Form C-1
301 W. Grand Avenue, Artesia, NM 88210		and Natura		<u>۲</u> ۵			Submit 2 Distric		tober 10, 2 o appropr
000 Rio Brazos Road Aztec NM 87410		•	1				t Office i with Rule	n accorda 116 on b	
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Release Notifi	icatio	n and Co	orrectiv	ve Act	tion			/	
		OPERA'		11		Initia	al Report		Final Ro
Name of Company Judah Oil, LLC Address P.O. Box 568 Artesia, NM 88211-0568		Contact Ja Telephone N							
Facility Name Lucy Pearl State		Facility Typ							
Surface Owner State Mineral	Owner	State			L	lease N	No. E-42	:05	
LOC	CATIO	N OF REI	LEASE						
Unit LetterSectionTownshipRangeFeet from theG222-S28-E172	North Nor	South Line	Feet from 2310	the E	East/West East	Line	County Eddy		
					•				
Latitude	J. 198 D. P J	Longitud	<u></u>						
	TURE	Volume of		85 bbls	V-	Jumo P	Recovered	40 bbl	
Type of Release Oil Source of Release Hole in stock tank		Date and H	lour of Occ	urrence	Da	ite and	Hour of D	iscovery	3
Was Immediate Notice Given?		If YES, To					08 11:00 #	<u>u11</u>	
Yes No Not F	Required		cher w/ NM			ist.			
By Whom? James B Campanella Was a Watercourse Reached?			Date and Hour 11-14-2008 11:30 am If YES, Volume Impacting the Watercourse.						
		I IT YES VO	ume Imna						
🗌 Yes 🕅 No		II TES, VC	olume Impa	cung me	water cos	ui se.			
			olume Impa				<u></u>		
If a Watercourse was Impacted, Describe Fully.*			blume Impa						
Yes X No			olume Impa						
If a Watercourse was Impacted, Describe Fully.*	l from tar	rred oil from t	pad tank to a	good tank 1 down L	c. Picked	l up 40 l St # 2	casing. D	isassembl	led tnk b
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ANALYTICAL RESULTS FOR JUDAH OIL LLC ATTN: BLAISE CAMPANELLA P.O. BOX 568 ARTESIA, NM 88210 FAX TO: (575) 746-1290

Receiving Date: 11/19/08 Reporting Date: 11/25/08 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: LUCY PEARL Sampling Date: 11/19/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: ZL

			ETHYL	TOTAL
	BENZENE	TOLUENE	BENZENE	XYLENES
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	11/25/08	11/25/08	11/25/08	11/25/08
H16357-1 #1	<0.050	0.834	1.51	8.45
H16357-2 #2	< 0.050	3.80	3.16	17.4
H16357-3 #3	<0.050	<0.050	<0.050	<0.150
H16357-4 #4	< 0.050	<0.050	<0.050	<0.150
H16357-5 #5	< 0.050	<0.050	<0.050	<0.150
H16357-6 #6	<0.050	<0.050	<0.050	<0.150
H16357-7 #7	<0.050	<0.050	<0.050	<0.150
H16357-8 #8	<0.050	<0.050	0.149	1.18
Quality Control	0.060	0.049	0.055	0.151
True Value QC	0.050	0.050	0.050	0.150
% Recovery	120	98.0	110	101
Relative Percent Difference	3.4	2.1	1.2	3.0

METHOD: EPA SW-846 8260B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

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1/241.

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ANALYTICAL RESULTS FOR JUDAH OIL LLC ATTN: BLAISE CAMPANELLA P.O. BOX 568 ARTESIA, NM 88210 FAX TO: (575) 746-1290

Receiving Date: 11/19/08 Reporting Date: 11/25/08 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: LUCY PEARL Sampling Date: 11/19/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: AB/HM

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)
ANALYSIS DATE	11/19/08	11/19/08	11/19/08
H16357-1 #1	2,650	4,760	4,160
H16357-2 #2	1,800	3,250	1,920
H16357-3 #3	<10.0	<10.0	784
H16357-4 #4	<10.0	<10.0	32
H16357-5 #5	<10.0	20.0	16
H16357-6 #6	<10.0	<10.0	<16
H16357-7 #7	96.3	379	352
H16357-8 #8	742	1,410	32
Quality Control	538	443	500
True Value QC	500	500	500
% Recovery	108	88.6	100
Relative Percent Difference	6.9	8.1	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB *Analyses performed on 1:4 w:v aqueous extracts.

11/24/17

H16357 TCL JO

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ANALYTICAL RESULTS FOR JUDAH OIL LLC ATTN: BLAISE CAMPANELLA P.O. BOX 568 ARTESIA, NM 88210 FAX TO: (575) 746-1290

Receiving Date: 12/18/08 Reporting Date: 12/22/08 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: LUCY PEARL Sampling Date: 12/18/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: CK Analyzed By: ZL

ETHYL

TOTAL



XYLENES BENZENE TOLUENE BENZENE LAB NUMBER SAMPLE ID (mg/kg) (mg/kg) (mg/kg) (mg/kg) 12/19/08 12/19/08 12/19/08 12/19/08 ANALYSIS DATE < 0.050 < 0.050 0.369 H16548-1 < 0.050 #1 < 0.300 < 0.050 < 0.050 H16548-2 #2 < 0.050 #3 < 0.050 < 0.050 < 0.050 < 0.300 H16548-3 H16548-4 #4 < 0.050 < 0.050 < 0.050 < 0.300 #5 < 0.050 < 0.050 < 0.300 H16548-5 < 0.050 **Quality Control** 0.053 0.055 0.057 0.174 **True Value QC** 0.050 0.050 0.050 0.150 % Recovery 106 110 114 116 **Relative Percent Difference** 1.2 1.4 6.9 3.6

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

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12/22/08

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ANALYTICAL RESULTS FOR JUDAH OIL LLC ATTN: BLAISE CAMPANELLA P.O. BOX 568 ARTESIA, NM 88210 FAX TO: (575) 746-1290

Receiving Date: 12/18/08 Reporting Date: 12/19/08 Project Number: NOT GIVEN Project Name: NOT GIVEN Project Location: LUCY PEARL Sampling Date 12/18/08 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: CK Analyzed By: AB/HM

	GRO	DRO		
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	Cl*	
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)	\sum
ANALYSIS DATE	12/18/08	12/18/08	12/19/08] \
H16548-1 #1	<10.0	38.2	80]
H16548-2 #2	<10.0	45.2	128	
H16548-3 #3	<10.0	32.9	80	
H16548-4 #4	<10.0	63.4	80	
H16548-5 #5	<10.0	42.3	160	1 /
		-]
Quality Control	 586	497	500	
True Value QC	500	500	500	
% Recovery	 117	99.4	100	
Relative Percent Difference	10.7	13.8	< 0.1]

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analyses performed on 1:4 w:v aqueous extracts.

Chemist

19/08

H16548 TCL JO

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Controlled Recovery Inc.

4507 W Carlsbad Highway PO Box 388 Hobbs NM 88240 United States 505-393-1079



Bill To

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JUDAH OIL P.O. BOX 568 ARTESIA NM 88211 United States Date Invoice #

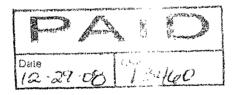
Terms Due Date PO # Generator Memo Lease Well 11/19/2008 60527

Net 30 12/19/2008

Judah Oil LLC

LUCY PEARL STATE #2

ltem	Quantity	Description	Rate	Amount	Ticket #	Date	Trucking Company
Contaminated Soil	10		18.00	180.00	193899	11/18/2008	RDL
Contaminated Soil	10		18.00	180.00	193829	11/18/2008	RDL
Contaminated Soil	10		18.00	180.00	193942	11/18/2008	RDL
Contaminated Soil	10		18.00	180.00	193907	11/18/2008	RDL
Contaminated Soil	10		18.00	180.00	193982	11/18/2008	RDL
Contaminated Soil	10		18.00	180.00	194195	11/19/2008	RDL
Contaminated Soil	10		18.00	180.00	194258	11/19/2008	RDL
Contaminated Soil	10		18.00	180.00	194330	11/19/2008	RDL
Contaminated Soil	10		18.00	180.00	194105	11/19/2008	RDL
Contaminated Soil	10		18.00	180.00	194160	11/19/2008	RDL
Contaminated Soil	10		18.00	180.00	194293	11/19/2008	RDL
Contaminated Soil	12		18.00	216.00	195390	11/24/2008	DOUBLE L TRUCKING
Contaminated Soil	12		18.00	216.00	195446	11/24/2008	DOUBLE L TRUCKING
Contaminated Soil	10		18.00	180.00	194414	11/20/2008	RDL
Contaminated Soil	10		18.00	180.00	194446	11/20/2008	RDL
Contaminated Soil	20		18.00	360.00	194495	11/20/2008	RDL
Contaminated Soil	10		18.00	180.00	194503	11/20/2008	RDL
Contaminated Soil Tank Bottoms	10		18.00 6.00	180.00 240.00	194542 194677	11/20/2008	RDL Ochoa
Wash Out	40		95.00	95.00	194677	11/20/2008	Ochoa
	•		55.00	55.00	10-011	11/20/2000	Oulua
							1



 Subtotal
 3,827.00

 Tax (NM Sales Tax 5.375%)
 205.70

 Total
 \$4,032.70



Controlled Recovery Inc.

4507 W Carlsbad Highway PO Box 388 Hobbs NM 88240 United States 505-393-1079

Bill To

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JUDAH OIL P.O. BOX 568 ARTESIA NM 88211 United States

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jan 072009

Date Invoice

Terms Due Date PO # Generator Memo Lease Weli 12/9/2008 61118

Net 30 1/8/2009

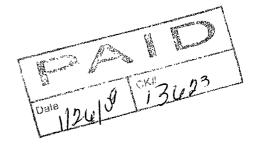
Judah Oil LLC

LUCY PEARL STATE #2

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-	Item	Quantity	Description	Rate	Amount	Ticket #	Date	Trucking Company	
[Contaminated Soil	10		18.00	180.00	198444	12/8/2008	RDL	
	Contaminated Soil	10		18.00	180.00	198477	12/7/2008	RDL	

Subt	otal	360.00
Tax (NM Sales Tax 5.37	5%)	19.35
	otal	\$379.35



November 14-2008 Judah O:11LLC Lucy Pour St Taik Bitt UL-G Sec2, T-22-5, R-28-E Eddy County NM Road Contaminated Arca Avg 12" wide 300661 stock Taks. 210 OT WTD

BLUCY Ped St#2

@ 4x20 Heater Treator