

Bill Richardson

Governor

Jon Goldstein Cabinet Secretary

Jim Noel
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



May 6, 2010

Administrative Order DHC-4275 Application Reference Number: pTGW1011653132

Apache Corporation Attn: Ms. Sophie Mackay 6120 S. Yale, Suite 1500 Tulsa, OK 74136-4224

Re:

New Mexico State S Well No. 57

API No. 30-025-39693

Pool:

Penrose Skelly; Grayburg

undesignated South Eunice; San Andres

Oil (

Oil

(50350) (24170)

Dear Ms. Mackay:

Reference is made to your application for an exception to Division Rule 12.9A. to permit down hole commingling of production from the subject pools within the above-described wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 12.11A., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described.

In accordance with Division Rule 12.11A(6), the production attributed to any commingled pool within the well shall not exceed the allowable applicable to that pool.

Assignment of allowable and allocation of production from the well shall be as follows:

55%	66%
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Pct Gas:	Pct Oil:
45%	34%
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It is our understanding that the above allocation percentages are based on historical production from these zones in offsetting wells.

It is also understood that ownership of all interest in the pools from which production is being commingled is identical.

The operator shall notify the Division's Hobbs district office upon implementation of commingling operations.

Pursuant to Rule 12.11B, the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

MARK E. FESMIRE, P.E.

Acting Director

MEF/db

cc: Oil Conservation Division – Hobbs

New Mexico State Land Office – Santa Fe