AP-033

4th QTR 2009 GW Mon. Results

DATE: February 25, 2010

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

February 25, 2010

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 4th Quarter 2009 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 4th Quarter 2009 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

AEC AMERICAN ENVIRONMENTAL CONSULTING, LLC

February 19, 2010

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: Fourth Quarter 2009 Groundwater Monitoring Report
DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico
Unit P, Section 21, Township 19 South, Range 37 East **(AP-33)**

Dear Steve:

This letter summarizes the activities completed and data generated and provides conclusions and recommendations for the fourth quarter 2009 groundwater-sampling event at the DCP Midstream, LP (DCP) Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The New Mexico Oil Conservation Division (OCD) location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

FIELD PROGRAM DESCRIPTION

The groundwater monitoring activities were completed on December 19, 2009. All activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides construction information for the wells.

The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurements and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained FPH were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A.

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

GWE_{corr} = MGWE + (FPHT*PD): where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site data).

Hydrographs for select wells are included in Figure 3. The hydrographs indicate that the water table continued to decline at a uniform rate across the site.

Water table contours based upon the corrected data are shown in Figure 4. The contours were generated using the Surfer® program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.56-foot head difference between MW-1 and MW-1D (Table 2) falls within the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized on Table 3. FPH recovery ceased one week before the measurements to ensure accurate readings. Wells MW-26, MW-27 and MW-CC contained FPH. The current thicknesses all remain at or below 0.67 feet (8 inches).

FPH thickness over time is plotted on Figure 5 for the above three wells. The thickness in MW-CC increased slightly (i.e. by 0.09 feet) but it continues to remain within its historic thickness range. The FPH thickness in wells MW-26 and MW-27 has remained in the same range of 0.66 to 0.72 feet for the past year.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 50 wells. The remaining wells either contained FPH or are used only for groundwater level measurement.

Every well except the house well and the irrigation well was purged using a dedicated bailer. Purging continued until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The house well and irrigation well were purged using a submersible pump. The affected purge water was disposed of at the DCP Linam Ranch facility.

All samples were placed in ice-filled chests immediately upon collection and shipped to the Accutest Laboratory in Houston Texas using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260B.

The BTEX results for the monitoring episode are summarized in Table 4. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C. Constituents that exceed the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards are highlighted as bold text.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- All analyses were completed within the required holding times;
- All of the applicable individual surrogates were within their ranges except for dibromofluoromethane in MW-A. A reanalysis was completed;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- The matrix spike/matrix spike duplicates for four site samples were all within their control ranges with the exception of one sample that had a concentration that was biased high for xylenes; however, xylenes were not detected in all of the samples in the lot; and
- The relative percentage difference values for the duplicates with detected constituents were acceptable.

The quality control evaluations verify that the data are suitable for their intended use of routine groundwater monitoring evaluation.

The benzene concentrations and the calculated isopleths are shown on Figure 6. The isopleths were generated using the Surfer® program with a kriging option and then modified to accurately define the site-specific conditions. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for this monitoring event reflects conditions that have generally been present over most of the site history, including:

1. The water table gradient increases south of the boundary between the Huston and the DCP-Eldridge Properties (Figure 4). An area with a flatter gradient is present in the center of the Huston property between groundwater contours 3606 and 3608 feet.

2. The groundwater flow north of MW-22 is generally southward. The groundwater flow then deflects toward the southeast in the southern half of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

3. The groundwater low associated with MW-15 and, to a lesser extent, MW-14 has stabilized after a year of transition. The area is localized, and does not affect the regional groundwater flow pattern. The low at MW-A is an historical anomaly that has been present from the start of the project.

The above trends have been present for the past several sampling episodes. This consistency indicates that the groundwater conditions are generally equilibrated across the site.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for this monitoring event include:

1. The FPH thickness in wells MW-26, MW-27 and MW-CC has remained relatively consistent since April 2008.

2. There may be slight decreasing trends in MW-26 and MW-27 and an increasing trend in MW-CC; however, none of these trends appear to reflect substantially-changed conditions.

3. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thinness and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume labeled North Area on Figure 6 is physically separated from the other plumes. The part of the plume that exceeds the NMWQCC groundwater standards may now be limited to the State land.
2. A plume in the central area that appears to originate from the area of MW-26 is naturally attenuating along an alignment that includes MW26 (FPH), MW-EE (0.995 mg/l), MW-23 (0.129 mg/l) and MW-MM (0.0226 mg/l).
3. Another separate plume in the central area that includes MW-27, MW-LL, MW-CC, MW-N, MW-O, MW-Q, MW-M, MW-12 and MW-11 probably resulted from multiple non-DCP releases. This plume is elongated toward the southeast, and it attenuates to below the NMWQCC groundwater standard in the middle of the Huston property at or near MW-8.
4. There were no exceedances of the NMWQCC groundwater standard south of MW-8. This area includes the approximate southern one-third of the Huston property and all of the DCP Eldridge property.

5. There is no evidence of dissolved phase hydrocarbon plume expansion. In fact, the down-gradient boundaries of the dissolved-phase benzene appear to be contracting as discussed below.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The evaluation begins with the north (former NMG) area and then moves to the central area. The south area, discussed last, includes the southern part of the Huston property and the DCP-Eldridge property.

Benzene-time graphs for select wells in the three areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data used to generate these plots are summarized in Attachment B.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because no BTEX constituents have ever been detected in them. The benzene concentration has remained below the 0.002 mg/l method-reporting limit in NMG MW-9 since September 2007 and in NMG MW-8 since September 2008.

Wells NMG MW-5 is the closest well to the source area along the groundwater flow path. Its benzene concentration exhibits a general decreasing trend that began in the second quarter of 2008. The benzene concentrations in NMG MW-10 remain stable. The concentration also remained stable in MW-7 after increasing between the second and third quarters of 2009. All three of these wells are in the interior of the plume

The benzene concentration in NMG MW-6, located along the eastern edge of the northern part of the plume, continues to decline at a rapid rate for the fourth consecutive monitoring event, and it is now below the 0.002 mg/l method reporting limit. Benzene is also consistently declining in NMG MW-12 at the southern edge of the plume, and its concentration remained below the NMWQCC Groundwater Standard for the third consecutive quarterly sampling event.

The trends described above demonstrate that the dissolved phase hydrocarbon north area plume is contracting. This contraction directly results from the historic soil remediation activities.

Central Area

Figure 8 graphs the benzene-time relationship for six wells in the central part of the site. Wells MW-M and MW-O are located adjacent to the MW-27 source area. The concentrations in both of these wells are either stable or they may be decreasing slightly.

Well MW-Q is located farther down gradient from the MW-27 source area. The concentration appears to be stable. The long-term concentrations in MW-MM, located down-gradient from the MW-26 source area, have also exhibited a decreasing trend that have stabilized since March 2009.

Wells MW-E and MW-I are on the down-gradient margin of the dissolved-phase plume. The concentration in MW-E remained below the NMWQCC groundwater standard for the third consecutive sampling event. Benzene in MW-I has remained below this standard since June 2007. The above data confirm that the dissolved phase hydrocarbon plume is contracting along its margin.

Wells MW-9, MW-19, MW-28, MW-29, MW-30, MW-31, MW-F and MW-J are all located along the eastern, down-gradient edge of the Huston property. None of these boundary wells contained detectable concentrations of BTEX, again indicative that the plume is not expanding outside of its pre-study boundaries.

South Area

The benzene-time concentrations for the wells in the south area with concentrations above the method reporting limit are shown on Figure 9. Down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limits so they are not included.

None of the wells in the south area have exceeded the NMWQCC groundwater BTEX standards since the second quarter of 2008 (Figure 6). The benzene concentrations in MW-A continue to decline. The concentrations in MW-1 and MW-4 declined, and they appear to be varying at trace concentrations. The concentration in the irrigation well decreased.

The concentrations in the remaining wells are all below the 0.002 method reporting limit. The results for the House Well and MW-5 have not exceeded the method reporting limit since November 2007. The steady downward trend in all of the wells shown in Figure 9 demonstrates that the dissolved phase plume in this area is continuing to contract toward the north.

RECOMMENDATIONS

AEC recommends that the FPH removal continue as necessary in wells MW-26, MW-27, MW-N, MW-CC, MW-EE and MW-LL. Removal activities should cease one week prior to sampling to ensure accurate FPH thickness measurements.

The next monitoring episode is scheduled for the first quarter of 2010. Thank you for allowing AEC to complete this work. Do not hesitate to contact me if you have any questions or comments on this report.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, PE, CPG
Principal Engineer

Attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet
?: no information available
Minimum of 2 feet of pelletized bentonite on top of all sand packs.
Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of Fourth Quarter 2009 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	18.87			3599.35
MW 1D	20.39			3595.79
MW-2	22.01			3599.62
MW-3	21.88			3599.79
MW-4	21.39			3599.92
MW-5	17.32			3600.76
MW-6	20.92			3604.07
MW-7	26.31			3604.31
MW-8	22.62			3603.30
MW-9	18.70			3602.08
MW-10	22.40			3604.87
MW-11	23.09			3604.47
MW-12	25.36			3605.78
MW-13	26.88			3606.02
MW-14	23.27			3607.09
MW-15	26.39			3609.08
MW-16	17.90			3593.64
MW-17	15.16			3593.67
MW-18	22.29			3601.24
MW-19	17.15			3600.84
MW-20	30.33			3606.54
MW-21	25.38			3607.89
MW-22	21.68			3607.00
MW-23	23.63			3608.39
MW-24	20.92			3588.23
MW-25	27.73			3612.41
MW-26	24.88	24.49	0.39	3610.19
MW-27	28.91	28.24	0.67	3607.49
MW-28	22.88			3609.70
MW-29	25.36			3608.81
MW-30	23.47			3607.29
MW-31	20.12			3605.26

units are feet

Table 2 - Summary of Fourth Quarter 2009 Fluid Level Measurements (continued)

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
TW-A	20.57			3595.69
TW-E	20.66			3599.78
TW-F	16.19			3600.25
TW-I	24.18			3603.45
TW-J	21.89			3602.90
TW-M	27.32			3606.78
TW-N	28.72			3606.73
TW-O	27.33			3606.72
TW-Q	23.9			3607.69
TW-S	16.55			3605.65
TW-CC	28.7	28.1	0.60	3606.73
TW-EE	23.66			3608.66
TW-LL	28.67			3606.74
TW-MM	23.47			3608.14
NMG MW-2	28.89			3618.01
NMG MW-3	29.28			3620.52
NMG MW-4	29.4			3616.68
NMG MW-5	31.32			3617.23
NMG MW-6	30.23			3616.39
NMG MW-7	28.98			3615.20
NMG MW-8	31.17			3616.01
NMG MW-9	27.44			3614.68
NMG MW-10	26.93			3614.85
NMG MW-11	26.2			3614.17
NMG MW-12	25.89			3612.31
NMG MW-13	24.4			3612.24

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/22/09	12/19/09
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.33	0.33	0.15	0.19	0.00*	0.22	0.30	0.39
MW-27	0.87	0.82	0.59	0.72	0.71	0.69	0.66	0.67
MW-N	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70	0.67	0.65	0.66	0.60
MW-EE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Notes: All units are feet.
Blank cell: well not installed at time of sampling.
* Substantial quantity of colloidal hydrocarbons present.

Table 4 – Summary of Fourth Quarter 2009 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	0.006	0.0143	<0.002	0.0205
MW-1 DUP B	0.0048	0.0145	<0.002	0.0185
MW-1D	<0.002	<0.002	<0.002	<0.006
MW-4	0.0018J	0.185	0.0115	0.585
MW-5	0.00056J	0.0185	<0.002	0.0587
MW-6	<0.002	0.0016J	<0.002	<0.006
MW-8	**0.0852**	0.0929	0.0013J	0.224
MW-9	<0.002	<0.002	<0.002	<0.006
MW-10	**0.0119**	0.016	<0.002	0.0231
MW-11	**3.76**	0.225	<0.2	0.403J
MW-12	**12**	0.342	<0.2	0.318J
MW-14	<0.002	<0.002	<0.002	<0.006
MW-16	<0.002	<0.002	<0.002	<0.006
MW-17	<0.002	<0.002	<0.002	<0.006
MW-18	**0.0115**	0.0272	<0.002	0.0785
MW-19	<0.002	<0.002	<0.002	<0.006
MW-22	<0.002	<0.002	<0.002	<0.006
MW-23	**0.157**	0.228	0.00085J	0.0258
MW-24	<0.002	<0.002	<0.002	<0.006
MW-25	<0.002	<0.002	<0.002	<0.006
MW-28	<0.002	<0.002	<0.002	<0.006
MW-29	<0.002	<0.002	<0.002	<0.006
MW-30	<0.002	<0.002	<0.002	<0.006
MW-31	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l
Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

Table 4 – Summary of Fourth Quarter 2009 BTEX Analyses (continued)

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-A	<0.002	0.114	<0.002	0.298
MW-E	0.0018J	<0.002	<0.002	<0.006
MW-F	<0.002	<0.002	<0.002	<0.006
MW-I	0.00078J	<0.002	<0.002	0.0056J
MW-J	<0.002	<0.002	<0.002	<0.006
MW-M	**18.3**	0.356J	<0.002	**1.88**
MW-N	**12.8**	0.284J	0.514	**2.1**
MW-O	**8.78**	0.274	<0.2	0.526J
MW-Q	**1.34**	0.0268	<0.002	0.0075
MW-S	<0.002	<0.002	<0.002	<0.006
MW-EE	**0.79**	0.0118	0.0048J	0.0507
MW-LL	**2.46**	0.0664	0.0182J	0.199
MW-MM	**0.0184**	0.0652	<0.002	<0.006
NMG MW-2	<0.002	<0.002	<0.002	<0.006
NMG MW-3	<0.002	<0.002	<0.002	<0.006
NMG MW-4	<0.002	<0.002	<0.002	<0.006
NMG MW-5	**1.63**	0.271	<0.1	<0.3
NMG MW-6	0.00059J	0.0627	<0.002	<0.006
NMG MW-7	**0.034**	0.0199	<0.002	0.015
NMG MW-8	<0.002	<0.002	<0.002	<0.006
NMG MW-9	<0.002	<0.002	<0.002	<0.006
NMG MW-10	**0.501**	0.163	0.0012J	0.272
NMG MW-11	<0.002	<0.002	<0.002	<0.006
MW-NMG-12	0.0052	0.0198	<0.002	<0.006
NMG MW-12 DUP A	0.0051	0.0194	<0.002	<0.006
MW-NMG-13	<0.002	<0.002	<0.002	<0.006
House Well	0.00092J	<0.002	<0.002	<0.006
House Well Dup C	0.00083J	<0.002	<0.002	<0.006
IRRIGATION WELL	0.0072	0.0271	<0.002	0.0528
TRIP BLANK	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l
Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

FIGURES

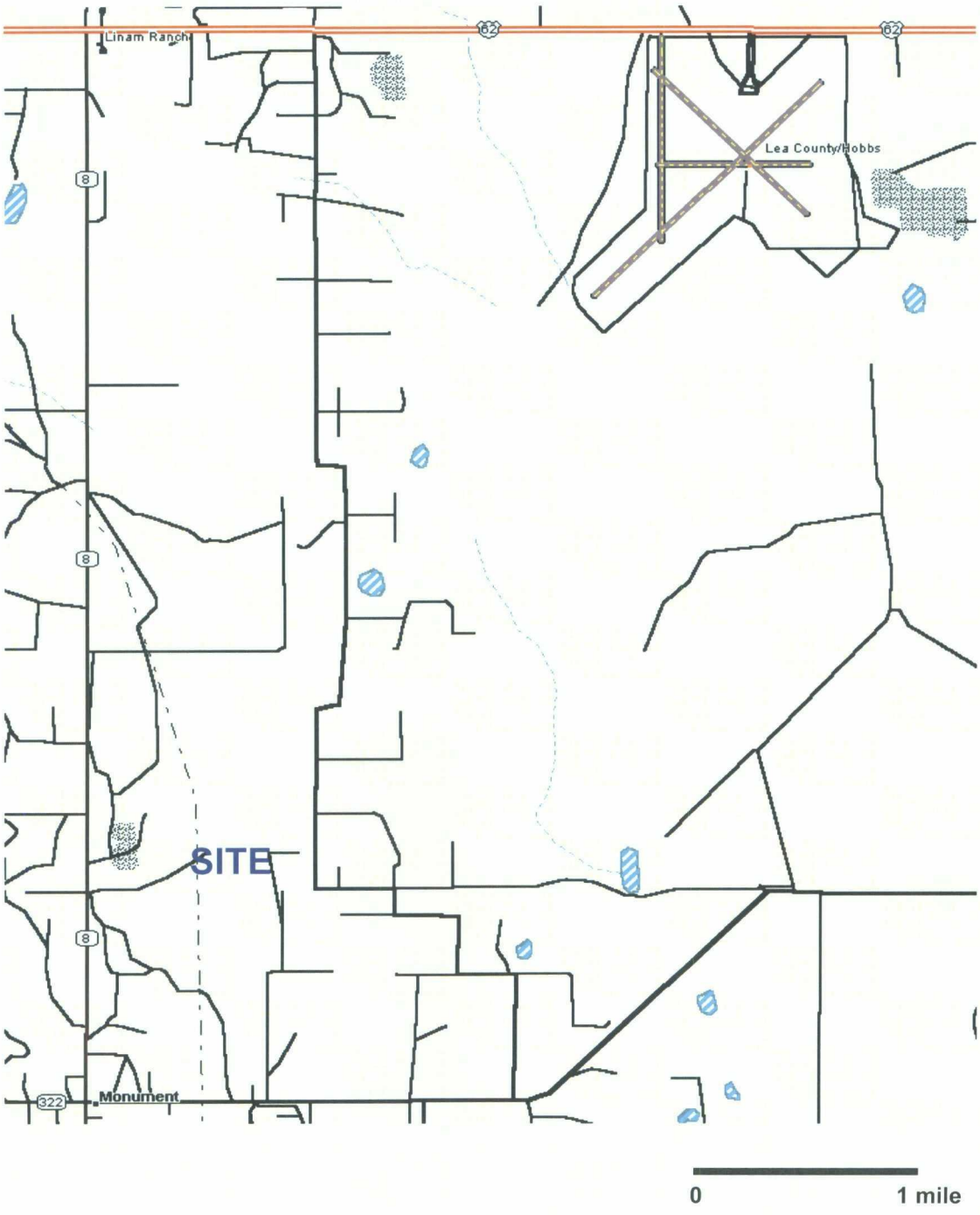
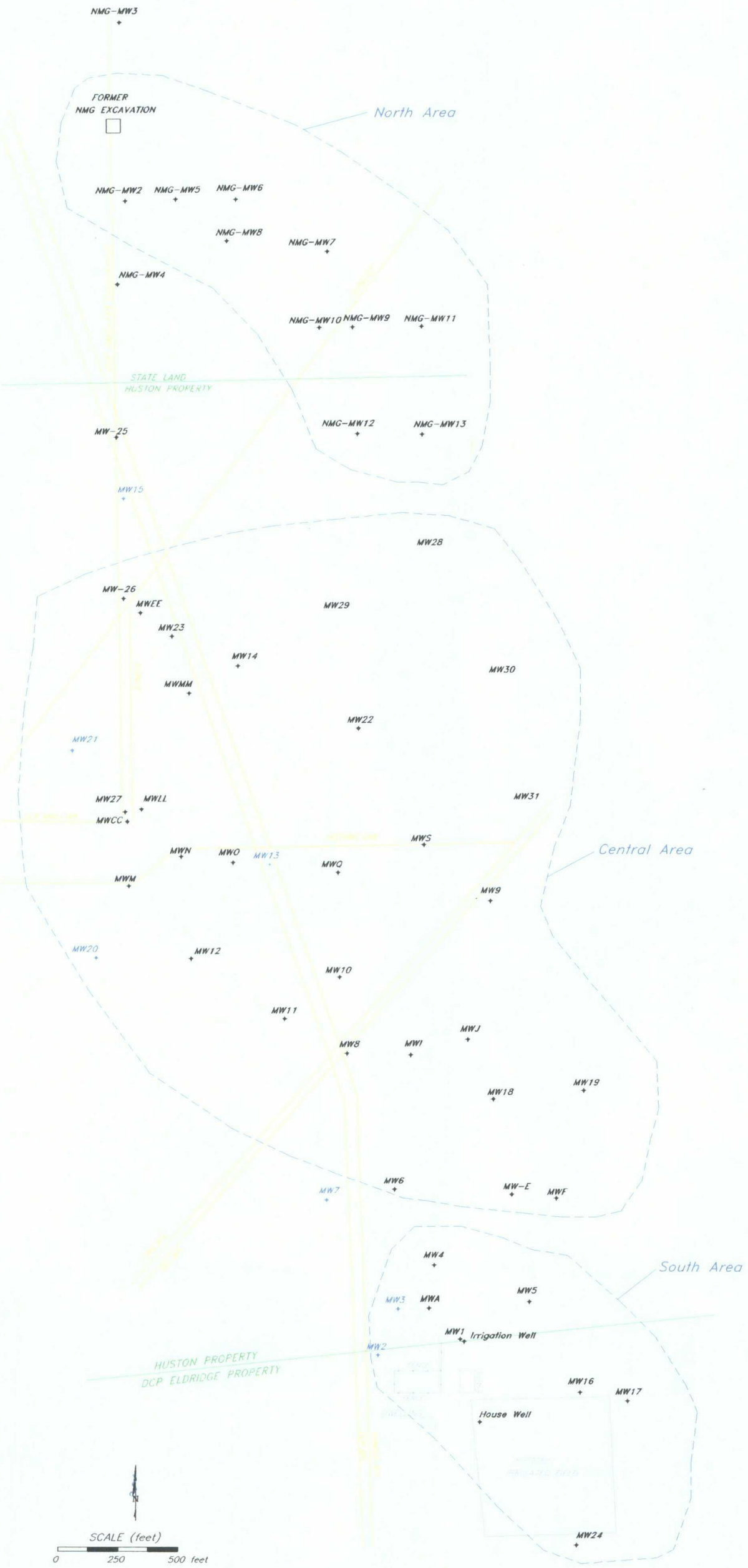


Figure 1 – Site Location Map
DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 1/07



Note:
Wells shown in blue are used for fluid measurement only

Figure 2 - Monitoring Well and Pipeline Locations	
DCP Eldridge Study Area	
dcp Midstream	DRAWN BY: MHS
	DATE: 4/09

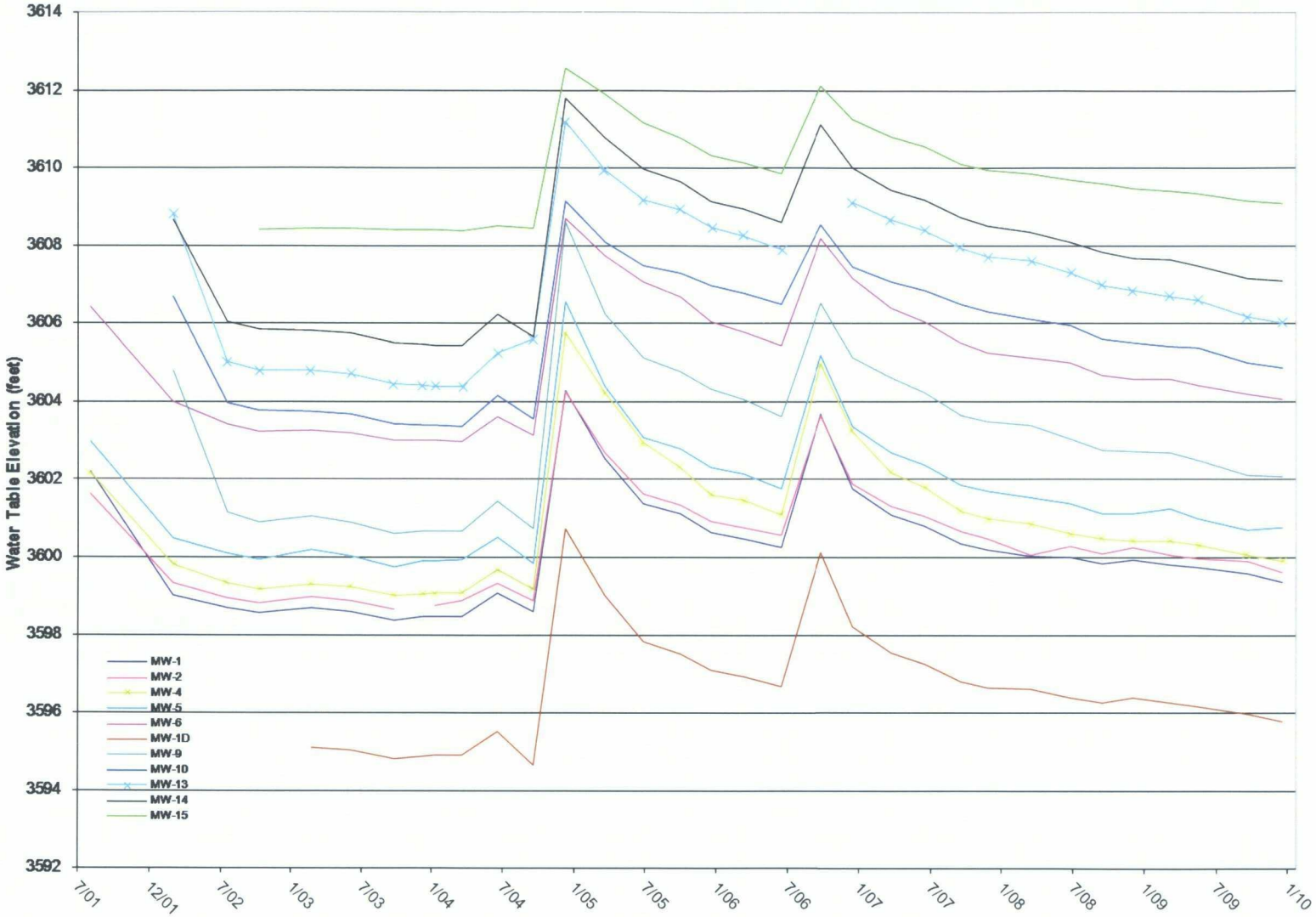


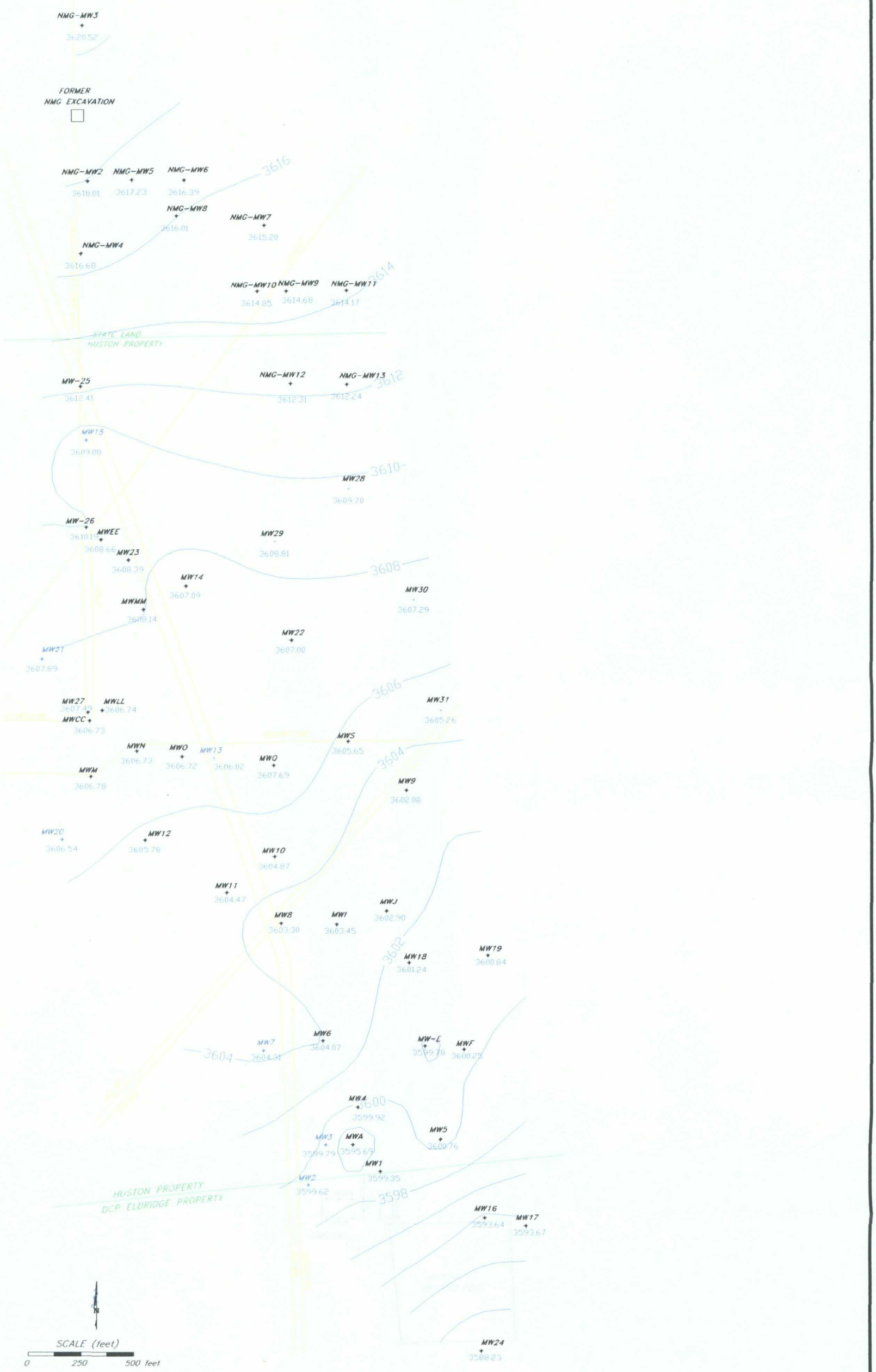
Figure 3- Hydrographs for Select Wells

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS

DATE: 11/09



Contour interval is 2 feet
Wells with names shown in blue are used for fluid measurement only

Figure 4 – Third Quarter 2009 Water Table Contours

DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS

DATE: 2/10

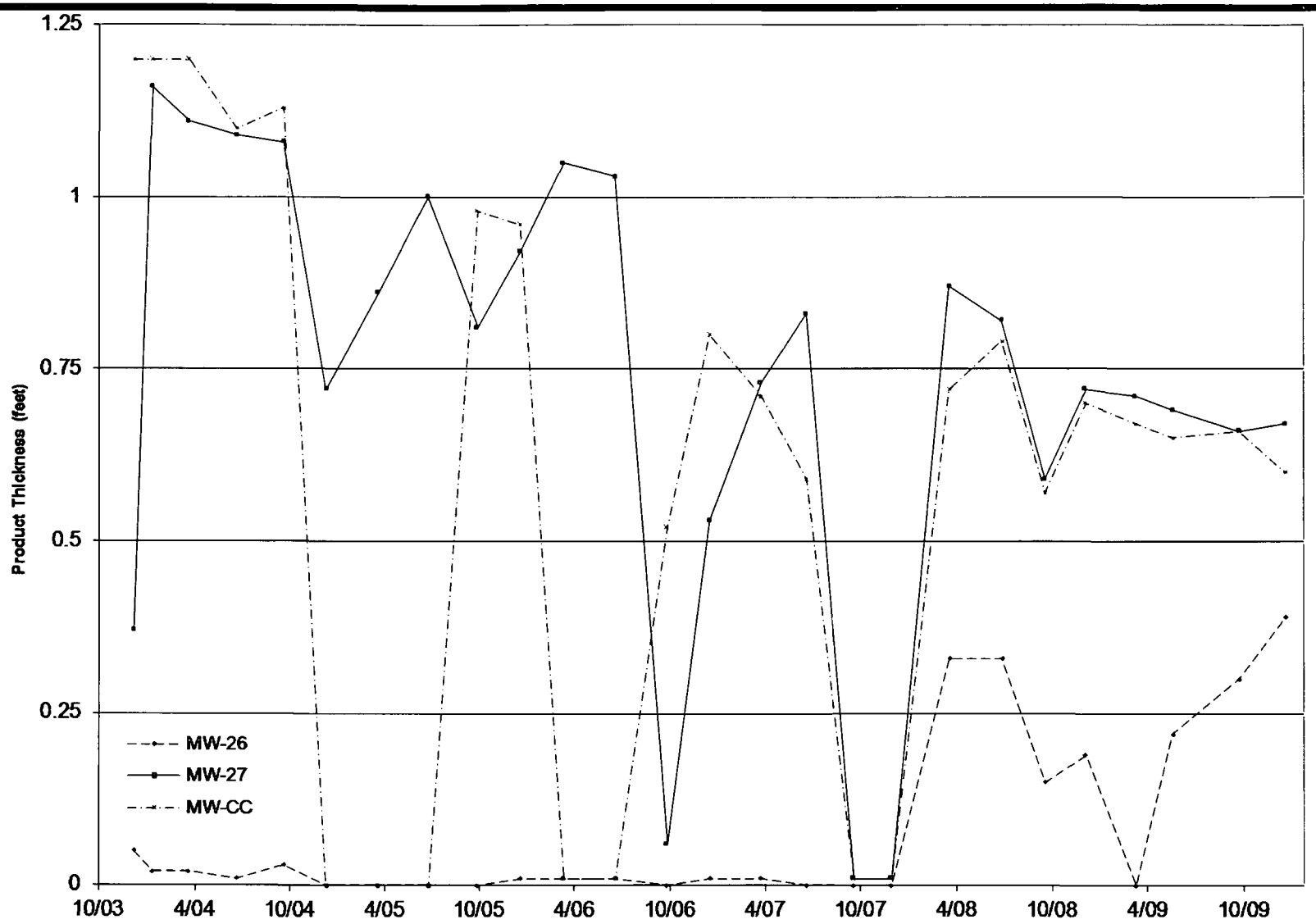


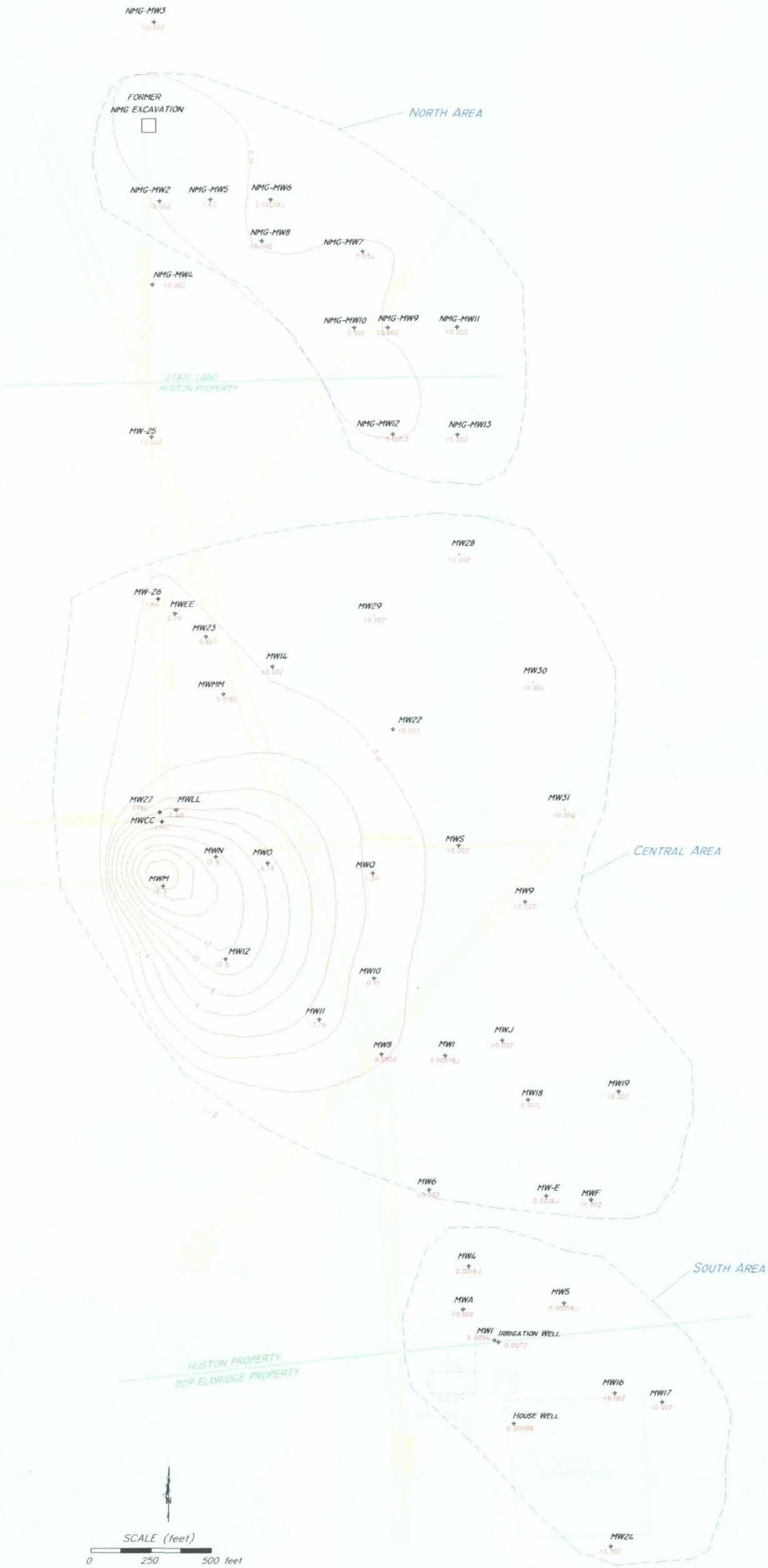
Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS

DATE: 2/10



NOTES

1) Contour interval is 2 mg/l with a additional 0.01 mg/l boundary for the New Mexico Water Quality Control Commission Groundwater Standard
2) Wells containing free phase hydrocarbons are denoted as FPH and were not sampled
3) Duplicate values above the method reporting limit were averaged together

Figure 6 – Third Quarter 2009 Benzene Isopleths

DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS

DATE: 2/10

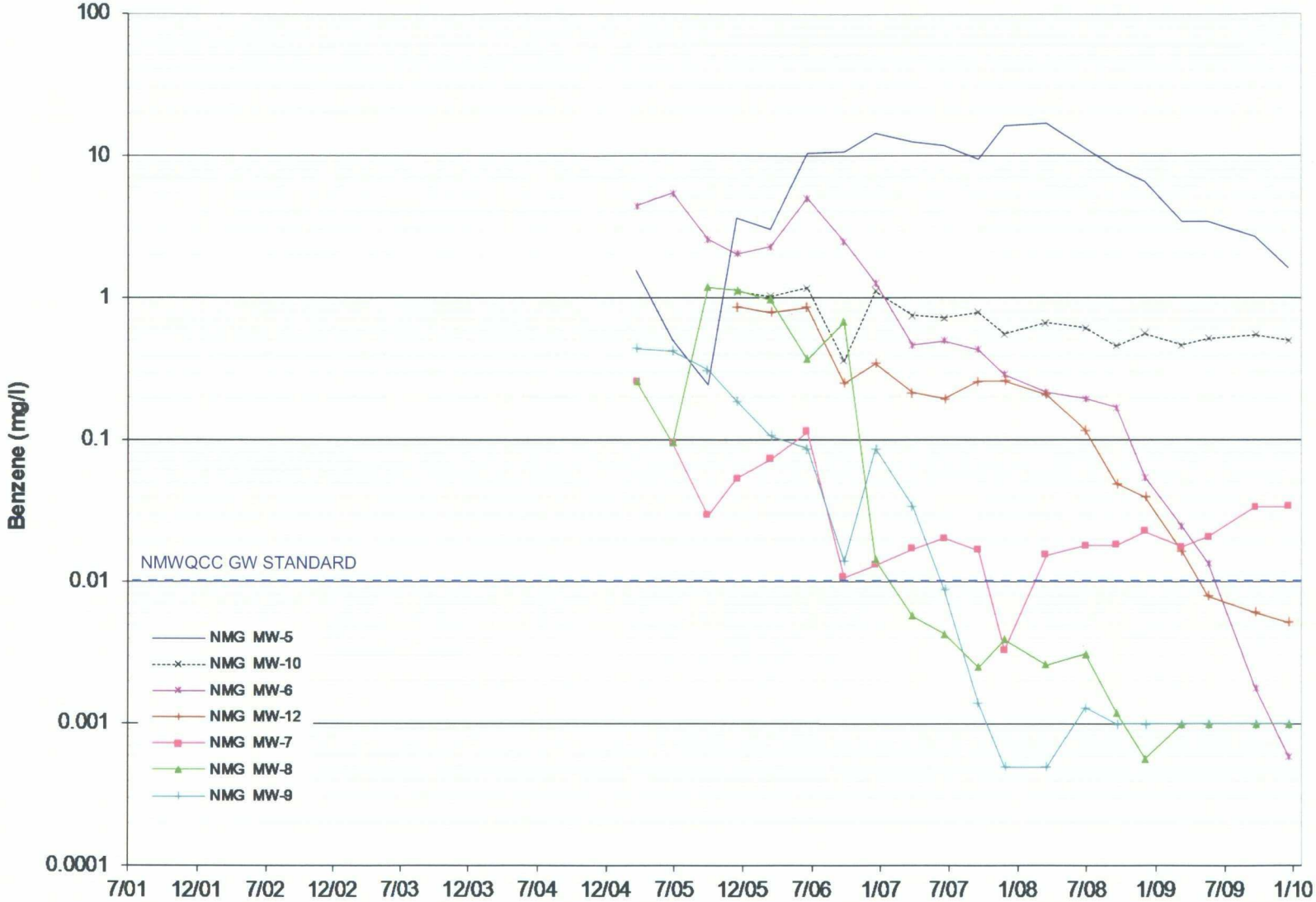


Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS

DATE: 2/10

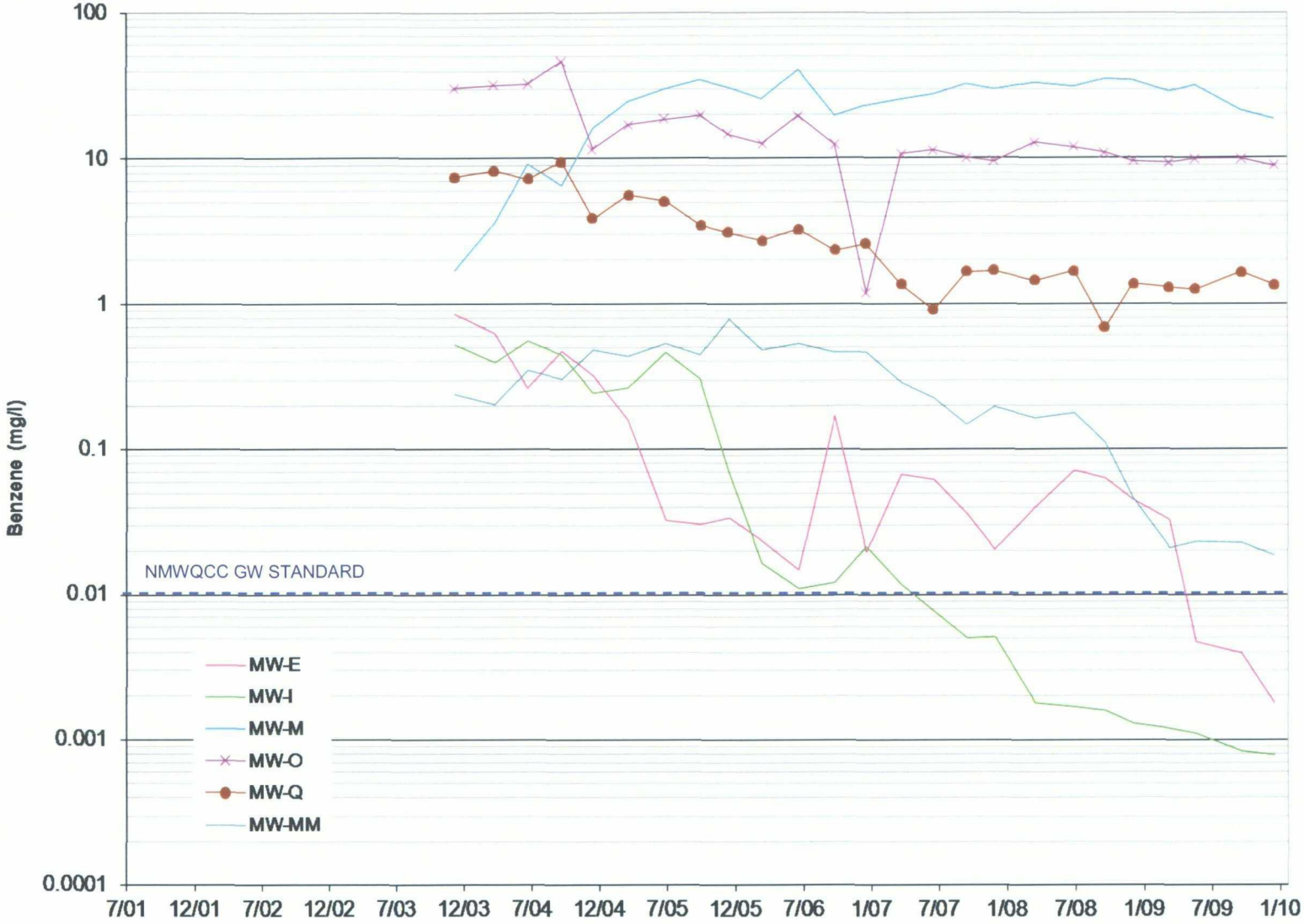


Figure 8 – Benzene-Time Graph for Select Wells in the Central Area

DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS

DATE:2/10

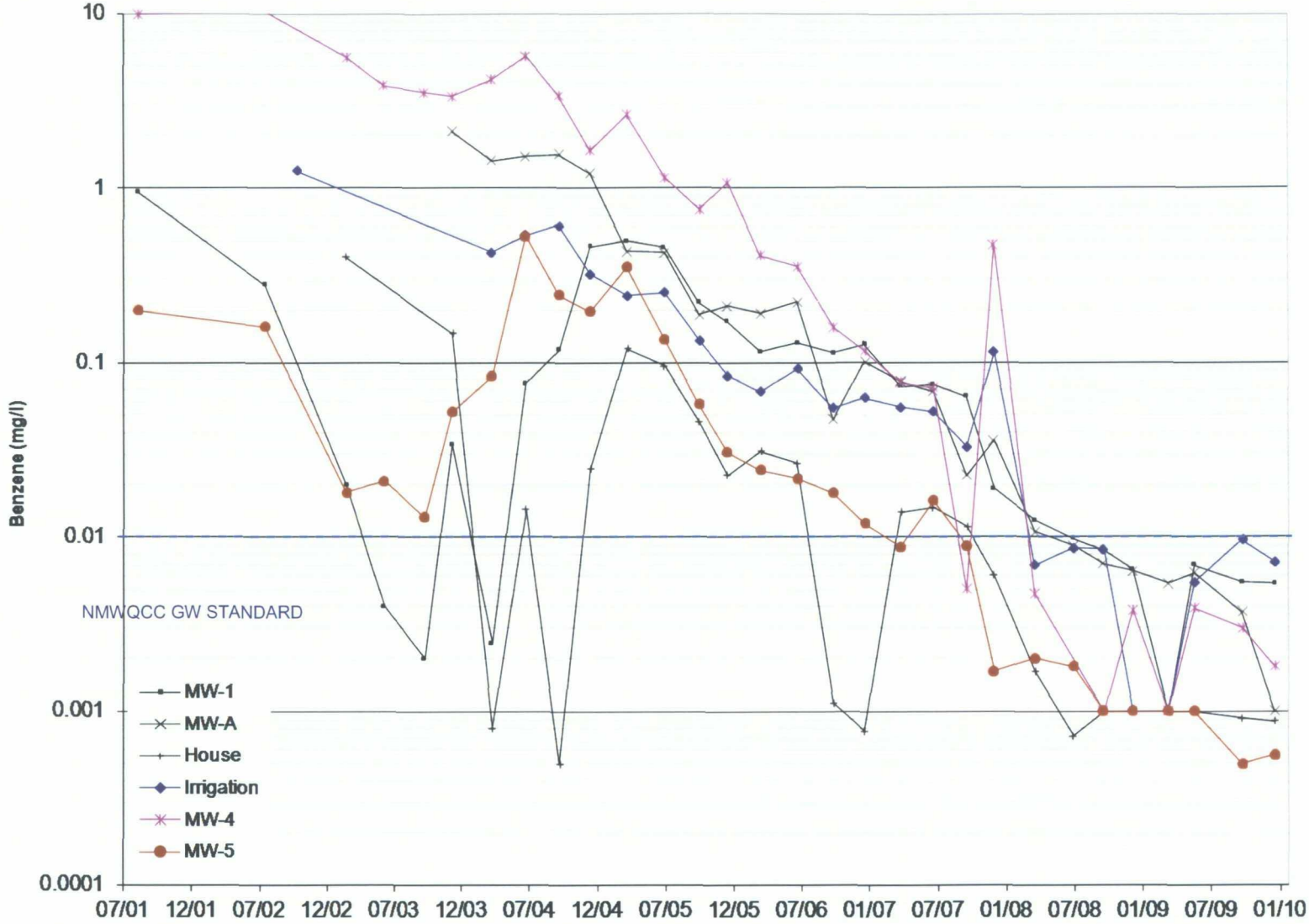


Figure 9 – Benzene/Time Graphs for Wells in the South Area

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS

DATE: 2/10

ATTACHMENT A

SUMMARY OF CORRECTVIE GROUNDWATER ELEVATIONS

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW 1D					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1)All units in feet, 2) NM: well not gauged; 3) blank cell: well not installed at time of sampling. 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95	3599.82	3599.73	3599.59	3599.35
MW 1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38	3596.27	3596.17	3595.97	3595.79
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25	3600.05	3599.98	3599.91	3599.62
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19	3600.21	3600.12	3600.01	3599.79
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43	3600.43	3600.32	3600.08	3599.92
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11	3601.25	3600.98	3600.70	3600.76
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57	3604.58	3604.41	3604.20	3604.07
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77	3604.69	3604.60	3604.45	3604.31
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93	3603.89	3603.76	3603.43	3603.30
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72	3602.69	3602.50	3602.10	3602.08
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51	3605.40	3605.36	3604.98	3604.87
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18	3605.02	3604.95	3604.66	3604.47
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49	3606.28	3606.25	3608.01	3605.78
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84	3606.69	3606.59	3606.16	3606.02
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68	3607.63	3607.48	3607.17	3607.09
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45	3609.41	3609.34	3609.14	3609.08
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00	3583.56	3593.90	3593.76	3593.64
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86	3581.32	3593.73	3593.72	3593.67
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98	3602.00	3601.76	3601.23	3601.24
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46	3601.47	3601.22	3600.54	3600.84
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15	3607.01	3606.89	3606.69	3606.54
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51	3608.44	3608.33	3608.06	3607.89
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65	3607.61	3607.46	3607.25	3607.00
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85	3608.76	3608.74	3608.50	3608.39
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58	3571.80	3588.46	3588.37	3588.23
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67	3612.61	3612.48	3612.47	3612.41
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62	3610.05	3610.54	3610.30	3610.19
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41	3608.16	3608.08	3607.62	3607.49
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29	3610.26	3610.13	3609.88	3609.70
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28	3609.27	NR	3609.05	3608.81
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78	3607.78	3607.65	3606.33	3607.29
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90	3605.92	3605.67	3604.92	3605.26

Notes: 1) All units in feet, 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44

Notes: All units in feet
NM: well not gauged
Blank cell: well not installed at time of sampling.
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/21/09	12/20/09
MW-A	3597.47	3597.17	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30	3596.23	3596.00	3596.00	3595.69
MW-E	3601.91	3601.55	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25	3600.36	3600.16	3599.73	3599.78
MW-F	3602.49	3602.10	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80	3600.81	3600.55	3600.07	3600.25
MW-I	3605.99	3605.65	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10	3604.37	3603.88	3603.52	3603.45
MW-J	3605.83	3605.38	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58	3603.57	3603.37	3602.91	3602.90
MW-M	3609.24	3608.96	3608.62	3608.37	3608.13	3608.08	3607.71	3607.49	3607.39	3607.32	3606.97	3606.78
MW-N	3609.36	3609.08	3608.67	3608.41	3608.22	3607.98	3607.67	3607.51	3607.37	3608.31	3606.87	3606.73
MW-O	3609.35	3609.05	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52	3607.40	3607.31	3606.87	3606.72
MW-Q	3610.20	3609.94	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39	3608.31	3608.20	3607.81	3607.69
MW-S	3608.11	3607.84	3607.40	3607.16	3607.06	3606.74	3606.45	3606.36	3606.29	3606.02	3605.74	3605.65
MW-CC	3609.41	3609.11	3608.74	3608.53	3607.72	3607.87	3607.56	3607.30	3607.46	3607.37	3606.90	3606.73
MW-EE	3610.60	3610.38	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18	3609.11	3609.04	3608.80	3608.66
MW-LL	3609.37	3609.08	3608.69	3608.41	3608.66	3608.00	3607.65	3607.47	3607.41	3607.32	3606.92	3606.74
MW-MM	3610.44	3610.18	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73	3608.64	3608.58	3608.27	3608.14
NMG MW2	3620.15	3619.84	3619.48	3619.16	3618.99	3618.77	3618.57	3618.48	3618.39	3618.23	3618.18	3618.01
NMG MW3	3621.98	3621.68	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77	3620.74	3620.60	3620.57	3620.52
NMG MW4	3618.63	3618.35	3618.04	3617.79	3617.6	3617.40	3617.25	3617.11	3617.05	3616.88	3616.81	3616.68
NMG MW5	3619.54	3619.19	3618.76	3618.45	3618.16	3618.04	3617.88	3617.74	3617.70	3617.51	3617.37	3617.23
NMG MW6	3618.83	3618.49	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94	3616.90	3616.74	3616.50	3616.39
NMG MW7	3617.68	3617.32	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77	3615.70	3615.57	3615.32	3615.20
NMG MW8	3618.43	3618.11	3617.61	3617.31	3617.17	3616.91	3616.68	3616.57	3616.55	3616.37	3616.20	3616.01
NMG MW9	3617.25	3616.88	3616.33	3616.03	3615.90	3615.66	3615.42	3615.29	3615.22	3615.06	3615.08	3614.68
NMG MW10	3617.39	3617.02	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43	3615.45	3616.22	3614.98	3614.85
NMG MW11	3616.83	3616.46	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79	3614.74	3614.57	3614.29	3614.17
NMG MW12	3614.97	3614.55	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88	3612.86	3612.64	3612.38	3612.31
NMG MW13	3614.82	3614.43	3613.88	3613.57	3613.43	3613.15	3612.95	3612.82	3612.79	3612.61	3612.53	3612.24

Notes: All units in feet
NM: well not gauged
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

SUMMARY OF BTEX DATA

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-1	0.943		0.279			0.018/ 0.021	0.004	0.002	0.034	0.00245	0.0762	0.462	0.497	0.458	0.220	0.171	0.116	0.13	0.114	0.127	0.0732	0.0747	0.0639	0.0189	0.0125	0.0098	0.0084	0.0065	<0.002	0.0069	0.0055	0.006/ 0.0048
MW-1D					<0.001	0.028	<0.001	<0.001	0.008	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.595	<0.001	<0.001	<0.001	0.0363	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<.005		<0.001			<0.001	0.006	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002						
MW-3	<.005		0.002			<0.001	<0.001	<0.001	<0.001	<0.001	0.00184	<0.001																				
MW-4	10.0		10.4			5.65	3.88	3.53	3.36	4.20	5.71	1.64	2.63	1.15	0.756	1.07	0.409		0.159	0.117	0.0769	0.0715	<0.01	0.4711	0.0047		<0.002	0.0038	<0.002	0.0039	0.003	0.0018J
MW-5	0.217/ 0.182		0.160			0.018	0.019 /0.023	0.013/ 0.013	0.052	0.0834	0.531	0.196/ 0.174	0.352	0.136	0.0578	0.0211/ 0.04	0.0242/ 0.0222	0.0216/ 0.0263	0.0178/ 0.0173	0.0117/ 0.0122	0.00879/ 0.00983	0.0159/ 0.0163	0.008/ 0.0099	0.0036	0.002/ 0.0019J	0.0018J	<0.002	<0.002	<0.002	<0.002	0.0005J	0.00056J
MW-6	0.600		0.237/ 0.253			0.022	0.033	0.020	0.004	0.0383	0.0465	0.00410	0.177	0.0423	0.0341	0.0273/ 0.0292	0.00882	0.0341	0.0272	0.0281	0.0161	0.0202	0.0621	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002
MW-7	<.005		<0.001			0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																				
MW-8		8.60	8.37			9.62					9.68	1.84	4.25	3.72	1.87	1.6	1.74	3.21	0.173	0.389	0.487	0.6032	0.4139	0.5809	0.562	0.488	0.359	0.256	**0.237**	0.189/ 0.207	0.146	**0.0852**
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	0.000919	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000533	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10		10.6	14.0			12.4	9.78	7.04	6.95	4.8	7.63	2.26	0.779	0.755	0.835	2	1.34	1.16	0.0768	0.314	0.552	0.3146	0.1948	0.1062	0.178	0.0965	0.0514	0.0111	<0.002	0.0073	0.005	**0.0119**
MW-11		27.8									19.9	6.40/7.54	9.63	8.29	7.43	6.59	6.56	11.7	4.74	3.06	3.61	4.157	4.714	6.382	6.8	8.08	8.16	5.83	**5.77**	6.51	5.77	**3.76**
MW-12		9.08	6.95			15.1	11.9	15.2	14.7	16.9	16.3	25.9	20.5	17.1	21.0	15.2	13.5	22.3/ 20.6	18.7	16.7	12.4	12.61	6.366	0.0735	18.1	20/19.9	16.6	16.3	**5.45**	16.8	15	**12**
MW-13		19.8	19.8			23.2	26.3	16.5	16.1	10.8	12.7	12.1																				
MW-14		1.04	1.21			0.895	0.537	0.388	0.398	0.376	0.32	0.232	0.232	0.251	0.139	0.123	0.0698	0.0432	0.00728	0.0033	0.00179	0.001	0.0014	0.0012	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15				0.002		0.003	0.001	<0.001	0.029	0.0012	0.00464	0.0620																				
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000595	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18				0.008				0.059	0.018	0.00764	0.101	0.0251/ 0.0370	0.116	0.191	0.0502	0.0344	0.0345	0.0428	0.0195	0.0235/ 0.505	0.0336/ 0.0346	0.028/ 0.0277	0.462/ 0.0073	0.0204	0.0024	<0.002	0.0044	0.0046/ <0.002	0.0062	0.0049	0.0074	**0.0115**
MW-19				0.003		0.198	0.092	0.078	0.05	0.054	0.0532	0.0107	0.00180	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20				<0.001		0.001	0.006	<0.001	<0.001	0.000965	<0.001	<0.001																				
MW-21				0.01/0.011		0.016 /0.014	0.016/ 0.017	0.007/ 0.006	0.009	0.00718 0.00511	0.159	3.07																				
MW-22				<0.001		<0.001	0.002	<0.001	0.014	<0.001	<0.001	0.314	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23												3.29	2.49	2.20	1.23	1.06	0.761	0.722	0.383	0.429	0.195	0.1768	0.1745	0.1448	0.0514	0.0437	0.0588	0.105	**0.114**	0.0866	0.129	**0.157**
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0011	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25						0.004/ 0.004	0.004	0.009	0.002	<0.001	<0.001	0.00293	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26										2.33			61.1	72.2	71.4				77.2			60.84	52.62	57.04					**13.3**			
MW-27																																
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29																	0.123	0.0259	0.0332	0.00289	0.00206	0.0013	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well					0.59	0.403			0.147	0.0008	0.0144	0.0245	0.121	0.0963	0.0461	0.0226	0.0311	0.0264	0.00112	0.000772	0.0139	0.0147	0.0115	0.006	0.001J	0.00072J /<0.002	<0.002/ <0.002	<0.002 /<0.002	<0.002 /<0.002	<0.002 /<0.002	0.00091J	0.00092J/ 0.00083J
Irrigation well				1.26						0.426	0.537	0.321	0.241	0.252	0.134	0.084	0.0682	0.0926	0.055	0.0626	0.0554	0.0524	0.0329	0.1148	0.0069	0.0086	0.0085	<0.002	<0.002	0.0055	0.0096	0.0072
North water well					0.385	0.383	0.333	0.359	0.21	0.05999	0.0987																					
South water well					<0.001	0.036	<0.001	<0.001	<0.001	<0.001	<0.001	0.00197																				
West water well						<0.001	0.001	<0.001	<0.001	<0.001	<0.001																					

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-A	2.11	1.44	1.53	1.22	0.434	0.427	0.188	0.211	0.191	0.223	0.0473	0.101	0.078	0.068	0.0225	0.0358	0.0107	0.0089	0.0070	0.0064	0.0054	0.0062	0.0037	<0.002
MW-B	0.321	0.215	0.274	0.254																				
MW-C	0.027	0.0288	0.175	0.263	0.540	0.184																		
MW-D	0.008	0.0101	0.0191	0.0293																				
MW-E	0.847	0.626	0.263	0.325	0.161	0.0322	0.0307	0.0338	0.0234	0.0147	0.171	0.0198	0.0673	0.0614	0.0362	0.0205	0.0398	0.0713	0.0636	0.0447	0.0325	0.0047	0.0039	0.0018J
MW-F	<0.001	0.000968	<0.001	0.00559				<0.001	<0.001	<0.001	<0.001	0.00101	<0.001	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	0.000915	<0.001	<0.001	<0.001	<0.001	<0.001																	
MW-H	0.066	0.0193	0.371	0.0327																				
MW-I	0.522	0.394	0.552	0.243	0.265	0.466	0.303	0.0684	0.0165	0.011	0.0121	0.0212	0.0117	0.0077	0.005	0.0051	0.0018J	0.0017J	0.0016 J	0.0013J	0.0012 J	0.0011J	0.00083J	0.00078J
MW-J	<0.001	0.00969	<0.001	<0.001			0.00104	<0.001	<0.001	<0.001	0.000522	0.00113	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	2.33	1.99	1.62	21.3																				
MW-L	21.4	24.8	30.7	16.1																				
MW-M	1.67	3.58	9.17		24.6	29.9	34.2	30.7	25.3	40.4	19.5	23	25.7	27.8	32.53	29.77	33	30.9	34.8	34.3	28.8	31.9	20.4/22.3	18.3
MW-N				11.5	17.1	16.4	21.3	16.3							7.711	12.33	10.1	10.7	12.3	10.7	11.7	11.5	12.9	12.8
MW-O	30.4	32.0	32.5	5.04	17.0	18.6	19.7	14.6	12.5/13.2	19.6	12.4	1.19	10.7	11.36	10.04	9.524	12.8	11.9	10.9	9.57	9.26	9.88	9.85	8.78
MW-P	10.2	9.44	10.7	3.86																				
MW-Q	7.44	8.24	7.2	0.00455	5.59	5.06	3.47	3.1	2.71	3.24	2.2/ 2.46	2.57	1.35	0.9012	1.649	1.698	1.44	1.67	1.44/ 0.682	1.37	1.29	1.25	1.64	1.34
MW-R	0.004	0.00283	0.0294	<0.001																				
MW-S	0.002	<0.001	<0.001	1.68	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0068	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-T	4.3	4.89	4.17	3.03																				
MW-AA	0.356	0.367	1.21	16.1																				
MW-BB	4.34	3.73																						
MW-CC																								
MW-DD	0.772	0.678	0.635	1.86																				
MW-EE					5.84														0.843	0.798	0.5	0.276	0.995	0.79
MW-FF	3.22	3.22	3.31	15.7																				
MW-GG	5.96	7.34	7.97	3.96																				
MW-HH	3.23	5.63	4.51	11.3																				
MW-II	0.518	2.10	3.4	5.28																				
MW-JJ	15.9	15.3	17.6	16.7																				
MW-KK	0.263	2.18	1.67	21.7																				
MW-LL	13.7	12.8	14.9	13.2											1.303	2.327	1.94	2.12	2.4	2.92	2.47	3.02	2.66	2.46
MW-MM	0.237	0.202	0.351	0.478	0.439	0.535	0.444	0.783	0.483	0.537	0.464	0.468	0.288	0.2256	0.1479	0.1961	0.163	0.178	0.112	0.0459	0.021	0.0232	0.0226	0.0184
MW-NN	31.5	19.2	35.2	29.9																				
MW-OO	31.5	29.2	32.6	29.7																				

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0015J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	1.57		0.505	0.244		3.66	3.06	10.4/ 10.9	11/ 10.2	14.4	12.6	11.78	9.448	16.33	16.8	11.4	8.14	6.62	3.45	3.44	2.71	1.63
NMG MW-6		4.44	5.43	2.58		2.04	2.28	5	2.48	1.27	0.463	0.4972	0.433	0.2882	0.214	0.194	0.168	0.0547	0.0246	0.0135	0.0018J	0.00059J
NMG MW-7		0.259	0.0947	0.0294		0.0536	0.0732	0.114	0.0107	0.0131	0.0171	0.0202	0.0168	0.0033	0.0155	0.018	0.0182	0.0227	0.0175	0.0206	0.0336	0.034
NMG MW-8		0.868	0.925	1.19		1.13	0.972	0.366	0.675	0.0142	0.00576	0.0043	<0.005	0.0039	0.0026	0.0031	0.0012 J	0.00057J	<0.002	<0.002	<0.002	<0.002
NMG MW-9		0.442	0.424	0.309		0.187	0.107/ 0.116	0.0866	0.014	0.0865	0.0342	0.0088	0.0014	<0.001	<0.002	0.0013J	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10					1.85	1.1	1.03	1.17	0.361	1.11	0.751	0.7234	0.788	0.5537	0.667	0.612	0.457	0.561	0.463	0.519	0.552	0.501
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					1.37	0.862	0.79	0.856	0.25	0.346	0.214	0.1936	0.2578	0.2603	0.209	0.117/0.14	0.0493	0.0411/ 0.0385	0.0164/ 0.017	0.0084/ 0.0075	0.0061	0.0052/ 0.0051
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.000637	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar- 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-1	0.120		0.002			0.004/ 0.005	0.002	0.001	0.039	0.000744	0.00238	0.469	0.793	0.297	0.141	0.0858	0.0118	0.01	0.0111	0.0141	0.00937	0.0095	<0.01	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0143/ 0.0145
MW-1D					<0.001	0.003	<0.001	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00838	<0.001	<0.001	<0.001	0.083	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<.005		<0.001			<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002							
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000852	<0.001																				
MW-4	6.96		5.52			3.02	2.51	2.56	2.46	3.89	5.63	3.03	2.82	2.70	1.23	0.464	1.5		0.693	0.536	0.228	0.2232	0.1064	<0.01	0.069		0.0383	0.0291	0.0299	0.0255	0.0119/ 0.0119	0.185
MW-5	0.185/ 0.159		0.004			0.006	0.004/ 0.004	0.006/ 0.007	0.01	0.0329	1.02	0.0215/ 0.0214	0.00591	0.00836	0.0198	0.00311/ 0.00539	0.0117/ 0.0105	0.00787/ 0.00628	0.00217/ 0.00179	0.00233/ 0.000212	0.00449/ 0.00494	0.0078/ 0.0081	<0.005/ 0.0072	0.0058	0.001J/ 0.00054J	<0.002	0.00058 J	<0.002	<0.002	<0.002	<0.002	0.0185
MW-6	0.502		0.046/ 0.047			0.004	0.005	0.002	0.001	<0.001	0.00104	<0.001	0.00175	0.00273	0.00252	0.0209/ 0.0215	0.00415	0.00907	0.0026	0.00466	0.00501	0.0058	0.0077	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	0.0016J
MW-7	<.005		<0.001			<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001																				
MW-8		0.482	0.176			1.06					8.62	1.76	0.756	0.562	0.563	0.103	0.138	0.178	0.0137	0.0579	0.028	0.0238	0.0194	0.0207	0.0029	0.0029	0.0029	0.002	<0.1	0.0016J/ 0.0017J	0.0011J	0.0929
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000226	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10		<.100	0.144			0.126	0.174	0.155	0.019	0.048	0.483	0.0668	0.0703	0.0629	0.129	0.0329	0.0273	0.00695	<0.005	0.00404	0.00762	0.0081	0.0109	0.0045	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.016
MW-11		2.49									6.32	2.38/2.79	2.43	1.57	4.92	0.209	1.53	1.22	0.0702	0.386	0.192	0.1915	0.0777	0.0935	0.058	0.05	0.0518	<0.1	<0.2	0.0155	<0.2	0.225
MW-12		0.281	0.190			0.491	0.346	0.278	0.142	0.162	0.332	2.25	1.30	0.517	0.529	<1	0.337	0.151/ 0.12	0.19	0.71	0.278	0.233	<0.05	0.1075	0.188	0.165/ 0.283	0.138	<0.2	<0.4	0.0601J	<0.2	0.342
MW-13		5.95	4.34			1.96	1.54	0.788	0.582	0.384	0.338	0.730																				
MW-14		0.0059	<0.010			0.002	0.003	0.002	0.002	<0.001	0.00118	0.00121	0.000787J	0.00227	0.00178	<0.005	0.00512	0.00336	0.00149	0.000624	0.00199	0.0031	0.0038	0.0039	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	0.000755	0.136																				
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18				0.005				0.042	0.006	0.00152	0.0233	0.00419/ 0.00967	0.0206	0.0265	0.00669	0.0253	0.0119	0.0121	0.00463	0.0072/ 0.00167	<0.001/ 0.0114	0.0096/ 0.0092	0.0271/ 0.0089	0.0126	<0.002	0.0007J	0.00064 J	0.0005J/ <0.002	<0.002	<0.002	<0.002	0.0272
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000326J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20				<0.001		0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																				
MW-21				0.022/ 0.024		0.021/ 0.019	0.018 /0.019	0.002/ 0.002	0.006	0.00325	0.178	0.157																					
MW-22				<0.001		<0.001	<0.001	<0.001	0.012	<0.001	<0.001	0.000339J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23												0.972	0.254	0.145	0.0970	0.194	0.0396	0.0624	0.0646	0.0165	0.0312	0.0212	<0.01	0.0424	0.0039	0.0038	0.0024	0.0025	0.0013 J	0.0019J	0.00082J	0.228
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25				0.002		0.002	0.002	<0.001	<0.001	<0.001	<0.001	0.000922J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26										0.57			13.8	18.4	25.6				24.9			28.31	19.67	21.57					16.4			
MW-27																																
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	0.0012	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29																	0.00267	0.000403	0.000321	0.000631	0.000656	0.0013	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well					<0.001	<0.001			<0.001	<0.001	<0.001	0.000310J	0.00297	0.00283	0.00148	0.00296	0.00388	0.00139	<0.001	0.00146	0.00271	0.0036	<0.005	0.0027	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well				0.088						0.97	0.858	0.295	0.460	0.420	0.167	0.0539	0.0456	0.0383	0.0299	0.0262	0.0127	0.0103	0.0156	<0.02	0.00066J	0.00094J	0.00054 J	<0.002	<0.002	<0.002	<0.002	0.0271
North water well					0.001	0.007	0.002	0.002	0.006	<0.001	0.00464																					
Southwater well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000625J																				
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																					

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-A	1.8	1.4	1.44	1.87	0.924	0.789	0.337	0.0949	0.397	0.387	0.0389	0.0801	0.0225	0.0149	<0.005	<0.02	0.0015J	0.001	0.001J	0.00075J	0.00061 J	0.0027	<0.002	0.114
MW-B	0.221	0.19	0.481	0.541																				
MW-C	0.019	0.00369	0.0581	0.00761	0.00622	0.0120																		
MW-D	0.008	0.0021	0.0035	0.00494																				
MW-E	0.012	<0.001	.000889	0.00400	0.00140	<0.001	0.00209	0.00252	0.00405	0.00166	0.00369	0.00137	0.0094	0.0064	0.0034	0.0032	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-F	<0.001	<0.001	<0.001	0.000698J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
MW-H	<0.001	<0.001	0.000314	0.0100																				
MW-I	0.004	<0.001	0.00162	0.0390	0.000603J	0.00150	0.00417	0.00175	0.00568	0.00587	0.00375	0.00432	0.00728	0.0082	0.0068	0.007	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000361	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.005	.00288	0.711																				
MW-L	<.02	<0.05	.0142	9.89																				
MW-M	0.108	0.175	0.173		6.58	5.97	4.38	<1	0.67	0.492	8.35	2.96	0.86	0.477	0.145	<0.2	0.0384	0.0394	<0.1	0.0188	<0.4	<0.4	<0.4/ 0.0087	0.356J
MW-N				0.528	5.93	3.40	7.93	0.231							0.6394	1.644	0.289	0.968	0.668	0.653	0.683 J	0.772	0.385J	0.284J
MW-O	0.129	0.0505	0.111	0.0455J	0.0966J	0.0775j	0.340	<1	<0.1/ <0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.025	<0.05	0.0089	0.0081	0.0201J	<0.2	<0.2	<0.2	<0.2	0.274
MW-P	0.023	0.0125	.026	0.0692																				
MW-Q	0.045	0.0127	0.0515	<0.001	0.0300	0.0122J	0.0522	0.0969	<0.02	<0.05	0.0244/ 0.0223	0.011	0.00934	<0.01	<0.05	0.011	<0.002	<0.002	<0.002/ <0.002	<0.2	<0.2	<0.2	<0.002	0.0268
MW-R	0.003	<0.001	<0.001	<0.001																				
MW-S	<0.001	<0.001	<0.001	0.00736J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-T	0.026	0.0028	.0103	0.0133																				
MW-AA	0.03	0.00217	0.0139	0.146																				
MW-BB	0.064	0.0226																						
MW-CC																								
MW-DD	0.007	0.0024	0.00546	0.0281																				
MW-EE					4.27														0.0055	<0.02	0.007 J	0.0096	<0.01	0.0118
MW-FF	3.22	<0.02	0.00575	0.0234																				
MW-GG	0.031	0.0133	0.0871	0.0687																				
MW-HH	0.052	0.0418	0.113	1.36																				
MW-II	0.167	0.156	1.23	0.601																				
MW-JJ	0.071	0.041	0.384	0.924																				
MW-KK	0.115	0.531	0.239	1.00																				
MW-LL	0.216	0.106	0.586	3.54											0.0162	<0.2	0.0122	0.0144	0.0231	0.0102	<0.1	0.0269	0.0166J	0.0664
MW-MM	0.006	<0.001	0.000512	0.00488	0.00473	0.00786	0.00210	0.119	0.016	0.00855	0.0024	0.00794	0.0123	0.0136	0.0133	0.0168	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0652
MW-NN	0.043	0.0036	.0368	0.758																				
MW-OO	5.41	3.28	5.27	7.46																				

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	<0.02/ <0.05	<0.02/ <0.1	<0.025	<0.1	<0.1	<0.02	<0.2	<0.002	<0.002	0.012 U	<0.4	<0.4	<0.1	<0.1	0.271
NMG MW-6		0.00396J	<0.002	<0.002		<0.001	<0.1	0.0112	<0.1	<0.025	0.00829	0.0095	0.0105	0.0089	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0627
NMG MW-7		0.0252	0.0051	0.00491		0.00695	0.0147	0.0229	0.00418	0.00487	0.0151	0.013	0.0143	0.0142	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	0.0199
NMG MW-8		0.00472	0.00434J	<0.002		0.00288	<0.1	0.00335	0.00739	<0.01	0.0036	0.0041	<0.005	0.0058	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-9		0.00355	0.002445	0.00191J		0.00252J	0.00409/<0.01	0.00177	<0.005	<0.005	0.000674	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10					0.0208J	<0.001	0.0264	0.0181	0.012	0.0304	0.0187	0.0285	<0.025	0.0184	0.0028	0.0025	0.0019 J	0.0021	<0.01	0.0019J	0.0015J	0.163
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					0.0143	<0.001	0.0286	0.00841	0.00433	0.00453	0.0114	0.0095	0.0115	0.0117	<0.002	<0.002/ <0.002	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002	0.0198/ 0.0194
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.0012	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03 /Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-1	0.052		<0.001			<.001/ 0.001	0.036	<0.001	0.003	<0.001	0.0126	0.0790	0.152	0.219	0.143	0.0151	0.0969	0.0839	0.0571	0.0926	0.0332	0.076	0.116	0.041	0.062	0.0546	0.0349	0.0274	0.0315	0.0309	0.0147	<0.002/ <0.002
MW-1D					<.001	<.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0739	<0.001	<0.001	<0.001	0.0345	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002						
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	.000462	<0.001																			
MW-4	0.190		0.189			0.141	0.133	0.092	0.142	0.192	0.287	0.169	0.184	0.196	0.210	2.08	0.22		0.158	0.224	0.17	0.2414	0.1894	0.1898	0.233		0.213	0.225	0.18	0.241	0.191/ 0.194	0.0115
MW-5	0.024/ 0.020		0.020			0.011	0.01/ 0.01	0.006/ 0.006	0.021	0.0225	0.145	0.0222/ 0.0218	0.0360	0.0309	0.0212	0.00716/ 0.0103	0.00861/ 0.00805	0.00589/ 0.0443	0.00273/ 0.00269	0.00162/ 0.00189	0.000604/ 0.000938	0.0036/ 0.0036	0.0052/ 0.0043	0.0037	0.0161/ 0.0055	0.0217	0.0196	0.0161	0.0165	0.0055	0.0148	<0.002
MW-6	0.024		0.009/ 0.009			0.006	0.013	0.006	0.006	0.00234	0.0271	0.00226	0.0189	0.0209	0.0428	0.00282/ 0.00338	0.00831	0.0545	0.00772	0.00716	0.0136	0.0197	0.0146	<0.001	0.0164	0.0106	0.0099	0.005	0.0027/ 0.0017 J	0.004	0.0018J	<0.002
MW-7	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																			
MW-8		<.100	0.074			0.166					0.389	0.145	0.0891	0.0968	0.277	0.187	0.149	0.192	0.0067	0.0414	0.0576	0.0615	0.049	0.0749	0.164	0.184	0.159	0.127	0.112	0.143/ 0.159	0.104	0.0013J
MW-9		<.100	<0.020			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10		<.200				<.025	<0.001	0.011	0.02	0.00559	0.0418	0.0282J	0.0128J	0.0179	0.0563	0.0229	0.0559	0.0341	0.00224	0.0202	0.0297	0.0177	0.0188	0.0146	0.0361	0.0352	0.049	0.0277	0.0328	0.0299	0.0183	<0.002
MW-11											0.394	0.166/0.151	0.166	0.178	1.08	0.875	0.471	0.384	<0.1	0.186	0.117	0.1455	0.1372	0.2143	0.204	0.269	0.256	0.224	0.21	0.304	0.297	<0.2
MW-12		<.100	0.043			0.109	0.27	0.124	0.102	0.11	0.137	0.214	0.142	0.153	0.154	<1	0.442	0.156/ 0.144	0.146	0.271	0.187	0.242	0.1435	0.2005	0.299	0.333/ 0.376	0.321	0.346	0.196 J	0.393	0.357	<0.2
MW-13		0.205	0.206			0.228	0.214	0.179	0.139	0.0815	0.121	0.187																			
MW-14		<.005	<0.010			<0.001	<0.001	<0.001	<0.001	<0.001	.000161	0.000225J	0.00223	0.00102	<0.001	0.00259	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00062 J	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000266	0.0252																			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18				0.001				0.025	0.002	<0.001	0.0192	0.0133/ 0.0149	0.0375	0.0680	0.0363	0.00842	0.0256	0.0201	0.00932	0.0132/ 0.00261	<0.001/ 0.0178	0.0129/ 0.0129	0.0562/ 0.0086	0.0113	0.0101	0.0072	0.0119	0.017 /0.0164	0.0213	0.0151	0.0118	<0.002
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000226	0.000206J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																			
MW-21				0.004/ 0.004		0.01/ 0.009	0.01/ 0.007	0.003/ 0.003	0.006	0.00195	0.295	0.500																			
MW-22				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000359J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00054 J	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23												0.572	0.217	0.276	0.292	<0.1	0.218	0.206	0.117	0.119	0.0814	0.0835	0.0687	0.0765	0.0749	0.08	0.0376	0.112	0.141	0.139	0.168	0.00085 J
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000964J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26										0.0443			0.317	0.354	0.399				0.309			0.698	0.346	0.348					0.545			
MW-27																																
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29																	0.00372	<0.001	<0.001	0.000232	0.000254	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well					0.005	0.006			<0.001	<0.001	<0.001	0.000266J	0.00492	0.0206	0.0125	<0.01	0.00571	0.00108	<0.001	0.000314	0.000288	<0.001	<0.005	<0.001	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well				1.12						0.115	0.141	.0499	0.0919	0.120	0.0719	0.0905	0.0633	0.0701	0.0313	0.0448	0.0502	0.0492	0.0608	0.0494	0.0318	0.0393	0.0288	0.0319	0.0311	0.0225	0.0226	<0.002
North water well					0.002	0.002	0.001	0.001	<0.001	<0.001	0.000712																					
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000680J																				
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																					

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-A	0.218	0.143	0.166	0.166	0.138	0.158	0.110	0.455	0.127	0.132	0.0249	0.121	0.095	0.0983	0.0852	0.122	0.135	0.0806	0.113	0.124	0.113	0.128	0.132	<0.002
MW-B	0.099	0.0833	0.134	0.126																				
MW-C	0.004	0.00577	0.0416	0.0370	0.0273	0.104																		
MW-D	0.002	0.00324	0.00935	0.00475																				
MW-E	0.003	0.00224	0.00367	0.0142	0.00534	0.00156	0.00222	0.00228	0.00481	0.000656	0.0133	0.00147	0.0138	0.0154	0.0039	0.0012	0.0028	0.0056	0.0051	0.0032	0.0017 J	<0.002	<0.002	<0.002
MW-F	<0.001	<0.001	<0.001	0.00049J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
MW-H	<0.001	<0.001	.000833	0.0141																				
MW-I	0.001	0.000933	0.00176	0.0698	0.00215	0.00431	0.00570	0.00314	0.00448	0.00141	0.00168	0.00477	0.000718	<0.001	<0.001	<0.001	<0.002	0.00081J	0.0025	0.0027	0.0029	0.0032	<0.002	<0.002
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000203	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.005	.00293	0.210																				
MW-L	0.13	0.171	0.237	0.317																				
MW-M	0.03	0.0356	0.0967		0.170	0.196	0.0719	1.29	0.817	0.367	0.242	0.394	0.504	0.494	0.376	0.365	0.382	0.65	0.417	0.494	0.401	0.779	0.286J/ 0.354J	<0.002
MW-N				0.149	0.210	0.318	0.395	4.67							0.2482	0.367	0.287	0.553	0.347	0.459	0.338 J	0.715	0.308J	0.514
MW-O	0.062	0.0551	0.0769	0.0403J	0.169J	0.214	0.422	<1	0.489/ 0.525	0.283	0.131	0.0376	0.283	0.327	0.2248	0.2213	0.34	0.386	0.318	0.387	0.319	0.461	0.33	<0.2
MW-P	0.036	0.0153	.0249	0.0337																				
MW-Q	0.015	0.0064	0.0269	<0.001	0.107	0.107	0.286	<0.1	0.185	0.137	0.0646/ 0.0724	0.146	0.0915	0.057	0.0845	0.0764	0.0911	0.0861	0.0677/ 0.0748	<0.2	0.0545 J	<0.2	0.0341	<0.002
MW-R	<0.001	<0.001	.00151	<0.001																				
MW-S	<0.001	<0.001	<0.001	0.00470J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00073J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-T	0.011	0.0052	.0126	0.0189																				
MW-AA	0.005	0.00541	0.0079	0.255																				
MW-BB	0.058	0.03																						
MW-CC																								
MW-DD	0.037	0.0152	0.0269	0.0818																				
MW-EE					0.324														0.0222	0.0265	0.015 J	0.0108	0.0166	0.0048J
MW-FF	<.01	<0.02	0.00705	0.152																				
MW-GG	<.01	0.00483	.00869	0.0688																				
MW-HH	<.01	0.0107	0.0128	0.142																				
MW-II	0.01	0.0225	0.0732	0.0974																				
MW-JJ	0.096	0.0997	0.162	0.241																				
MW-KK	0.006	0.0144	0.00674	0.139																				
MW-LL	0.124	0.0958	0.151	0.280											0.1027	0.248	0.161	0.13	0.101	0.122	0.0934 J	0.0866	0.0656	0.0182J
MW-MM	0.007	0.00205	0.00916	0.0419	0.0582	0.092	0.0456	0.0055	0.114	0.0971	0.0421	0.0872	0.0665	0.0796	0.0633	0.085	0.0936	0.104	0.0915	0.0689	0.054	0.0613	0.0837	<0.002
MW-NN	0.121	0.167	0.111	0.189																				
MW-OO	0.209	0.168	0.244	0.275																				

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00047J	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	0.0146/ <0.05	<0.02/ <0.1	0.0207	0.0343	<0.1	0.088	0.174	0.293	0.403	0.332	0.468	0.276 J	0.333	0.35	<0.1
NMG MW-6		0.0436	0.0885	0.0224		0.0262J	0.353	0.131	0.0555	0.286	0.197	0.2241	0.1428	0.132	0.16	0.173	0.14	0.138	0.111	0.114	0.1	<0.002
NMG MW-7		0.054	0.039	0.0488		0.0396	0.0573	0.0645	0.00443	0.0126	0.0116	0.0137	0.0122	<0.001	0.0145	0.0148	0.0157	0.0175	0.013	0.0154	0.0219	<0.002
NMG MW-8		0.021	0.0134	0.0132J		0.00247	<0.1	0.00348	0.0663	0.00749	0.00528	0.0069	0.0061	0.0052	0.0024	0.0021	0.0023	0.0009J	<0.002	<0.002	<0.002	<0.002
NMG MW-9		0.0281	0.0464	0.0463		0.033	0.0274/ 0.0519	0.0197	<0.005	<0.005	0.00209	0.0012	0.0013	<0.001	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10					0.426	0.29	0.377	0.327	0.0716	0.369	0.257	0.2971	0.2605	0.2047	0.275	0.249	0.185	0.195	0.169	0.182	0.185	0.0012J
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					0.288	0.183	0.206	0.178	0.0249	0.0514	0.0755	0.0714	0.0707	0.0742	0.113	0.107/0.0979	0.0745	0.0793/ 0.0777	0.0714/ 0.072	0.0511/ 0.0495	0.0361	<0.002/ <0.002
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.00061	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-1	0.06		<0.001			0.002/ 0.003	0.224	<0.001	0.012	<0.001	0.0404	0.105	0.4482	0.61	0.3675	0.2112	0.116	0.19	0.105	0.20701	0.133	0.1509	0.1911	0.0645	0.0952	0.0772	0.0355	0.0356	0.0439	0.0438	0.0149	0.0205/ 0.0185
MW-1D			0.001		<0.001	<0.001	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0524	<0.001	<0.001	<0.002	0.1396	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001													<0.006							
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																				
MW-4	0.632		0.536			0.389	0.421	0.289	0.439	0.656	1.066	0.501	0.699	0.781	0.787	0.806	0.430		.598	0.797	0.454	0.7961	0.6781	0.6298	0.792		0.711	0.682	0.577	0.761	0.544/ **0.719**	0.585
MW-5	0.129/ 0.019		0.010			0.03	0.026/ 0.020	0.019/ 0.018	0.035	0.0493	0.564	0.0195/ 0.0217	0.03118	0.0446	0.04058	0.0078/ 0.01642	0.014	0.085	.00491	0.004081/ 0.001586	0.00168/ 0.0029	0.0161	0.0222/ 0.0135	0.0153	0.0653/ 0.0275	0.0826	0.0756	0.0542	0.0634	0.0223	0.0509	0.0587
MW-6	0.100		0.025 /0.026			0.01	0.019	0.006	0.007	0.00222	0.052609	<0.001	0.0251	0.0324	0.0654	0.032953/ 0.0335	0.009	0.103	0.0469	0.033	0.0712	0.0158/ 0.0161	0.0846	0.0033	0.0855	0.0529	0.0539	0.0226	0.0116/ 0.0068	0.0173	0.0075	<0.006
MW-7	<.005		<0.001			<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001																				
MW-8		0.197	0.035			0.14					1.168	0.510	0.3865	0.4069	1.095	0.394	0.283	0.696	.0233	0.1223	0.157	0.1983	0.1277	0.2252	0.437	0.496	0.42	0.324	0.413	0.37/ 0.411	0.27	0.224
MW-9		<.005	<0.001			<0.001	0.002	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000536	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-10		<.100	<0.020			<.025	<0.001	0.023	0.044	0.01127	0.0952	0.0622	0.0279	0.04256	0.1318	0.05824	0.066	0.047	0.00313	0.0278	0.0452	0.0251	0.0281	0.0211	0.0538	0.0514	0.077	0.0396	0.0463	0.0417	0.0274	0.0231
MW-11		0.376									0.79	0.252/ 0.209	0.379	0.3419	2.666	0.2925	0.511	0.672	<0.1	0.822	0.124	0.1485	0.1869	0.2568	0.374	0.386	0.361	0.171J	0.156 J	0.362	0.333J	0.403J
MW-12		<.100	0.025			0.088	1.069	0.085	0.035	0.0456	0.1033	0.193	0.116	0.120J	<0.100	<1	0.587	0.0517	0.162	0.168	0.0758	<0.2	<0.002	0.696	0.204	0.1390/ .171	0.16	<0.6	<1.2	0.142J	<0.6	0.318J
MW-13		0.432	0.453			0.435	0.298	0.242	0.226	0.1289	0.1961	0.307																				
MW-14		0.0085	<0.010			<0.001	0.001	0.001	0.001	0.001311	.000373	0.000956J	0.00138	0.00127	<0.001	<0.005	<0.001	0.00061	<0.001	<0.001	<0.001	<0.002	0.0012	0.0011	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-15				<0.001		0.001	0.001	0.001	<0.001	<0.001	0.001181	0.0582																				
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000553	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-18				0.002				0.121	0.011	0.00962	0.0798	0.0176/ 0.0188	0.0468	0.1616	0.0792	0.05846	0.036	0.059	.014	0.02046/ 0.004574	<0.001/ 0.036	0.0282/ 0.0276	0.1631/ 0.0199	0.0256	0.0245	0.0281	0.038	0.0529 /0.0509	0.0642	0.0564	0.0385	0.0785
MW-19				<0.001		<0.001	0.001	0.001	<0.001	<0.001	.000856	0.000427J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0074	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																				
MW-21				0.0013/ 0.012		0.028/ 0.026	0.037/ 0.024	0.008 /0.008	0.022	0.00558	0.674	1.10																				
MW-22				<0.001		<0.001	<0.001	<0.001	0.002	<0.001	<0.001	0.000795J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0069	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-23												1.34	0.4354	0.5175	0.5817	0.3279	0.234	0.349	0.181	0.145	0.138	0.1203	0.1049	0.1304	0.126	0.13	0.057	0.113	0.0922	0.0714	0.0646	0.0258
MW-24					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-25						0.001/ 0.001	0.001	<0.001	<0.001	<0.001	<0.001	0.00207	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-26										0.0983			0.955	0.896	1.00				0.959			2.114	1.076	1.08					1.77		
MW-27																																
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-29																	0.006	<0.001	<0.001	0.000938	0.00112	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0053J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0031J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
House well					<0.001	0.001			<0.001	<0.001	<0.001	0.00159	0.01375	0.01724	0.00934	<0.01	0.00624	0.000605	<0.001	0.001332	0.000573	<0.002	<0.002	<0.002	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006
Irrigation Well				0.276						0.4055	0.4783	0.120	0.278	0.3463	0.236	0.1509	0.175	0.2	.82	0.0904	0.0998	0.1096	0.1211	0.0255	0.0564	0.0898	0.0489	0.0393	0.0474	0.0546	0.047	0.0528
North water well					0.005	0.005	0.003	0.003	0.003	0.0006	0.002887																					
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00150																				
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																					

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
MW-A	0.762	0.564	0.615	0.718	0.4491	0.4333	0.2958	0.2572	0.378	0.375	0.0794	0.2805	0.194	0.2744	0.2498	0.3516	0.375	0.386	0.322	0.33	0.304	0.372	0.317	0.298
MW-B	0.271	0.2542	0.581	0.368																				
MW-C	0.006	0.006176	0.0561	0.0312	0.00905	0.2451																		
MW-D	0.004	0.003301	0.0106	0.00879																				
MW-E	0.007	<0.001	0.00222	0.02641	0.00856	0.00191	0.005373	0.005405	0.00907	0.00125	0.03084	0.0029	0.0308	0.0384	0.0095	0.0026	0.0066	0.0133	0.0121	0.0064	0.0051 J	0.0049J	<0.006	<0.006
MW-F	<0.001	<0.001	<0.001	0.001825				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006/ <0.006	0.0021J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																	
MW-H	<0.001	<0.001	.000749	0.05452																				
MW-I	0.003	<0.001	0.002005	0.02842	0.00100	0.00172	0.00399	0.001713	0.0078	0.00249	0.004308	0.00662	0.00126	<0.002	0.0026	<0.002	<0.006	0.0026J	0.0035 J	0.0034J	0.0039 J	0.0051J	<0.006	0.0056J
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.002067	<0.001	<0.002	<0.002	<0.002	<0.006	0.0018J	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-K	<0.001	<0.005	0.00881	0.2318																				
MW-L	<.02	0.0114	.0575	0.792																				
MW-M	<.02	0.0233	0.03794		0.347	0.2733	<0.200	<1	1.21	0.39	0.527	0.429	0.613	0.745	0.658	0.708	0.694	1.09	0.621	0.659J	0.463 J	1.66	<1.2/ 0.446	1.88
MW-N				0.2586	0.385	0.717	1.238	0.549							0.661	1.129	0.737	1.46	0.936	<1.2	0.762 J	1.87	1.37	2.1
MW-O	<.05	0.01669	0.0554	0.0895	0.137J	0.182	0.7766	<1	0.625	0.134	0.104	0.1599	0.227	0.211	0.1433	0.1343	0.163	0.131	0.113 J	<0.6	<0.6	0.429J	0.5J	0.526J
MW-P	0.018	0.00885	.0237	0.07484																				
MW-Q	0.019	0.01009	0.04763	<0.001	0.18	0.144	0.5666	0.0968	0.23	0.139	0.0397/ 0.0426	0.0846	0.0467	0.0217	<0.002	0.0115	0.0197	0.0125	0.0098/ 0.0099	<0.6	<0.6	<0.6	0.0028J	0.0075
MW-R	0.001	<0.001	0.000825	<0.001																				
MW-S	0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-T	0.023	0.0093	0.0224	0.0238																				
MW-AA	0.007	0.002181	0.00528	0.216																				
MW-BB	0.011	0.0068																						
MW-CC																								
MW-DD	0.059	0.0491	0.083873	0.1574																				
MW-EE					1.172														0.0614	0.0406J	0.0284 J	0.0242	0.0393	0.0507
MW-FF	<.01	<0.02	0.00435	0.0622																				
MW-GG	0.014	0.00877	0.01928	0.0624																				
MW-HH	<.01	0.00494	0.0641	0.2193																				
MW-II	0.028	0.02362	0.1504	0.1493																				
MW-JJ	<.02	0.00471	0.0586	0.1436																				
MW-KK	0.013	0.03293	0.02187	0.1328																				
MW-LL	0.172	0.104	0.3285	0.596											0.2055	0.728	0.231	0.17	0.125	0.142	0.0903 J	0.0797	0.133	0.199
MW-MM	0.009	0.0025	0.018005	0.01582	0.9449	0.1239	0.0610	0.149	0.144	0.0804	0.0271	0.0527	0.0454	0.0128	<0.002	<0.01	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-NN	0.028	0.0296	.04572	0.1828																				
MW-OO	0.455	0.3675	0.638	0.642																				

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09	Dec-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-5	0.014		<0.005	<0.005		.0301J	0.618	0.147	0.0902/ <0.1	0.275	0.194	<0.2	0.0618	<0.2	0.0824	0.0365	0.0342 J	<1.2	<1.2	0.218J	0.256J	<0.3		
NMG MW-6		0.154	0.204	0.103		<0.001	<0.1	0.144	<0.1	0.0126	0.00629	<0.01	<0.002	0.0056	<0.006	0.0019J	<0.006	<0.006	<0.006	<0.006	<0.006	0.0041J	<0.006	
NMG MW-7		0.2419	0.126	0.171		.0.0916	0.100	0.0998	0.008114	0.00824	0.00512	0.0095	0.0115	0.0134	0.009	0.0094	0.011	0.0099	0.0072	0.0089	0.0211	0.015		
NMG MW-8		0.135	0.097	0.083		0.0155	<0.1	0.0138	0.01504	<0.01	0.000569	<0.002	<0.002	0.0022	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	
NMG MW-9		0.0144	0.107	0.0931		<0.001	<0.1	<0.005	<0.005	<0.005	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006		
NMG MW-10					1.216	0.784	1.05	.906	0.2102	0.5865	0.408	0.5682	0.5333	0.3794	0.507	0.443	0.408	0.362	0.28	0.344	0.307	0.272		
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	0.00105	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	
NMG MW-12					0.221	0.121	0.0616	0.00629	0.001788	<0.005	0.00879	0.0089	<0.002	0.0108	<0.006	<0.006/<0.006	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	0.0051J	<0.006/ <0.006		
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.002492	<0.001/ <0.001	<0.002/ <0.002	<0.002/ <0.002	<0.002	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006		

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

ATTACHMENT C

LABORATORY ANALYTICAL REPORT

Gulf Coast ACCUTEST Laboratories

IT'S ALL IN THE CHEMISTRY

02/17/10

Technical Report for

DCP Midstream, LLC

AECCOLI: DCP Midstream Eldridge

DCP MIDSTREAM ELDRIDGE

Accutest Job Number: T44636

Sampling Date: 12/19/09

Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: **93**

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

ACCUTEST LABORATORIES 50 YEARS 1956-2006

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

Sections: 1 2 3 4

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Table of Contents

Sections: 1 2 3 4

Sample Summary

DCP Midstream, LLC

Job No: T44636

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T44636-1	12/19/09	16:05	12/22/09	AQ	Ground Water	MW-1
T44636-2	12/19/09	16:15	12/22/09	AQ	Ground Water	MW-1D
T44636-3	12/19/09	15:45	12/22/09	AQ	Ground Water	MW-4
T44636-4	12/19/09	16:30	12/22/09	AQ	Ground Water	MW-5
T44636-5	12/19/09	14:55	12/22/09	AQ	Ground Water	MW-6
T44636-6	12/19/09	14:00	12/22/09	AQ	Ground Water	MW-8
T44636-7	12/19/09	08:25	12/22/09	AQ	Ground Water	MW-9
T44636-8	12/19/09	13:50	12/22/09	AQ	Ground Water	MW-10
T44636-9	12/19/09	13:40	12/22/09	AQ	Ground Water	MW-11
T44636-10	12/19/09	13:30	12/22/09	AQ	Ground Water	MW-12
T44636-11	12/19/09	11:20	12/22/09	AQ	Ground Water	MW-14
T44636-12	12/19/09	16:20	12/22/09	AQ	Ground Water	MW-16
T44636-13	12/19/09	16:00	12/22/09	AQ	Ground Water	MW-17

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T44636

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T44636-14	12/19/09	14:15	12/22/09	AQ	Ground Water	MW-18
T44636-15	12/19/09	15:10	12/22/09	AQ	Ground Water	MW-19
T44636-16	12/19/09	11:30	12/22/09	AQ	Ground Water	MW-22
T44636-17	12/19/09	10:55	12/22/09	AQ	Ground Water	MW-23
T44636-18	12/19/09	16:55	12/22/09	AQ	Ground Water	MW-24
T44636-19	12/19/09	10:30	12/22/09	AQ	Ground Water	MW-25
T44636-20	12/19/09	08:55	12/22/09	AQ	Ground Water	MW-28
T44636-21	12/19/09	11:40	12/22/09	AQ	Ground Water	MW-29
T44636-22	12/19/09	08:40	12/22/09	AQ	Ground Water	MW-30
T44636-23	12/19/09	08:30	12/22/09	AQ	Ground Water	MW-31
T44636-24	12/19/09	15:55	12/22/09	AQ	Ground Water	MW-A
T44636-25	12/19/09	15:30	12/22/09	AQ	Ground Water	MW-E
T44636-26	12/19/09	15:25	12/22/09	AQ	Ground Water	MW-F

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T44636

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T44636-27	12/19/09	14:35		12/22/09	AQ	Ground Water	MW-I
T44636-28	12/19/09	14:25		12/22/09	AQ	Ground Water	MW-J
T44636-29	12/19/09	13:15		12/22/09	AQ	Ground Water	MW-M
T44636-30	12/19/09	13:00		12/22/09	AQ	Ground Water	MW-N
T44636-31	12/19/09	12:50		12/22/09	AQ	Ground Water	MW-O
T44636-32	12/19/09	12:40		12/22/09	AQ	Ground Water	MW-Q
T44636-33	12/19/09	12:25		12/22/09	AQ	Ground Water	MW-S
T44636-34	12/19/09	10:45		12/22/09	AQ	Ground Water	MW-EE
T44636-35	12/19/09	12:10		12/22/09	AQ	Ground Water	MW-LL
T44636-36	12/19/09	11:10		12/22/09	AQ	Ground Water	MW-MM
T44636-37	12/19/09	07:25		12/22/09	AQ	Ground Water	MW-NMG-2
T44636-38	12/19/09	07:05		12/22/09	AQ	Ground Water	MW-NMG-3
T44636-39	12/19/09	07:35		12/22/09	AQ	Ground Water	MW-NMG-4

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T44636

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Matrix Type	Client Sample ID
T44636-40	12/19/09	07:15	12/22/09	AQ	Ground Water	MW-NMG-5
T44636-41	12/19/09	07:55	12/22/09	AQ	Ground Water	MW-NMG-6
T44636-42	12/19/09	08:05	12/22/09	AQ	Ground Water	MW-NMG-7
T44636-43	12/19/09	07:45	12/22/09	AQ	Ground Water	MW-NMG-8
T44636-44	12/19/09	09:50	12/22/09	AQ	Ground Water	MW-NMG-9
T44636-45	12/19/09	10:00	12/22/09	AQ	Ground Water	MW-NMG-10
T44636-46	12/19/09	09:40	12/22/09	AQ	Ground Water	MW-NMG-11
T44636-46D	12/19/09	09:40	12/22/09	AQ	Water Dup/MSD	MW-NMG-11 MSD
T44636-46S	12/19/09	09:40	12/22/09	AQ	Water Matrix Spike	MW-NMG-11 MS
T44636-47	12/19/09	09:15	12/22/09	AQ	Ground Water	MW-NMG-12
T44636-48	12/19/09	09:05	12/22/09	AQ	Ground Water	MW-NMG-13
T44636-49	12/19/09	14:50	12/22/09	AQ	Ground Water	IRRIGATION WELL
T44636-50	12/19/09	15:40	12/22/09	AQ	Ground Water	HOUSE WELL

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T44636

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Matrix Type	Client Sample ID
T44636-51	12/19/09	00:00		12/22/09	AQ	Ground Water	DUPLICATE A
T44636-52	12/19/09	00:00		12/22/09	AQ	Ground Water	DUPLICATE B
T44636-53	12/19/09	00:00		12/22/09	AQ	Ground Water	DUPLICATE C
T44636-54	12/19/09	00:00		12/22/09	AQ	Trip Blank Water	TRIP BLANK

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	T44636-1	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058158.D	1	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0060	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0143	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0205	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	84%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	85%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-1D		
Lab Sample ID:	T44636-2	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054865.D	1	12/29/09	JL	n/a	n/a	VZ2718
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	T44636-3	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058099.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2	X0058100.D	5	12/29/09	JL	n/a	n/a	VX400

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0018	0.0020	0.00050	mg/l	J
108-88-3	Toluene	0.0115	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.185 [a]	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.585 [a]	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	81%	89%	79-122%
17060-07-0	1,2-Dichloroethane-D4	86%	81%	75-121%
2037-26-5	Toluene-D8	100%	101%	87-119%
460-00-4	4-Bromofluorobenzene	101%	101%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-5		
Lab Sample ID:	T44636-4	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058101.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00056	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0185	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0587	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	86%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-6		
Lab Sample ID:	T44636-5	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054866.D	1	12/29/09	JL	n/a	n/a	VZ2718
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0016	0.0020	0.00055	mg/l	J
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-8		
Lab Sample ID:	T44636-6	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058103.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0852	0.0020	0.00050	mg/l	
108-88-3	Toluene	0.0013	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.0929	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.224	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	84%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-9		
Lab Sample ID:	T44636-7	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058096.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	81%		79-122%
17060-07-0	1,2-Dichloroethane-D4	76%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-10		
Lab Sample ID:	T44636-8	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058104.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0119	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0160	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0231	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	86%		79-122%
17060-07-0	1,2-Dichloroethane-D4	85%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-11		
Lab Sample ID:	T44636-9	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058105.D	100	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.76	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.225	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	0.403	0.60	0.17	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	81%		79-122%
17060-07-0	1,2-Dichloroethane-D4	76%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	T44636-10	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058106.D	100	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	12.0	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.342	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	0.318	0.60	0.17	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	82%		79-122%
17060-07-0	1,2-Dichloroethane-D4	80%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	103%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-14		
Lab Sample ID:	T44636-11	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054869.D	1	12/29/09	JL	n/a	n/a	VZ2718
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	101%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-16		
Lab Sample ID:	T44636-12	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054870.D	1	12/29/09	JL	n/a	n/a	VZ2718
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	T44636-13	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058109.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	81%		79-122%
17060-07-0	1,2-Dichloroethane-D4	76%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	T44636-14	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058110.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0115	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0272	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0785	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	83%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	T44636-15	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054871.D	1	12/29/09	JL	n/a	n/a	VZ2718
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-22		
Lab Sample ID:	T44636-16	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058112.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	84%		79-122%
17060-07-0	1,2-Dichloroethane-D4	79%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-23		
Lab Sample ID:	T44636-17	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058113.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2	X0058159.D	2	12/30/09	JL	n/a	n/a	VX402

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.157	0.0020	0.00050	mg/l	
108-88-3	Toluene	0.00085	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.228 [a]	0.0040	0.0011	mg/l	
1330-20-7	Xylene (total)	0.0258	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	96%	75-121%
2037-26-5	Toluene-D8	99%	97%	87-119%
460-00-4	4-Bromofluorobenzene	98%	90%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	T44636-18	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058114.D	1	12/29/09	JL	n/a	n/a	VX400
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	82%		79-122%
17060-07-0	1,2-Dichloroethane-D4	76%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	T44636-19	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054805.D	1	12/28/09	JL	n/a	n/a	VZ2716
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-28		
Lab Sample ID:	T44636-20	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054806.D	1	12/28/09	JL	n/a	n/a	VZ2716
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-29		
Lab Sample ID:	T44636-21	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054807.D	1	12/28/09	JL	n/a	n/a	VZ2716
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-30		
Lab Sample ID:	T44636-22	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054808.D	1	12/28/09	JL	n/a	n/a	VZ2716
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	84%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-31		
Lab Sample ID:	T44636-23	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054809.D	1	12/29/09	JL	n/a	n/a	VZ2716
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	86%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-A		
Lab Sample ID:	T44636-24	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0054872.D	1	12/29/09	JL	n/a	n/a	VZ2718
Run #2 [a]	Z0054883.D	1	12/30/09	JL	n/a	n/a	VZ2719

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.114	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.298	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	76% [b]	75% [b]	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	97%	75-121%
2037-26-5	Toluene-D8	96%	95%	87-119%
460-00-4	4-Bromofluorobenzene	93%	94%	80-133%

(a) Confirmation run for surrogate recoveries.
(b) Outside control limits due to matrix interference. Confirmed by reanalysis.

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-E		
Lab Sample ID:	T44636-25	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058161.D	1	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0018	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	82%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	86%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-F		
Lab Sample ID:	T44636-26	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058133.D	1	12/29/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	85%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-I		
Lab Sample ID:	T44636-27	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058134.D	1	12/29/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00078	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0056	0.0060	0.0017	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-J		
Lab Sample ID:	T44636-28	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058135.D	1	12/29/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	85%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-M		
Lab Sample ID:	T44636-29	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058136.D	200	12/29/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	18.3	0.40	0.10	mg/l	
108-88-3	Toluene	ND	0.40	0.087	mg/l	
100-41-4	Ethylbenzene	0.356	0.40	0.11	mg/l	J
1330-20-7	Xylene (total)	1.88	1.2	0.33	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

2.30 2

Report of Analysis

Client Sample ID:	MW-N		
Lab Sample ID:	T44636-30	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058137.D	200	12/29/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	12.8	0.40	0.10	mg/l	
108-88-3	Toluene	0.514	0.40	0.087	mg/l	
100-41-4	Ethylbenzene	0.284	0.40	0.11	mg/l	J
1330-20-7	Xylene (total)	2.10	1.2	0.33	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-O		
Lab Sample ID:	T44636-31	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058138.D	100	12/29/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	8.78	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.274	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	0.526	0.60	0.17	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-Q		
Lab Sample ID:	T44636-32	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058139.D	1	12/29/09	JL	n/a	n/a	VX401
Run #2	X0058140.D	25	12/29/09	JL	n/a	n/a	VX401

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.34 [a]	0.050	0.012	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0268	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0075	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%	92%	79-122%
17060-07-0	1,2-Dichloroethane-D4	106%	88%	75-121%
2037-26-5	Toluene-D8	98%	100%	87-119%
460-00-4	4-Bromofluorobenzene	93%	89%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-S		
Lab Sample ID:	T44636-33	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058129.D	1	12/29/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	87%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-EE		
Lab Sample ID:	T44636-34	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058141.D	5	12/30/09	JL	n/a	n/a	VX401
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.790	0.010	0.0025	mg/l	
108-88-3	Toluene	0.0048	0.010	0.0022	mg/l	J
100-41-4	Ethylbenzene	0.0118	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.0507	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-LL		
Lab Sample ID:	T44636-35	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058153.D	20	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.46	0.040	0.010	mg/l	
108-88-3	Toluene	0.0182	0.040	0.0087	mg/l	J
100-41-4	Ethylbenzene	0.0664	0.040	0.011	mg/l	
1330-20-7	Xylene (total)	0.199	0.12	0.033	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-MM		
Lab Sample ID:	T44636-36	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058149.D	1	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0184	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0652	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	85%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-2		
Lab Sample ID:	T44636-37	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058154.D	1	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	84%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-3		
Lab Sample ID:	T44636-38	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058155.D	1	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	91%		79-122%
17060-07-0	1,2-Dichloroethane-D4	82%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-4		
Lab Sample ID:	T44636-39	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058156.D	1	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	83%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

2.40 2

Report of Analysis

Client Sample ID:	MW-NMG-5		
Lab Sample ID:	T44636-40	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	X0058157.D	50	12/30/09	JL	n/a	n/a	VX402
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.63	0.10	0.025	mg/l	
108-88-3	Toluene	ND	0.10	0.022	mg/l	
100-41-4	Ethylbenzene	0.271	0.10	0.027	mg/l	
1330-20-7	Xylene (total)	ND	0.30	0.084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	86%		79-122%
17060-07-0	1,2-Dichloroethane-D4	84%		75-121%
2037-26-5	Toluene-D8	97%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-6		
Lab Sample ID:	T44636-41	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005950.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00059	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0627	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	113%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-7		
Lab Sample ID:	T44636-42	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005951.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0340	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0199	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0150	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	117%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-8		
Lab Sample ID:	T44636-43	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005952.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-9		
Lab Sample ID:	T44636-44	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005953.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-10		
Lab Sample ID:	T44636-45	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005959.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2	C0005960.D	5	12/29/09	AP	n/a	n/a	VC273

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.501 [a]	0.010	0.0025	mg/l	
108-88-3	Toluene	0.0012	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.163	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.272	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	93%	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	118%	115%	75-121%
2037-26-5	Toluene-D8	101%	102%	87-119%
460-00-4	4-Bromofluorobenzene	97%	96%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-11		
Lab Sample ID:	T44636-46	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005946.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	117%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-12		
Lab Sample ID:	T44636-47	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005954.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0052	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0198	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	115%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-13		
Lab Sample ID:	T44636-48	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005955.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	113%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	96%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	IRRIGATION WELL		
Lab Sample ID:	T44636-49	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005956.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0072	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0271	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0528	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	119%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

2.50

Report of Analysis

Client Sample ID:	HOUSE WELL		
Lab Sample ID:	T44636-50	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005957.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00092	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	113%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	97%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUPLICATE A		
Lab Sample ID:	T44636-51	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005961.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0051	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0194	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	112%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	DUPLICATE B		
Lab Sample ID:	T44636-52	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005963.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0048	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0145	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0185	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUPLICATE C		
Lab Sample ID:	T44636-53	Date Sampled:	12/19/09
Matrix:	AQ - Ground Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005958.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00083	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T44636-54	Date Sampled:	12/19/09
Matrix:	AQ - Trip Blank Water	Date Received:	12/22/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0005945.D	1	12/29/09	AP	n/a	n/a	VC273
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	109%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

CHAIN OF CUSTODY

ACCUTEST Laboratories

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Page ___ of

FED-EX Tracking # | Bottle Order Control #

Accutest Quote # | Accutest Job # T44636

Client / Reporting Information

Company Name: DCP Midstream

Project Contact: Stephen Weathers | E-Mail: SWWeathers@dcpmidstream.com

Address: 370 Seventeenth Street, Suite 2500

City: Denver | State: CO | Zip: 80202

Phone No.: 303-605-1718 | Fax No.:

Samplers's Name:

Project Information

Project Name / No.: DCP Midstream Eldridge

Bill to: Same | Invoice Attn.:

Address:

City | State | Zip

Phone No. | Fax No.

Client Purchase Order #

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
1	MW-1	12/19	405	GW	3	X								X	
2	MW-1D	12/19	415	GW	3	X								X	
3	MW-4	12/19	345	GW	3	X								X	
4	MW-5	12/19	430	GW	3	X								X	
5	MW-6	12/19	255	GW	3	X								X	
6	MW-8	12/19	200	GW	3	X								X	
7	MW-9	12/19	825	GW	3	X								X	
8	MW-10	12/19	150	GW	3	X								X	
9	MW-11	12/19	140	GW	3	X								X	
10	MW-12	12/19	130	GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD* — Approved By/ Date:
- [X] 7 Day
- [ ] 4 Day *RUSH*
- [ ] 3 Day *EMERGENCY*
- [ ] 2 Day *EMERGENCY*
- [ ] 1 Day *EMERGENCY*
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
- [ ] Other

Commercial "A" = Results Only

Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/31 500	1	2		2
Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by:	Date Time:	Received By:	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.
5		5			

3.1

T44636: Chain of Custody
Page 1 of 10

CHAIN OF CUSTODY

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Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job #

Client / Reporting Information

Company Name	Project Name / No.
DCP Midstream	DCP Midstream Eldridge
Project Contact / E-Mail	Bill to / Invoice Attn.
Stephen Weathers SWWeathers@dcpmidstream.com	Same
Address	Address
370 Seventeenth Street, Suite 2500	
City / State / Zip	City / State / Zip
Denver CO 80202	
Phone No. / Fax No.	Phone No. / Fax No.
303-605-1718	
Samplers's Name	Client Purchase Order #

Requested Analyses

BTEX 8260B

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: NO	HCl	H2SO4	NaOH	EnCore	NaHSO4	HNO3	Methanol	BTEX 8260B	LAB USE ONLY
11	MW-14	12/19	1120	GW	3	X								X	
12	MW-16	12/19	1620	GW	3	X								X	
13	MW-17	12/19	1600	GW	3	X								X	
14	MW-18	12/19	215	GW	3	X								X	
15	MW-19	12/19	310	GW	3	X								X	
16	MW-22	12/19	1130	GW	3	X								X	
17	MW-23	12/19	1055	GW	3	X								X	
18 X	MW-24	12/19	1655	GW	3	X								X	
12/19	MW-25	12/19	1030	GW	3	X								X	
FREE	MW-26 12/19 1655			GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD* — Approved By:/ Date:
- [X] 7 Day
- [ ] 4 Day *RUSH* _____
- [ ] 3 Day *EMERGENCY* _____
- [ ] 2 Day *EMERGENCY* _____
- [ ] 1 Day *EMERGENCY* _____
- [ ] Other _____

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [ ] TRRP-13
- [X] Commercial "B"
- [ ] EDD Format_____
- [ ] Reduced Tier 1
- [ ] Other_____
- [ ] Full Data Package

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/31 500	1	2		2
Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by:	Date Time:	Received By:	Custody Seal #	Preserved where applicable	On Ice / Cooler Temp.
5		5		☐	☐

3.1

T44636: Chain of Custody
Page 2 of 10

CHAIN OF CUSTODY

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Page ____ of

FED-EX Tracking # | Bottle Order Control #
Accutest Quote # | Accutest Job #

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers | E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver | State: CO | Zip: 80202
Phone No.: 303-605-1718 | Fax No.:
Samplers's Name:

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same | Invoice Attn.:
Address:
City | State | Zip
Phone No. | Fax No.:
Client Purchase Order #:

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date (2009)	Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
20	MW-28	12/19	855	GW	3	X								X	
21	MW-29	12/19	1140	GW	3	X								X	
22	MW-30	12/19	840	GW	3	X								X	
23	MW-31	12/19	830	GW	3	X								X	
24	MW-A	12/19	355	GW	3	X								X	
25	MW-E	12/19	330	GW	3	X								X	
26	MW-F	12/19	325	GW	3	X								X	
27	MW-I	12/19	235	GW	3	X								X	
28	MW-J	12/19	225	GW	3	X								X	
29	MW-M	12/19	115	GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD*
- [X] 7 Day
- [ ] 4 Day *RUSH*
- [ ] 3 Day *EMERGENCY*
- [ ] 2 Day *EMERGENCY*
- [ ] 1 Day *EMERGENCY*
- [ ] Other

Approved By/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format_____
- [ ] Other_____

Commercial "A" = Results Only
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Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

	Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1		12/21 500	1	2		2
3	Relinquished by:	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
5	Relinquished by:	Date Time:	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.

3.1 (C3)

CHAIN OF CUSTODY

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Page ____ of

FED-EX Tracking # | Bottle Order Control #
Accutest Quote # | Accutest Job #

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers | E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver | State: CO | Zip: 80202
Phone No.: 303-605-1718 | Fax No.:
Samplers's Name:

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same | Invoice Attn.:
Address:
City | State | Zip
Phone No. | Fax No.:
Client Purchase Order #

Requested Analysis

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	MeOH	HNO3	H2SO4	EnCore	NaHSO4	MeOH	NONE	BTEX 8260B	LAB USE ONLY
30	MW-N	12/19/2009	1100	GW	3	X								X	
31	MW-O	12/19	1250	GW	3	X								X	
32	MW-Q	12/19	1240	GW	3	X								X	
33	MW-S	12/19	1225	GW	3	X								X	
34	MW-EE	12/19	1045	GW	3	X								X	
35	MW-LL	12/19	1210	GW	3	X								X	
36	MW-MM	12/19	1110	GW	3	X								X	
37	MW-NMG-2	12/19	725	GW	3	X								X	
38	MW-NMG-3	12/19	705	GW	3	X								X	
39	MW-NMG-4	12/19	735	GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD*
- [X] 7 Day
- [ ] 4 Day *RUSH*
- [ ] 3 Day *EMERGENCY*
- [ ] 2 Day *EMERGENCY*
- [ ] 1 Day *EMERGENCY*
- [ ] Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format
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Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/21 500	1	2		2
Relinquished by:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
3		3	4		4
Relinquished by:	Date Time:	Received By:	Custody Seal #	Preserved where applicable ☐	On Ice ☐ Cooler Temp.
5		5			

3.1 (3)

T44636: Chain of Custody
Page 4 of 10

CHAIN OF CUSTODY

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Page ____ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job #

Client / Reporting Information

Company Name	Project Name / No.
DCP Midstream	DCP Midstream Eldridge
Project Contact / E-Mail	**Bill to** / Invoice Attn.
Stephen Weathers SWWeathers@dcpmidstream.com	Same
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370 Seventeenth Street, Suite 2500	
City / State / Zip	**City** / State / Zip
Denver CO 80202	
Phone No. / Fax No.	**Phone No.** / Fax No.
303-605-1718	
Samplers's Name	**Client Purchase Order #**

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
40	MW-NMG-5	12/19	715	GW	3	X								X	
41	MW-NMG-6	12/19	755	GW	3	X								X	
42	MW-NMG-7	12/19	805	GW	3	X								X	
43	MW-NMG-8	12/19	745	GW	3	X								X	
44	MW-NMG-9	12/19	950	GW	3	X								X	
45	MW-NMG-10	12/19	1000	GW	3	X								X	
46	MW-NMG-11	12/19	940	GW	3	X								X	
47	MW-NMG-12	12/19	915	GW	3	X								X	
48	MW-NMG-13	12/19	905	GW	3	X								X	
	House Well			GW	3	X								X	

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD*
- [X] 7 Day
- [ ] 4 Day *RUSH*
- [ ] 3 Day *EMERGENCY*
- [ ] 2 Day *EMERGENCY*
- [ ] 1 Day *EMERGENCY*
- [ ] Other

Approved By/ Date: _____

Real time analytical data available via Lablink

Data Deliverable Information

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- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
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Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/21 500	1	2		2
Relinquished by:	**Date Time:**	**Received By:**	**Relinquished By:**	**Date Time:**	**Received By:**
3		3	4		4
Relinquished by:	**Date Time:**	**Received By:**	**Custody Seal #**	**Preserved where applicable**	**On Ice** / **Cooler Temp.**
5		5		☐	☐

3.1 (3)

T44636: Chain of Custody
Page 5 of 10

CHAIN OF CUSTODY

ACCUTEST Laboratories

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page ____ of

FED-EX Tracking #	Bottle Order Control #
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Stephen Weathers / SWWeathers@dcpmidstream.com	Same
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City / State / Zip	**City** / State / Zip
Denver / CO / 80202	
Phone No. / Fax No.	**Phone No.** / Fax No.
303-605-1718	
Samplers's Name	**Client Purchase Order #**

Requested Analyses

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date	Collection Time	Matrix	# of bottles	Number of preserved bottles: HCl	NaOH	HNO3	H2SO4	EnCore	NaHSO4	MeOH	None	BTEX 8260B	LAB USE ONLY
49	Irrigation Well	12/19	1450	GW	3	x								X	
50	House Well	12/19	1540	GW	3	x								X	
51	MW-26	—	—	GW	3	x								X	
52	Duplicate A	12/19	—	GW	3	x								X	
53	Duplicate B	12/19	—	GW	3	x								X	
	Duplicate c	12/19	—	GW	3	x								X	
	MW-24 MS/MSD			GW	6	x								X	
	House Well MS/MSD			GW	6	x								X	
54	Trip Blank	Run		TB	3	x								X	
56	MW-11 MS/MSD	12/19	940	GW	6	X									

Turnaround Time (Business days)

- [ ] 10 Day *STANDARD* — Approved By/ Date:
- [X] 7 Day
- [ ] 4 Day *RUSH*
- [ ] 3 Day *EMERGENCY*
- [ ] 2 Day *EMERGENCY*
- [ ] 1 Day *EMERGENCY*
- [ ] Other

Real time analytical data available via Lablink

Data Deliverable Information

- [ ] Commercial "A"
- [X] Commercial "B"
- [ ] Reduced Tier 1
- [ ] Full Data Package
- [ ] TRRP-13
- [ ] EDD Format_____
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Comments / Remarks

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Relinquished by Sampler:	Date Time:	Received By:	Relinquished By:	Date Time:	Received By:
1	12/21,500	1	2		2
Relinquished by:	**Date Time:**	**Received By:**	**Relinquished By:**	**Date Time:**	**Received By:**
3		3	4		4
Relinquished by:	**Date Time:**	**Received By:**	**Custody Seal #**	**Preserved where applicable**	**On Ice** / **Cooler Temp.**
5		5		☐	☐

3.1 (26)

T44636: Chain of Custody
Page 6 of 10

SAMPLE INSPECTION FORM

Accutest Job Number: T44636 Client: DCP Midstream Date/Time Received: 12-22-09 9:30

# of Coolers Received: 1 Thermometer #: IR-1 Temperature Adjustment Factor: +.4°C

Cooler Temps: #1: 3.2°C #2: 0.6°C #3: _____ #4: _____ #5: _____ #6: _____ #7: _____ #8: _____

Method of Delivery: (FEDEX) UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: _____

COOLER INFORMATION
- [ ] Custody seal missing or not intact
- [ ] Temperature criteria not met
- [ ] Wet ice received in cooler

CHAIN OF CUSTODY
- [ ] Chain of Custody not received
- [ ] Sample D/T unclear or missing
- [ ] Analyses unclear or missing
- [ ] COC not properly executed

SAMPLE INFORMATION
- [ ] Sample containers received broken
- [ ] VOC vials have headspace
- [ ] Sample labels missing or illegible
- [X] ID on COC does not match label(s)
- [ ] D/T on COC does not match label(s)
- [ ] Sample/Bottles rcvd but no analysis on COC
- [ ] Sample listed on COC, but not received
- [X] Bottles missing for requested analysis
- [ ] Insufficient volume for analysis
- [ ] Sample received improperly preserved

TRIP BLANK INFORMATION
- [ ] Trip Blank on COC but not received
- [ ] Trip Blank received but not on COC
- [ ] Trip Blank not intact
- [ ] Received Water Trip Blank
- [ ] Received Soil TB

Number of Encores? _____
Number of 5035 kits? _____
Number of lab-filtered metals? _____

Summary of Discrepancies:
(1) Received Sample bottles w/o Sample id - Logged in as MW-24 per Client
(2) I.D. not received Sample id MW-26 per COC

TECHNICIAN SIGNATURE/DATE: 12-22-09

INFORMATION AND SAMPLE LABELING VERIFIED BY: TO 12/22/09

CORRECTIVE ACTIONS

Client Representative Notified: Michael Devaro **Date:** 12/22/09

By Accutest Representative: BJ **Via:** (Phone) Email

Client Instructions:
There is no MW-26 per client

T44636: Chain of Custody
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SAMPLE RECEIPT LOG

JOB #: T44636 DATE/TIME RECEIVED: 12-22-9 900

CLIENT: DCP midstream INITIALS: EC

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH	
	1	MW-1	12-19-9 405	W	4aml	1,3	VR	1 (2) 3 4 5 6 7 8	<2	>12
	2	MW-1D	405					1 2 3 4 5 6 7 8	<2	>12
	3	MW-4	340					1 2 3 4 5 6 7 8	<2	>12
	4	MW-5	430					1 2 3 4 5 6 7 8	<2	>12
	5	MW-6	655					1 2 3 4 5 6 7 8	<2	>12
	6	MW-8	200					1 2 3 4 5 6 7 8	<2	>12
	7	MW-9	825					1 2 3 4 5 6 7 8	<2	>12
	8	MW-10	150					1 2 3 4 5 6 7 8	<2	>12
	9	MW-11	140					1 2 3 4 5 6 7 8	<2	>12
	10	MW-12	130					1 2 3 4 5 6 7 8	<2	>12
	11	MW-14	1120					1 2 3 4 5 6 7 8	<2	>12
	12	MW-16	1620					1 (2) 3 4 5 6 7 8	<2	>12
	13	MW-17	1600					1 2 3 4 5 6 7 8	<2	>12
	14	MW-18	215					1 2 3 4 5 6 7 8	<2	>12
	15	MW-19	310					1 2 3 4 5 6 7 8	<2	>12
	16	MW-22	1130					1 2 3 4 5 6 7 8	<2	>12
	17	MW-23	1055					1 2 3 4 5 6 7 8	<2	>12
	18	MW-26 (MW26 BC3-0 label)	1655					1 2 3 4 5 6 7 8	<2	>12
	19	MW-25 (MW-25 label)	1038 EC					1 2 3 4 5 6 7 8	<2	>12
	20	MW-28	855					1 2 3 4 5 6 7 8	<2	>12
	21	MW-24	1140					1 2 3 4 5 6 7 8	<2	>12
	22	MW-32	810					1 (2) 3 4 5 6 7 8	<2	>12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewd

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T44636: Chain of Custody
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SAMPLE RECEIPT LOG

JOB #: T44636 DATE/TIME RECEIVED: 12-27-9 900

CLIENT: DCP Midstream INITIALS: EC

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
	23	MW-31	12-19-9 830	W	40ml	1-5	VR	1 2 3 4 5 6 7 8	<2 >12
	24	MW A	355					1 2 3 4 5 6 7 8	<2 >12
	25	MW-E	330					1 2 3 4 5 6 7 8	<2 >12
	26	MW F	325					1 2 3 4 5 6 7 8	<2 >12
	27	MW I	235					1 2 3 4 5 6 7 8	<2 >12
	28	MW J	225					1 2 3 4 5 6 7 8	<2 >12
	29	MW M	115					1 2 3 4 5 6 7 8	<2 >12
	30	MW N	100					1 2 3 4 5 6 7 8	<2 >12
	31	MW O	1250					1 2 3 4 5 6 7 8	<2 >12
	32	MW Q	1240					1 2 3 4 5 6 7 8	<2 >12
	33	MW S	1225					1 2 3 4 5 6 7 8	<2 >12
	34	MW EE	1045					1 2 3 4 5 6 7 8	<2 >12
	35	MW LL	1210					1 2 3 4 5 6 7 8	<2 >12
	36	MW MM	1110					1 2 3 4 5 6 7 8	<2 >12
	37	MW MMG2	725					1 2 3 4 5 6 7 8	<2 >12
	38	MW MMG3	705					1 2 3 4 5 6 7 8	<2 >12
	39	MW MMG4	735					1 2 3 4 5 6 7 8	<2 >12
	40	MW MMG5	715					1 2 3 4 5 6 7 8	<2 >12
	41	MW MMG6	755					1 2 3 4 5 6 7 8	<2 >12
	42	MW MMG7	805					1 2 3 4 5 6 7 8	<2 >12
	43	MW MMG8	745					1 2 3 4 5 6 7 8	<2 >12
	44	MW MMG9	950					1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

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T44636: Chain of Custody
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ACCUTEST Laboratories T44636

SAMPLE RECEIPT LOG

JOB #: T44636 DATE/TIME RECEIVED: 12-22-9 900

CLIENT: DCP Midstream INITIALS: EC

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
	45	MW NMG 10	12-19-9 1000	W	40ml	1-3	VR	1 (2) 3 4 5 6 7 8	<2 >12
	46	MW NMG 11	940			1-3		1 2 3 4 5 6 7 8	<2 >12
	46	MS				4-6		1 2 3 4 5 6 7 8	<2 >12
	46	MSD				7-9		1 2 3 4 5 6 7 8	<2 >12
	47	MW NMG 12	915			1-3		1 2 3 4 5 6 7 8	<2 >12
	48	MW NMG 13	905					1 (2) 3 4 5 6 7 8	<2 >12
	49	IRRIGATION WELL	1450					1 2 3 4 5 6 7 8	<2 >12
	50	HOUSE WELL	1540					1 2 3 4 5 6 7 8	<2 >12
	51	DUPLICATE A	—					1 2 3 4 5 6 7 8	<2 >12
	52	DUPLICATE B	—					1 2 3 4 5 6 7 8	<2 >12
	53	DUPLICATE C	—					1 2 3 4 5 6 7 8	<2 >12
	54	Trip Blank	—	WTR		1-2		1 (2) 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12

EC 12-22-9

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

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GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2716-MB	Z0054789.D	1	12/28/09	JL	n/a	n/a	VZ2716

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-19, T44636-20, T44636-21, T44636-22, T44636-23

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	85%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	75-121%
2037-26-5	Toluene-D8	94%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Method Blank Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX400-MB	X0058095.D	1	12/29/09	JL	n/a	n/a	VX400

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-3, T44636-4, T44636-6, T44636-7, T44636-8, T44636-9, T44636-10, T44636-13, T44636-14, T44636-16, T44636-17, T44636-18

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	82%	79-122%
17060-07-0	1,2-Dichloroethane-D4	76%	75-121%
2037-26-5	Toluene-D8	101%	87-119%
460-00-4	4-Bromofluorobenzene	100%	80-133%

Method Blank Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC273-MB	C0005944.D	1	12/29/09	AP	n/a	n/a	VC273

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-41, T44636-42, T44636-43, T44636-44, T44636-45, T44636-46, T44636-47, T44636-48, T44636-49, T44636-50, T44636-51, T44636-52, T44636-53, T44636-54

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	114%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	98%	80-133%

Method Blank Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX401-MB	X0058128.D	1	12/29/09	JL	n/a	n/a	VX401

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-26, T44636-27, T44636-28, T44636-29, T44636-30, T44636-31, T44636-32, T44636-33, T44636-34

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	85%	75-121%
2037-26-5	Toluene-D8	96%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Method Blank Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2718-MB	Z0054864.D	1	12/29/09	JL	n/a	n/a	VZ2718

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-2, T44636-5, T44636-11, T44636-12, T44636-15, T44636-24

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	105%	87-119%
460-00-4	4-Bromofluorobenzene	93%	80-133%

Method Blank Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX402-MB	X0058148.D	1	12/30/09	JL	n/a	n/a	VX402

4.1.6

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-1, T44636-17, T44636-25, T44636-35, T44636-36, T44636-37, T44636-38, T44636-39, T44636-40

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	86%	79-122%
17060-07-0	1,2-Dichloroethane-D4	81%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	86%	80-133%

Blank Spike Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2716-BS	Z0054788.D	1	12/28/09	JL	n/a	n/a	VZ2716

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-19, T44636-20, T44636-21, T44636-22, T44636-23

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	19.6	78	76-118
100-41-4	Ethylbenzene	25	23.3	93	75-112
108-88-3	Toluene	25	22.8	91	77-114
1330-20-7	Xylene (total)	75	69.2	92	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	82%	79-122%
17060-07-0	1,2-Dichloroethane-D4	92%	75-121%
2037-26-5	Toluene-D8	94%	87-119%
460-00-4	4-Bromofluorobenzene	89%	80-133%

Blank Spike Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX400-BS	X0058093.D	1	12/29/09	JL	n/a	n/a	VX400

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-3, T44636-4, T44636-6, T44636-7, T44636-8, T44636-9, T44636-10, T44636-13, T44636-14, T44636-16, T44636-17, T44636-18

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	22.0	88	76-118
100-41-4	Ethylbenzene	25	22.6	90	75-112
108-88-3	Toluene	25	23.5	94	77-114
1330-20-7	Xylene (total)	75	64.8	86	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	86%	79-122%
17060-07-0	1,2-Dichloroethane-D4	76%	75-121%
2037-26-5	Toluene-D8	101%	87-119%
460-00-4	4-Bromofluorobenzene	98%	80-133%

Blank Spike Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC273-BS	C0005942.D	1	12/29/09	AP	n/a	n/a	VC273

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-41, T44636-42, T44636-43, T44636-44, T44636-45, T44636-46, T44636-47, T44636-48, T44636-49, T44636-50, T44636-51, T44636-52, T44636-53, T44636-54

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	22.3	89	76-118
100-41-4	Ethylbenzene	25	21.4	86	75-112
108-88-3	Toluene	25	21.1	84	77-114
1330-20-7	Xylene (total)	75	65.5	87	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	116%	75-121%
2037-26-5	Toluene-D8	100%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Blank Spike Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX401-BS	X0058126.D	1	12/29/09	JL	n/a	n/a	VX401

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-26, T44636-27, T44636-28, T44636-29, T44636-30, T44636-31, T44636-32, T44636-33, T44636-34

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.7	103	76-118
100-41-4	Ethylbenzene	25	25.2	101	75-112
108-88-3	Toluene	25	26.7	107	77-114
1330-20-7	Xylene (total)	75	69.0	92	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	86%	75-121%
2037-26-5	Toluene-D8	98%	87-119%
460-00-4	4-Bromofluorobenzene	88%	80-133%

Blank Spike Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2718-BS	Z0054862.D	1	12/29/09	JL	n/a	n/a	VZ2718

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-2, T44636-5, T44636-11, T44636-12, T44636-15, T44636-24

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	26.8	107	76-118
100-41-4	Ethylbenzene	25	27.0	108	75-112
108-88-3	Toluene	25	25.8	103	77-114
1330-20-7	Xylene (total)	75	81.7	109	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	75-121%
2037-26-5	Toluene-D8	103%	87-119%
460-00-4	4-Bromofluorobenzene	97%	80-133%

Blank Spike Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VX402-BS	X0058146.D	1	12/30/09	JL	n/a	n/a	VX402

4.2.6

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-1, T44636-17, T44636-25, T44636-35, T44636-36, T44636-37, T44636-38, T44636-39, T44636-40

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	27.3	109	76-118
100-41-4	Ethylbenzene	25	26.9	108	75-112
108-88-3	Toluene	25	27.9	112	77-114
1330-20-7	Xylene (total)	75	72.5	97	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	93%	79-122%
17060-07-0	1,2-Dichloroethane-D4	82%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	81%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T44623-7MS	Z0054792.D	1	12/28/09	JL	n/a	n/a	VZ2716
T44623-7MSD	Z0054793.D	1	12/28/09	JL	n/a	n/a	VZ2716
T44623-7	Z0054791.D	1	12/28/09	JL	n/a	n/a	VZ2716

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-19, T44636-20, T44636-21, T44636-22, T44636-23

CAS No.	Compound	T44623-7 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	19.0	76	18.9	76	1	76-118/16
100-41-4	Ethylbenzene	ND		25	21.2	85	22.2	89	5	75-112/12
108-88-3	Toluene	ND		25	21.6	86	21.5	86	0	77-114/12
1330-20-7	Xylene (total)	ND		75	66.2	88	67.8	90	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T44623-7	Limits
1868-53-7	Dibromofluoromethane	84%	82%	86%	79-122%
17060-07-0	1,2-Dichloroethane-D4	92%	90%	97%	75-121%
2037-26-5	Toluene-D8	93%	95%	97%	87-119%
460-00-4	4-Bromofluorobenzene	85%	86%	85%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T44636-7MS	X0058097.D	1	12/29/09	JL	n/a	n/a	VX400
T44636-7MSD	X0058098.D	1	12/29/09	JL	n/a	n/a	VX400
T44636-7	X0058096.D	1	12/29/09	JL	n/a	n/a	VX400

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-3, T44636-4, T44636-6, T44636-7, T44636-8, T44636-9, T44636-10, T44636-13, T44636-14, T44636-16, T44636-17, T44636-18

CAS No.	Compound	T44636-7 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	21.1	84	21.3	85	1	76-118/16
100-41-4	Ethylbenzene	ND		25	22.3	89	21.7	87	3	75-112/12
108-88-3	Toluene	ND		25	22.3	89	23.0	92	3	77-114/12
1330-20-7	Xylene (total)	ND		75	62.4	83	62.4	83	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T44636-7	Limits
1868-53-7	Dibromofluoromethane	84%	85%	81%	79-122%
17060-07-0	1,2-Dichloroethane-D4	76%	76%	76%	75-121%
2037-26-5	Toluene-D8	101%	100%	100%	87-119%
460-00-4	4-Bromofluorobenzene	94%	95%	101%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T44636-46MS	C0005947.D	1	12/29/09	AP	n/a	n/a	VC273
T44636-46MSD	C0005948.D	1	12/29/09	AP	n/a	n/a	VC273
T44636-46	C0005946.D	1	12/29/09	AP	n/a	n/a	VC273

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-41, T44636-42, T44636-43, T44636-44, T44636-45, T44636-46, T44636-47, T44636-48, T44636-49, T44636-50, T44636-51, T44636-52, T44636-53, T44636-54

CAS No.	Compound	T44636-46 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	22.6	90	22.3	89	1	76-118/16
100-41-4	Ethylbenzene	ND		25	21.4	86	21.8	87	2	75-112/12
108-88-3	Toluene	ND		25	21.0	84	21.6	86	3	77-114/12
1330-20-7	Xylene (total)	ND		75	65.0	87	66.9	89	3	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T44636-46	Limits
1868-53-7	Dibromofluoromethane	97%	98%	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	116%	113%	117%	75-121%
2037-26-5	Toluene-D8	99%	100%	101%	87-119%
460-00-4	4-Bromofluorobenzene	92%	91%	99%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T44636-33MS	X0058130.D	1	12/29/09	JL	n/a	n/a	VX401
T44636-33MSD	X0058131.D	1	12/29/09	JL	n/a	n/a	VX401
T44636-33	X0058129.D	1	12/29/09	JL	n/a	n/a	VX401

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-26, T44636-27, T44636-28, T44636-29, T44636-30, T44636-31, T44636-32, T44636-33, T44636-34

CAS No.	Compound	T44636-33 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	23.8	95	23.3	93	2	76-118/16
100-41-4	Ethylbenzene	ND		25	22.9	92	23.0	92	0	75-112/12
108-88-3	Toluene	ND		25	24.1	96	23.9	96	1	77-114/12
1330-20-7	Xylene (total)	ND		75	62.1	83	62.1	83	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T44636-33	Limits
1868-53-7	Dibromofluoromethane	93%	93%	92%	79-122%
17060-07-0	1,2-Dichloroethane-D4	84%	85%	87%	75-121%
2037-26-5	Toluene-D8	98%	98%	99%	87-119%
460-00-4	4-Bromofluorobenzene	83%	83%	87%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T44636-5MS	Z0054867.D	1	12/29/09	JL	n/a	n/a	VZ2718
T44636-5MSD	Z0054868.D	1	12/29/09	JL	n/a	n/a	VZ2718
T44636-5	Z0054866.D	1	12/29/09	JL	n/a	n/a	VZ2718

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-2, T44636-5, T44636-11, T44636-12, T44636-15, T44636-24

CAS No.	Compound	T44636-5 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	24.8	99	25.2	101	2	76-118/16
100-41-4	Ethylbenzene	1.6	J	25	28.1	106	27.8	105	1	75-112/12
108-88-3	Toluene	ND		25	26.8	107	25.2	101	6	77-114/12
1330-20-7	Xylene (total)	ND		75	88.0	117*	82.8	110	6	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T44636-5	Limits
1868-53-7	Dibromofluoromethane	85%	87%	88%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	102%	102%	75-121%
2037-26-5	Toluene-D8	102%	98%	101%	87-119%
460-00-4	4-Bromofluorobenzene	99%	97%	95%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T44636
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T44636-36MS	X0058150.D	1	12/30/09	JL	n/a	n/a	VX402
T44636-36MSD	X0058151.D	1	12/30/09	JL	n/a	n/a	VX402
T44636-36	X0058149.D	1	12/30/09	JL	n/a	n/a	VX402

The QC reported here applies to the following samples: Method: SW846 8260B

T44636-1, T44636-17, T44636-25, T44636-35, T44636-36, T44636-37, T44636-38, T44636-39, T44636-40

CAS No.	Compound	T44636-36 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	18.4		25	43.9	102	43.3	100	1	76-118/16
100-41-4	Ethylbenzene	65.2		25	88.0	91	87.1	88	1	75-112/12
108-88-3	Toluene	ND		25	28.0	112	27.6	110	1	77-114/12
1330-20-7	Xylene (total)	ND		75	71.4	95	70.7	94	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T44636-36	Limits
1868-53-7	Dibromofluoromethane	103%	102%	96%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	94%	85%	75-121%
2037-26-5	Toluene-D8	97%	96%	98%	87-119%
460-00-4	4-Bromofluorobenzene	86%	87%	90%	80-133%