

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised October 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

MAR 15 2010

HOBBS

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company CHEVRON USA INC.	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name-Monument 12 State North Satellite	Facility Type - Satellite Battery

Surface Owner- State of New Mexico	Mineral Owner - State of New Mexico	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	12	19 S	36 E					Lea

Latitude 32 194 Longitude 103 18.536

NATURE OF RELEASE

Type of Release- Produced Water and oil	Volume of Release 21.55 BW AND 0.9 BBL OIL	Volume Recovered- 19.5 BW AND 0.5 OIL
Source of Release- Pinhole in 4" steel suction line	Date and Hour of Occurrence- 03/7/2010 9:00 am	Date and Hour of Discovery 03/7/2010 9:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Larry Johnson	
By Whom? Larry Williams	Date and Hour 03/07/2010 01:30 PM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken

Surge vessel pump wasn't working properly and sent fluid to two 210 bbls tanks. The outside gauger was not working making the pumper think the tank only had 1 foot. Released 21 1/2 BW and 0.9 BO into lined secondary containment. Picked up 20 bbl of standing fluid the rest absorbed in the cliché that covers the liner. Fluid was taken to a third party disposal.

Describe Area Affected and Cleanup Action Taken.\*

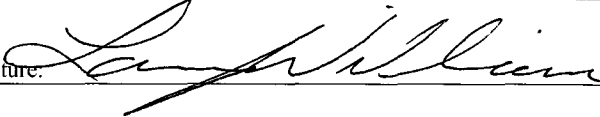
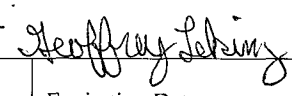
Fluid was contained within lined secondary containment in an area 44' x 11'. All standing fluid was removed and we are removing contaminated soil from on top of liner and replacing with clean cliché. This will be taken to a Third Party Land fill. No further action will be done on clean up of this Satellite unless directed by the NMOCD.

DEPTH TO GW= 50 to 75 ft.

Chlorides 33,800

API gravity oil 37.6

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Larry Williams	ENV ENGINEER: . Approved by District Supervisor: 	
Title: Production Team Leader	Approval Date: 05/11/10	Expiration Date: -
E-mail Address: lcwl@chevron.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/11/2010 Phone: 505-394-1247		IRP-10-5-2515

\* Attach Additional Sheets If Necessary