Leking, Geoffrey R, EMNRD

From:	Andy Price [andyprice@grandecom.net]
Sent:	Tuesday, December 01, 2009 2:04 PM
To:	Leking, Geoffrey R, EMNRD
Cc:	Watne, Douglas E.; Elroy Ardoin
Subject:	EnerVest Operating - Chalupa SWD - 11/18/08 saltwater spill - remediation - and final c141
Attachments:	EnerVest-Chalupa SW Spill Sampling Report.pdf; Final c141- Chalupa #004 SWD-Spill.pdf; NMOCD-EnerVest- Ltr-Chalupa SWD#4 - 11-08 Spill Closure.pdf

Geoff,

Please find attached letter to confirm our phone conversation on 11/24, final c141, and the sampling investigation report which I submitted to Larry Johnson on 3/5/09. A a reminder - this is the site EnerVest had a 2008 spill - after the site was remediated and waiting for it to re-vegetate - another spill occured. I will be subitting the current sampling investigation today. If you have any questions please email or call. Thank you for your help.

Andy Price REM 432-352-6400 Baseline Solutions, LLC 511 W. Ohio St., Ste. 400 Midland, TX, 79701

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BASELINE SOLUTIONS, LLC P. O. BOX 8061 Midland, TX 79708

Phone 432-352-6400

Fax 432-682-7722

December 1st, 2009

Mr. Jeoffery R. Leking New Mexico Oil Conservation Division 1625 N. French Drive Hobbs, New Mexico 88240

> RE: EnerVest Operating, LLC. Environmental Remediation Project Saltwater release 11/18/08 Chalupa SWD – IRP# 09.3.2140

Dear, Mr. Leking,

This memo is to confirm details of our phone conversation on 11/24/09. EnerVest Operating LLC, has contracted me (Andy Price), to act as project manager for the environmental remediation of the Chalupa SWD #4 – saltwater release. Our conversation included the following details:

- A saltwater release occurred on 11/18/08. A c141 was submitted to OCD. The
 effected area was an average of 305ft X 20ft. Some vegetation showed signs of
 stress within approximately 50% of the contaminated area. The entire area had
 elevated levels of chlorides.
- A sampling investigation was conducted at the site. A report with the findings was submitted to OCD Hobbs office on March 5th, 2009.
- The remediation method was "dig & haul" operations with lab analysis. Contaminated soil was excavated and delivered to Gandy's Disposal. The area was then back filled with clean soil and properly reseeded. EnerVest Operating planned to submit a closing report upon re-vegetation of the site.
- Closure for the site had not been submitted to OCD due to waiting for re-vegetation to take place. Before re-vegetation appeared a second spill occurred in the same area. A separate c-141 was submitted to Hobbs OCD office on 9/30/09.
- I made a request to close the original spill (IRP#09.3.2140), since a second spill had occurred. You granted the request with the requirement to submit a final c141 and a formal letter explaining details.

Thank you for your help in this matter.

Andy B. Price

Andy B. Price

Registered Environmental Manager

Cc: Elroy Ardoin, Doug Watne (EnerVest Operating LLC)

PHASE II ENVIRONMENTAL SAMPLING ASSESSMENT

EnerVest Operating, LLC

Chalupa #4 SWD Flow Line Leak

Section 13, T14S – R33E – API #30-025-29184 Lea County, NM Coordinates: Longitude -103.57570 Latitude 33.10041

December 1st, 2009

A Report For: New Mexico Oil Conservation Division, Hobbs District & EnerVest Operating LLC, Mr. Doug Watne

> Prepared by: Baseline Solutions LLC Andy Price 511 West Ohio, Suite 400 Midland, Texas 79701

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- B. Lab Report
- C. Chain of Custody
- D. Hydrology
- E. OCD Form C141

EXECUTIVE SUMMARY

Baseline Solutions conducted a Phase II Environmental Sampling Assessment at the Chalupa #4 SWD saltwater spill site. The release occurred on October 30th, 2009 and was the result of a flowline connection leak located approximately 400yds north of the wellhead. Approximately 20 barrels of saltwater was released. The location of the release is described as:

Section 13, T14S – R33E, Lea County, NM Coordinates: Longitude -103.57570 Latitude 33.10041

The flowline connection has been replaced and upgraded.

A summary of the lab analysis data, research and observations gathered during the sampling investigation is as follows:

Chalupa #4 SWD

Sample field code	Chloride PPM	Sample field code	TPH PPM
AS - surface	35400	AS - surface	<50.0
BS - surface	24500	BS - surface	<50.0
CS - surface	28600	CS - surface	<50.0
DS - surface	14000	DS - surface	<50.0
ES - surface	22900	ES - surface	<50.0
A - 2.5'	733	A3' - 3ft depth	<50.0
B - 2'	666	B1' - 1ft. depth	<50.0
C - 2.5' depth	510	C1' - 1ft. depth	<50.0
D - 1' depth	548	D2' - 2ft. depth	<50.0
E - 1' depth	595	E2' - 2ft. depth	<50.0

Lab results for Chloride levels are listed below (please see app. B).

NMOCD acceptable level for Chlorides is 250ppm and less. NMOCD acceptable level for Total Petroleum Hydrocarbons is 5000ppm and less.

<u>Contaminated Area Delineated</u>: Soil borings with field and laboratory analysis indicate the saltwater spill to be an approximate averaged surface area of 345ft X 30ft. An estimated 383cuyds of soil will need to be removed and backfilled.

<u>OCD Site Ranking</u>: No Surface hydrology issues were identified for surface run-off due to topographical gradient and rain fall average. Subsurface hydrology data indicates groundwater for this area to be at an approximate average depth of 76.6ft. The OCD site ranking is considered to be 10 or less (please see section 5 in the body of this report).

Conclusion:

Chloride contamination for spill area is to an average depth of 1' to 2'. TPH levels were found to be unusually low.

Recommendation: <u>Conduct "Dig & Haul"</u> remediation for spill area to an average depth of 1ft to 2 ft. Estimated soil disposal and backfill is 383cuyds.

1.0 INTRODUCTION

Baseline Solutions, was retained by EnerVest Operating, LLC of Houston Texas, to conduct a Phase II Environmental Sampling Investigation at the Chalupa #4 SWD, Section 13, T14S – R33E, Lea County, NM, Coordinates: Longitude - 103.57570 Latitude 33.1004.

1.1 Site Description / Location

- A. Spill Location
 - Legal Description:
 - Chalupa #004 Flow Line Leak/Spill approximately 400yds north of wellhead 330' FSL & 330' FSL Unit "M" Section 13, T14S – R33E Lea County, NM Coordinates: Longitude -103.57570 - Latitude 33.10041 Lease #LG-2414 – API#30-025-29184
 - Driving Directions: The location may be reach by heading west out of Lovington on Hwy 82 about 25 miles – come to Hwy 459 and turn north/right, go approximately 8 miles to Anderson Rd., turn east/right, immediately past S curve turn south, follow lease road south, arriving at the Chalupa #004, SWD injection well. The spill area is approximately 400yds north of well head.

2.0 Purpose

The purpose of this investigation was to quantify the level of Chlorides and Total Petroleum Hydrocarbons (TPH), and to delineate the area of contamination for spill site.

3.0 PROCEDURES AND METHODS

The procedures and methods for this project were conducted according to EPA protocol and conducted in a professional manner within parameters established by regulatory and industry standards.

A. Sampling Methods and Procedures

- Visual site reconnaissance of entire property with photos
- Grab samples were taken and screened for <u>Chlorides</u> with an Electrical Conductivity Meter (Milwaukee Model SM802). This process is used to identify any elevated levels for chlorides for a specific depth and area.
- Grab samples were taken and screened for <u>Total Petroleum</u> <u>Hydrocarbons (TPH)</u>, with a Photoionization Detector (Mini Rae Plus model # PGM-76IS). This process is used to identify any elevated levels for TPH for a specific depth and area.
- The parameter of the spill area was delineated first by visual reconnaissance and screening surface samples and then with soil borings.

- A site grid was developed from data collected with grab sample screening.
- Grid samples were taken and combined within specific areas which made up the identified composite samples.
- Samples were systematically taken from soil borings at surface and 1ft intervals. Samples were screened with an EC meter and PID detector.
- Sampling Grid: Areas were identified as A, B, C, D.
 - Chlorides: Highest chloride levels were 35400ppm at surface level in grid area "A". This was the source point where the actual leak occurred. Acceptable levels for chlorides were reached at a 2.5ft depth for grid area A. Grid areas D & E had acceptable levels at a 1ft depths. Areas B & C were at an acceptable level at a 1ft to 2ft depths.
 - TPH: All levels of TPH were determined to be at acceptable levels.
- Lab Samples: Samples were taken from grid areas A, B, C, D, E.
- Decontamination procedures were maintained
- All samples were kept on ice until delivered to lab
- A field log was maintained
- A formal chain of custody was maintained
- Composite samples were delivered to Trace Analysis in Midland, TX an EPA approved lab.

4.0 INVESTIGATION RESULTS

Lab results are listed below (please see app. C).

Sample field code	Chloride PPM	Sample field code	TPH PPM
AS - surface	35400	AS - surface	<50.0
BS - surface	24500	BS - surface	<50.0
CS - surface	28600	CS - surface	<50.0
DS - surface	14000	DS - surface	<50.0
ES - surface	22900	ES - surface	<50.0
A - 2.5'	733	A3' - 3ft depth	<50.0
B - 2'	666	B1' - 1ft. depth	<50.0
C - 2.5' depth	510	C1' - 1ft. depth	<50.0
D - 1' depth	548	D2' - 2ft. depth	<50.0
E - 1' depth	595	E2' - 2ft. depth	<50.0

NMOCD acceptable level for Chlorides is 250ppm and less.

NMOCD acceptable level for Total Petroleum Hydrocarbons is 5000ppm and less.



5.0 NMOCD SITE RANKING (see app. F)

<u>SITE RANKING</u> – According to NMOCD "Spill Clean up Guidelines" for "Unsaturated Contaminated Soils"

The general site characteristics obtained during the site assessment were used to determine the appropriate soil remediation action level. A risk based approach was taken for the site evaluation. Site soils were contaminated by saltwater and petroleum constituents. The site was scored according to the ranking criteria below to determine the relative threat (if any), to public health, fresh waters and the environment.

Ranking Criteria

Depth To Ground Water	Ranking Score
<50 feet	20
50 - 99	10
>100	0

• <u>Depth to ground water is approximately 76'</u>, according to NM State Engineers Office and USGS information (please app. F). Measurements were taken from the nearest water wells (on record). Depth to groundwater is estimated to be approximately 76'.

• The NMOCD rating is considered to be <u>10 or less.</u> <u>Wellhead Protection Area</u>

<1000 feet from a water source, or;	
<200 feet from private domestic water	source
Yes	20
Νο	0

Distance To Surface Water Body

<200 horizontal feet	20
200 - 1000 horizontal feet	10
>1000 horizontal feet	0

From NMOCD "Spill Clean up Guidelines"

Recommended remediation action level. The total ranking score determines the degree of remediation that may be required at any given site. The total ranking score is the sum of all four individual ranking criteria listed in Section IV.A.2.a.

Total Ranking Score for this spill site is considered to be 10.

Recommended remediation action is to conduct "**dig and haul**" operations with soil being disposed of at the nearest OCD approved disposal site.

6.0 **REGULATORY REVIEW**

- A. The NMOCD form C141 was submitted on September 30th, 2009. This sampling investigation is intended to be in compliance with New Mexico Oil Conservation Division:
 - Rule 116 RELEASE NOTIFICATION AND CORRECTIVE ACTION [1-1-50...2-1-96; A, 3-15-97]
 - 116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an

abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]

• Rule 19 (19 NMAC 15.A. 19). [3-15-97].

7.0 CONCLUSIONS / RECOMMENDATIONS

Conclusion:

Chloride contamination for spill area is to an average depth of 1' to 2'. TPH were determined to be <50ppm.

Recommendation:

- <u>Conduct "Dig & Haul"</u> remediation for spill area to an estimated average depth of 1ft to 2 ft. Deliver excavated soil to the nearest approved OCD disposal site. Estimated soil for disposal is 338cuyds and the same amount for backfill.
- Complete Closing Report in compliance with OCD requirements.
 - Lab analysis insuring chloride contamination has been removed to less than 250ppm
 - Lab analysis insuring TPH removed to less than 5000ppm
 - List OCD approved disposal site where contaminated soil disposed of.
 - Grade site to match original topography and reseed according to listed BLM seed mix.
 - Submit formal closing report to NMOCD office in Hobbs, NM

8.0 Limitations

This report was prepared exclusively for use by EnerVest Operating. The contents of the report shall not be disseminated to, or used by any other party without EnerVest Operating written consent.

Baseline Solutions hereby gives notice that any statement or opinion in this report shall not be construed to create any warranty or representation that the real property on which the investigation was conducted is free of pollution or complies with any or all applicable regulatory or statutory requirements, or that the property is fit for any particular purpose.

Unless otherwise indicated in this report, no attempt was made to check on the compliance of present or past owners of the site with federal, state or local laws and regulations.

The conclusions presented in this report were based on the services described, and not on specific tasks or procedures beyond the scope of described services or the time and budgetary constraints imposed by EnerVest Operating.

Person or entity considering use, acquisition, or other involvement or activity concerning the property shall be solely responsible for determining the adequacy of the property for any and all uses for which that person or entity shall use the property. Any person or entity considering the use, acquisition, or other involvement or activity concerning the property which is the subject of this report should enter into any use, occupation, acquisition, or the like on sole reliance of its own judgment and on its own personal investigation of such property, and not in reliance on any representation made by Baseline Solutions regarding such property, the character quality, or its value. Baseline Solutions performed environmental services in a professional manner using that degree of skill and care exercised for similar projects under similar conditions by reputable and competent environmental consultants. Baseline Solutions shall not be responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed at the time the environmental services were conducted.

QUALIFICATIONS AND SIGNATURE OF ENVIRONMENTAL PROFESSIONAL

Prepared By:

Andy B. Price

Andy B. Price

Registered Environmental Professional Registry #9116

APPENDIXES

- A. Site Photos
- B. Lab Report
- C. Chain of Custody
- D. Hydrology
- E. OCD Form C141











Summary Report

Andy Price Baseline Solutions LLC 511 W. Ohio P.O. Box 8061 Midland, TX 79708

Report Date: October 15, 2009

Work Order: 9101301

Project Location: Lea Co., NM Project Name: Chalupa SWD #4

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
212175	AS	soil	2009-10-12	07:30	2009-10-12
212176	BS	soil	2009-10-12	07:41	2009-10-12
212177	CS	soil	2009-10-12	07:55	2009-10-12
212178	DS	soil	2009-10-12	08:10	2009-10-12
212179	ES	soil	2009-10-12	08:30	2009-10-12
212180	A-2.5	soil	2009-10-12	08:45	2009-10-12
212181	B-2	soil	2009-10-12	09:26	2009-10-12
212182	C-2.5	soil	2009-10-12	10:10	2009-10-12
212183	D-1	soil	2009-10-12	10:48	2009 - 10 - 12
212184	E-1	soil	2009-10-12	11:35	2009-10-12

	TPH DRO	TPH GRO
	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)
212175 - AS	<50.0	<1.00
212176 - BS	<50.0	14.4
212177 - CS	<50.0	24.2
212178 - DS	<50.0	<1.00
212179 - ES	<50.0	<1.00
212180 - A-2.5	<50.0	<1.00
212181 - B-2	<50.0	<1.00
212182 - C-2.5	<50.0	<1.00
212183 - D-1	<50.0	<1.00
212184 - E-1	<50.0	< 1.00

Sample: 212175 - AS

continued ...

TraceAnalysis, Inc. • 6701 Aberdeen Ave., Suite 9 • Lubbock, TX 79424-1515 • (806) 794-1296 This is only a summary. Please, refer to the complete report package for quality control data.

sample 212175 continued

Param	Flag	Result	Units	RL
Param	Flag	Result	Units	RL
Chloride		35400	mg/Kg	4.00

Sample: 212176 - BS

Param	Flag	Result	Units	RL
Chloride		24500	mg/Kg	4.00

Sample: 212177 - CS

Param	Flag	Result	Units	RL
Chloride		28600	mg/Kg	4.00

Sample: 212178 - DS

Flag	\mathbf{Result}	Units	\mathbf{RL}
	14000	mg/Kg	4.00
Flag	Result	Units	\mathbf{RL}
	22900	mg/Kg	4.00
-	Flag	Flag Result 22900 22900	Flag Result Units 22900 mg/Kg

Sample: 212180 - A-2.5

Param	Flag	Result	Units	\mathbf{RL}
Chloride		733	mg/Kg	4.00

Sample: 212181 - B-2

Param	Flag	Result	Units	RL
Chloride		666	mg/Kg	4.00

Sample: 212182 - C-2.5

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Report Date: October 15, 2009		Work Order: 9101301	Pa	Page Number: 3 of 3			
Param	Flag	Result	Units	RL			
Chloride		510	mg/Kg	4.00			
Sample: 212183	- D-1						
Param	Flag	Result	Units	RL			
Chloride		548	mg/Kg	4.00			
Sample: 212184 -	- E-1						
Param	Flag	Result	Units	RL			
Chloride		595	mg/Kg	4.00			

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New Mexico Office of the State Engineer Point of Diversion Summary

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C=102 Supersedes C=128 Effective 1=1=65

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Bruzus Road, Aztec, NM 87410

THE HOL CLOULETON

Form C-141 Revised October 10, 2003

Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Samta E. NIM 07505

State of New Mexico

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

District IV 1220 Sout 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa F				South	th St. Francis Dr. wi Fe. NM 87505		with Rule 116 on back side of form		
			Rel	ease Notific	ation	and Co	prrective A	ction	
						OPERAT	ror	🛛 Initia	I Report 📋 Final Report
Name of Co	mpany E	enerVest Op	erating L	LĊ	(Contact Ro	bert Griffin		
Address P.	O. Box 38	Loco Hills,	New Me	xico 88255		Telephone N	No. 1-575-365-	8555	
Facility Nar	ne Chaluj	pa #4 SWD				Facility Typ	e SWD		
Surface Ow	ner			Mineral C	Owner		<u></u>	Lease N	lo. 306001
				LOCA	TION	OF REI	LEASE	(
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/West Line	County
М	13	145	33E			330		330	LEA
			L	titude_ 103.5753	\$5153096	Longitud	e33,098245283	10192	
				NAT	URE	OF RELI	EASE		
Type of Rele	ase Prod	uced Water				Volume of	Release 20 bbl	s Volume F	Lecovered <u>3 bbls</u>
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ee teringan			Yes 🗌	No 🗌 Not R	equired	Buddy Hill	1		
By Whom?	Douglas W	atne				Date and H	lour 9-30-09 10z	un Mountain time	
Was a Water	course Rca	ched?	. v 15			If YES, Vo	lume Impacting t	he Watercourse.	
		L_							
Describe Cau Change over	ise of Probl swedge on	em and Reme Injection pipe	dial Actio	n Takcn.* ded. Replaced sw	edge, ins	pected line.	<u> </u>		
Describe Are Vacuumed u	a Affected free liquid	and Cleanup is. Samples to	Action Tal be taken	ken.* into lab for analys	sis. Repo	rt will be for	warded to Geoffre	y Leking	
I hereby certi regulations a public health should their o or the environ federal, state,	fy that the ill operators or the envi operations f ment. In a or local la	information g are required to ronment. The ave failed to addition, NMC ws and/or reg	iven above to report a coceptan adequately OCD acceptants ulations.	e is true and comp nd/or file certain 1 ce of a C-141 rep. / investigate and r ptance of a C-141	elete to the release no ort by the remediate report do	te best of my otifications and NMOCD m c contaminations not reliev	knowledge and u nd perform correct arked as "Final R on that pose a thr the operator of	nderstand that pura tive actions for rel eport" does not rel eat to ground wate responsibility for c	suant to NMOCD rules and eases which may endanger eve the operator of liability r, surface water, human health ompliance with any other
				OIL CONSERVATION DIVISION					
Signature:	De	uy los	Wa	tuo					
Printed Name	e: Douglas	Waine		·····		Approved by	District Supervis	or:	
Title: HSE	Technician					Approval <u>Dat</u>	te:	Expiration	Date:
E-mail Addre	ess: dwatn	e@enervest.n	et		•	Conditions of	f Approval:		Attached
Date: 9-30-0	9	Phone	: <u>1-979-</u> 54	2-2607					
Attach Addi	tional She	ets If Necess	ary						

PHASE II ENVIRONMENTAL SAMPLING ASSESSMENT

EnerVest Operating, LLC

Chalupa #4 SWD Environmental Sampling Produced Water Flow Line Leak/Spill Section 13, T14S – R33E – API #30-025-29184

Lea County, NM Coordinates: Longitude -103.57570 Latitude 33.10041

March 5th, 2009

A Report For: New Mexico Oil Conservation Division, Hobbs District EnerVest Operating LLC, Mr. Elroy Ardoin

> Prepared by: Baseline Solutions LLC Andy Price 511 West Ohio, Suite 400 Midland, Texas 79701

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EXECUTIVE SUMMARY

Baseline Solutions conducted a Phase II Environmental Sampling Assessment at the Chalupa #4 SWD saltwater spill site. The discharge was the result of a flowline pipe connection leak located approximately 400yds north of the wellhead. Approximately 30 barrels of saltwater was released.

Section 13, T14S – R33E, Lea County, NM

Coordinates: Longitude -103.57570 Latitude 33.10041

A summary of the lab analysis data, research and observations gathered during the sampling investigation is as follows:

Chalupa #4 SWD

Lab results for Chloride levels are listed below (please see app. B).

Sample field code	Chloride PPM	Sample field code	ТРН РРМ
AS - surface	28600	AS - surface	1200
BS - surface	24100	BS - surface	<50.0
CS - surface	21000	CS - surface	<50.0
DS - surface	16300	DS - surface	<50.0
ES - surface	12700	ES - surface	<50.0
FS - surface	15400	FS - surface	104
GS - surface	19500	GS - surface	132
A3' - 3ft depth	176	A3' - 3ft depth	<50.0
B1' - 1ft. depth	<100	B1' - 1ft. depth	<50.0
C1' - 1ft. depth	<100	C1' - 1ft. depth	<50.0
D2' - 2ft. depth	<100	D2' - 2ft. depth	<50.0
E2' - 2ft. depth	<100	E2' - 2ft. depth	<50.0
F1' - 1ft. depth	<100	F1' - 1ft. depth	<50.0
G1' - 1ft. depth	<100	G1' - 1ft. depth	<50.0

NMOCD acceptable level for Chlorides is 250ppm and less. NMOCD acceptable level for Total Petroleum Hydrocarbons is 5000ppm and less.

<u>Contaminated Area Delineated</u>: Soil borings with field and laboratory analysis indicate the saltwater spill to be an approximate averaged surface area of 305ft X 20ft. An estimated 338cuyds of soil will need to be removed and backfilled.

<u>OCD Site Ranking</u>: No Surface hydrology issues were identified for surface run-off due to topographical gradient and rain fall average. Subsurface hydrology data indicates groundwater for this area to be at an approximate average depth of 76.6ft. The OCD site ranking is considered to be 10 or less (please see section 5 in the body of this report).

Conclusion:

Chloride contamination for spill area is to an average depth of 1' to $1 \frac{1}{2}$ '. TPH contamination consists in most part within a 20' radius of the point source of flowline leak.

Recommendation: <u>Conduct "Dig & Haul"</u> remediation for spill area to an average depth of 1ft to 2 ft. Estimated soil disposal and backfill is 338cuyds.

1.0 INTRODUCTION

Baseline Solutions, (Andy Price) was retained by EnerVest Operating, LLC of Houston Texas, to conduct a Phase II Environmental Sampling Investigation at the Chalupa #4 SWD, Section 13, T14S – R33E, Lea County, NM, Coordinates: Longitude - 103.57570 Latitude 33.1004.

1.1 Site Description / Location

- A. Spill Location
 - Legal Description:
 - Chalupa #004 Flow Line Leak/Spill approximately 400yds north of wellhead 330' FSL & 330' FSL Unit "M" Section 13, T14S – R33E Lea County, NM Coordinates: Longitude -103.57570 - Latitude 33.10041 Lease #LG-2414 – API#30-025-29184
 - Driving Directions: The location may be reach by heading west out of Lovington on Hwy 82 about 25 miles – come to Hwy 459 and turn north/right, go approximately 8 miles to Anderson Rd., turn east/right, immediately past S curve turn south, follow lease road south, arriving at the Chalupa #004, SWD injection well. The spill area is approximately 400yds north of well head.

2.0 Purpose

The purpose of this investigation was to quantify the level of Chlorides and Total Petroleum Hydrocarbons (TPH), and to delineate the area of contamination for spill site.

3.0 PROCEDURES AND METHODS

The procedures and methods for this project were conducted according to EPA protocol and conducted in a professional manner within parameters established by regulatory and industry standards.

A. Sampling Methods and Procedures

- Visual site reconnaissance of entire property with photos
- Grab samples were taken and screened for <u>Chlorides</u> with an Electrical Conductivity Meter (Milwaukee Model SM802). This process is used to identify any elevated levels for chlorides for a specific depth and area.
- Grab samples were taken and screened for <u>Total Petroleum</u> <u>Hydrocarbons (TPH)</u>, with a Photoionization Detector (Mini Rae Plus model # PGM-76IS). This process is used to identify any elevated levels for TPH for a specific depth and area.
- The parameter of the spill area was delineated first by visual reconnaissance and screening surface samples and then with soil borings.

- A site grid was developed from data collected with grab sample screening.
- Grid samples were taken and combined within specific areas which made up the identified composite samples.
- Samples were systematically taken from soil borings at surface and 1ft intervals. Samples were screened with an EC meter and PID detector.
- Sampling Grid: Areas were identified as A, B, C, D, E, F, G.
 - **Chlorides:** Highest chloride levels were **28600ppm** at surface level in grid area "A". This was the source point where the actual leak occurred. Acceptable levels for chlorides were reached at a 3ft depth for grid area A. Grid areas D & E had acceptable levels at a 1ft to 2ft depths. Areas B, C, F, & G were at an acceptable level at a 1ft depth.
 - TPH: Highest TPH levels were 1200ppm at surface level in area A.
- Lab Samples: Samples were taken from grid areas A, B, C, D, E, F, & G.
- Decontamination procedures were maintained
- All samples were kept on ice until delivered to lab
- A field log was maintained
- A formal chain of custody was maintained
- Composite samples were delivered to Trace Analysis in Midland, TX an EPA approved lab.

4.0 INVESTIGATION RESULTS

Lab results are listed below (please see app. C).

Sample field code	Chloride PPM	Sample field code	TPH PPM
AS - surface	28600	AS - surface	1200
BS - surface	24100	BS - surface	<50.0
CS - surface	21000	CS - surface	<50.0
DS - surface	16300	DS - surface	<50.0
ES - surface	12700	 ES - surface	<50.0
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A3' - 3ft depth	176	A3' - 3ft depth	<50.0
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C1' - 1ft. depth	<100	C1' - 1ft. depth	<50.0
D2' - 2ft. depth	<100	D2' - 2ft. depth	<50.0
E2' - 2ft. depth	<100	E2' - 2ft. depth	<50.0
F1' - 1ft. depth	<100	F1' - 1ft. depth	<50.0
G1' - 1ft. depth	<100	G1' - 1ft. depth	<50.0

NMOCD acceptable level for Chlorides is 250ppm and less.

NMOCD acceptable level for Total Petroleum Hydrocarbons is 5000ppm and less.



5.0 NMOCD SITE RANKING (see app. F)

<u>SITE RANKING</u> – According to NMOCD "Spill Clean up Guidelines" for "Unsaturated Contaminated Soils"

The general site characteristics obtained during the site assessment were used to determine the appropriate soil remediation action level. A risk based approach was taken for the site evaluation. Site soils were contaminated by saltwater and petroleum constituents. The site was scored according to the ranking criteria below to determine the relative threat (if any), to public health, fresh waters and the environment.

Ranking Criteria

Depth To Ground Water	Ranking Score
<50 feet	20
50 - 99	10
>100	0

• <u>Depth to ground water is approximately 76</u>', according to NM State Engineers Office and USGS information (please app. F). Measurements were taken from the nearest water wells (on record). Depth to groundwater is estimated to be approximately 76'.

The NMOCD rating is considered to be <u>10 or less.</u> <u>Wellhead Protection Area</u>

<1000 feet from a water source, or;	
<200 feet from private domestic water s	ource
Yes	20
No	0

Distance To Surface Water Body

<200 horizontal feet	20
200 - 1000 horizontal feet	10
>1000 horizontal feet	0

From NMOCD "Spill Clean up Guidelines"

Recommended remediation action level. The total ranking score determines the degree of remediation that may be required at any given site. The total ranking score is the sum of all four individual ranking criteria listed in Section IV.A.2.a.

Total Ranking Score for this spill site is considered to be 10.

Recommended remediation action is to conduct "**dig and haul**" operations with soil being disposed of at the nearest OCD approved disposal site.

6.0 REGULATORY REVIEW

- A. The NMOCD form C141 was submitted and approved on October 23rd, 2007. The expiration date for remedation, listed by OCD on the C141 of the site is December 23rd, 2007. This sampling investigation is intended to be in compliance with New Mexico Oil Conservation Division:
 - Rule 116 RELEASE NOTIFICATION AND CORRECTIVE . ACTION [1-1-50...2-1-96; A, 3-15-97]
 - 1. 116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an

abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]

• Rule 19 (19 NMAC 15.A. 19). [3-15-97].

7.0 CONCLUSIONS / RECOMMENDATIONS

Conclusion:

Chloride contamination for spill area is to an average depth of 1' to 1 $\frac{1}{2}$ '. TPH contamination consists in most part within a 20' radius of the point source of flowline leak.

Recommendation:

- <u>Conduct "Dig & Haul"</u> remediation for spill area to an estimated average depth of 1ft to 2 ft. Deliver excavated soil to the nearest approved OCD disposal site. Estimated soil for disposal is 338cuyds and the same amount for backfill.
- **<u>Complete Closing Report</u>** in compliance with OCD requirements.
 - Lab analysis insuring chloride contamination has been removed to less than 250ppm
 - Lab analysis insuring TPH removed to less than 5000ppm
 - List OCD approved disposal site where contaminated soil disposed of.
 - Grade site to match original topography and reseed according to listed BLM seed mix.
 - Submit formal closing report to NMOCD office in Hobbs, NM

8.0 Limitations

This report was prepared exclusively for use by EnerVest Operating. The contents of the report shall not be disseminated to, or used by any other party without EnerVest Operating written consent.

Baseline Solutions hereby gives notice that any statement or opinion in this report shall not be construed to create any warranty or representation that the real property on which the investigation was conducted is free of pollution or complies with any or all applicable regulatory or statutory requirements, or that the property is fit for any particular purpose.

Unless otherwise indicated in this report, no attempt was made to check on the compliance of present or past owners of the site with federal, state or local laws and regulations.

The conclusions presented in this report were based on the services described, and not on specific tasks or procedures beyond the scope of described services or the time and budgetary constraints imposed by EnerVest Operating.

Person or entity considering use, acquisition, or other involvement or activity concerning the property shall be solely responsible for determining the adequacy of the property for any and all uses for which that person or entity shall use the property. Any person or entity considering the use, acquisition, or other involvement or activity concerning the property which is the subject of this report should enter into any use, occupation, acquisition, or the like on sole reliance of its own judgment and on its own personal investigation of such property, and not in reliance on any representation made by Baseline Solutions regarding such property, the character quality, or its value. Baseline Solutions performed environmental services in a professional manner using that degree of skill and care exercised for similar projects under similar conditions by reputable and competent environmental consultants. Baseline Solutions shall not be responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed at the time the environmental services were conducted.

QUALIFICATIONS AND SIGNATURE OF ENVIRONMENTAL PROFESSIONAL

Prepared By:

Andy B. Price

Andy B. Price

Registered Environmental Professional Registry #9116

APPENDIXES

- A. Site Photos
- B. Lab Report
- C. Chain of Custody
- D. Maps
- E. Instrumentation
- F. Hydrology
- G. OCD Form C141















































Summary Report

Andy Price Baseline Solutions LLC 511 W. Ohio P.O. Box 8061 Midland, TX 79708

Report Date: December 23, 2008

Work Order: 8121733

Project Location:	Sec. 13, T14S-R33E, Lea Co., NM
Project Name:	Chalupa
Project Number:	Chalupa #4

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
182719	AS	soil	2008-12-16	15:00	2008-12-17
182720	BS	soil	2008-12-16	15:10	2008-12-17
182721	CS	soil	2008-12-16	15:20	2008-12-17
182722	DS	soil	2008-12-16	15:30	2008-12-17
182723	ES	soil	2008-12-16	15:46	2008-12-17
182724	FS	soil	2008-12-16	16:05	2008-12-17
182725	GS	soil	2008-12-16	16:21	2008-12-17
182726	A 3'	soil	2008-12-16	16:48	2008-12-17
182727	B 1'	soil	2008-12-16	17:15	2008-12-17
182728	C 1'	soil	2008-12-16	17:32	2008-12-17
182729	D 2'	soil	2008-12-16	17:49	2008-12-17
182730	E 2'	soil	2008-12-16	18:00	2008-12-17
182731	F 1'	soil	2008-12-16	18:20	2008 - 12 - 17
182732	G 1'	soil	2008-12-16	18:30	2008-12-17

	TPH DRO	TPH GRO
	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)
182719 - AS	1200	68.6
182720 - BS	<50.0	6.46
182721 - CS	<50.0	2.00
182722 - DS	<50.0	1.22
182723 - ES	<50.0	<1.00
182724 - FS	104	<1.00
182725 - GS	132	<2.00
182726 - A 3'	<50.0	<1.00
182727 - B 1'	<50.0	<1.00
182728 - C 1'	<50.0	<1.00

continued ...

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Report Date: December 23, 2008	Work Order: 8121733	Page Number: 2 of 3
Chalupa #4	Chalupa	Sec. 13, T14S-R33E, Lea Co., NM

.

 \dots continued

	TPH DRO DRO	TPH GRO GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)
182729 - D 2'	<50.0	<1.00
182730 - E 2'	<50.0	<1.00
182731 - F 1'	<50.0	<1.00
182732 - G 1'	<50.0	<1.00

Sample: 182719 - AS

Param	Flag	Result	Units	\mathbf{RL}
Chloride		28600	mg/Kg	2.00

Sample: 182720 - BS

Param	Elag	Result	Units	RL
Chloride		24100	mg/Kg	2.00

Sample: 182721 - CS

Param	Elag	Result	Units	RL
Chloride		21000	mg/Kg	2.00

Sample: 182722 - DS

Param	Elag	Result	Units	RL
Chloride		16300	mg/Kg	2.00

Sample: 182723 - ES

Param	Flag	Result	Units	\mathbf{RL}
Chloride		12700	mg/Kg	2.00

Sample: 182724 - FS

Param	Elag	Result	Units	\mathbf{RL}
Chloride		15400	mg/Kg	2.00

Sample: 182725 - GS

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Report Date: Decemb Chalupa #4	ber 23, 2008	Work Order: 8121733 Chalupa	Page Sec. 13, T14S-R331	Number: 3 of 3 E, Lea Co., NM
Param	Flag	Result	Units	RL
Chloride		19500	mg/Kg	2.00
Sample: 182726 - A	A 3'			
Param	Flag	Result	Units	
Chioride		170	mg/Kg	2.00
Sample: 182727 - I	3 1'			
Param	Flag	Result	Units	\mathbf{RL}
Chloride		<100	mg/Kg	2.00
Sample: 182728 - (C 1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 182729 - I) 2'			
Param	Flag	\mathbf{Result}	Units	\mathbf{RL}
Chloride	¥	<100	mg/Kg	2.00
Sample: 182730 - E	E 2'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 182731 - F	· 1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
Sample: 182732 - G	, 1'			
Param	Flag	Result	Units	RL
Chloride		<100	mg/Kg	2.00
			<u> </u>	

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·			LAB Order I	* <u>8121135</u>	3	Page_1of_2						
TraceAnal email: lab@tracea	ysis , nalysis.com	Inc.	6701 Aberdeen Avenue, Su Lubbock, Texas 79424 Tel (806) 794-1296 Fax (806) 794-1298 1 (800) 378-1296	ite 9 5002 Basin Street, Midland, Texas Tel (432) 689-6 Fax (432) 689-6	Suite A1 200 East Sunset Rd., Suite 79703 El Paso, Texas 79922 3301 Tel (915) 585-3443 6313 Fax (915) 585-4944 1 (888) 588-3443	e E 8808 Camp Bowie Blvd. West, Suite 180 Ft. Worth, Texas 76116 Tel (817) 201-5260 Fax (817) 560-4336						
Company Name: Enervesto,	serati	Pho LLC	ne #: 432 - 352 -	6400	ANALYSIS	REQUEST						
Address: (Street, City, Zip)	Iddress: (Street, City, Zip) 1001 Fannin Street, Suite 800, Houstontx Silling Street, Suite 800, Houstontx											
Contact Person; Andy Arice		Endvotic	all: e-Darandeci	minet	0B/200	dard						
Invoice to: (If different from above) AHN, Elw	roy Ar	doin	0,	624 524 Ext(C3	19 6011	ш star						
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				(3:30								
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m_{2} GJ				11:44								
				1 4:10								
				1 5:22								
900 D 2'				5:49								
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	FIELD CODE		CON IAINERS	VATER		RIX		PR [©] O4	MET			SAM		ITBE 8021B / 6	TEX 8021B / 602 DU 418 1 / TV100	PH 8015 GRO / D	AH 8270C / 625	otal metals Ag As Da CLP Metals Ag As	CLP Volatiles	CLP Semi Volatile	CI residues	CIMS Vol. 8260B	C/MS Semi. Vol.	CB's 8082 / 608	OD, TSS, pH	loisture Content			ch lonidz	urn Around Time i	oid
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ORIGINAL COPY

<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPERATOR	\boxtimes	Initial Report	Final Report
Name of Company – EnerVest Operating LLC	Contact - Elroy Ardoin			
Address -1001 Fannin Street, Suite 800, Houston, TX 77002	Telephone No. (713) 495 6534			
Facility Name – Chalupa SWD #004	Facility Type - Injection			

Surface Owner – State of New Mexico N

Mineral Owner

API No. 30-025-29184

LOCATION OF RELEASE

Unit Letter M	Section 13	Township 14S	Range 33E	Feet from the 330	South Line South Line	Feet from the 330	East/West Line West Line	County Lea

Latitude 33.10041 Longitude -103.57570

NATURE OF RELEASE Type of Release - Produced Water/Saltwater - approximately 30,400 Volume of Release - cstimated

Type of Release - Produced Water/Saltwater - approximately 30,400	00 Volume of Release – cstimated Volume Recovered - 0bbls								
PPM chloride content	3000is	Data and Hours of Discourses 10/8/08	L						
Source of Release - Flow Line	If VES. To Whom?	Date and Hour of Discovery 10/8/08							
Ves X No Not Required	II IES, IO WIOH!								
	·								
By Whom? Unknown Rancher	Date and Hour - 11/18/08 at 3:30	PM							
Was a Watercourse Reached?	II TES, volume impacting the watercourse.								
Yes 🛛 No									
If a Watercourse was Impacted, Describe Fully.*									
Describe Cause of Problem and Remedial Action Taken *									
A flow line connection/swing developed a leak resulting in the brine wat	er spill. The spill at this site is consid	ered to be approximately 30bbls The lin	10						
was shut in. A vacuum truck was used to pick up 20bbls of produced wa	ter. All connections The leak has been	n properly repaired. No remedial action	has						
been taken yet. A remediation plan along with a sampling investigation is	and report will submitted and implement	ented upon NMOCD approval. Please se	:e						
attached Sampling Investigation Report and recommended Remediation.	Action.								
Describe Area Affected and Cleanun Action Taken *									
The approximate effected area is 305ft X 20ft. A minor amount of veget	ation shows signs of stress within app	roximately 50% of the contaminated area	a						
The entire area indicating elevated levels of chlorides will be remediated	. Recommended remediation is to con	duct "dig & haul" operation with lab	*						
analysis. Contaminated soil will be removed to a locally approved dispo	sal site, back filled with clean soil and	properly reseeded. A closing report will	1						
then be submitted to OCD.	· · · · ·	· · · · · · · · · · · · · · · · · · ·	_						
I hereby certify that the information given above is true and complete to	the best of my knowledge and underst	and that pursuant to NMOCD rules and							
regulations all operators are required to report and/or file certain release	notifications and perform corrective a	tions for releases which may endanger							
public health or the environment. The acceptance of a C-141 report by the	e NMOCD marked as "Final Report"	does not relieve the operator of liability							
should their operations have raised to adequately investigate and remedia	te contamination that pose a threat to	ground water, surface water, human healt	th						
federal state or local laws and/or regulations	toes not reneve the operator of respon	sidility for compliance with any other							
Tederal, state, or tool laws and a qualitations.	OIL CONCEPT	LATION DIVISION							
Signature: Elim Kluban	<u>OIL CONSER</u>	VATION DIVISION							
construction and a second									
Printed Name: ELROY L. ARDOIN	Approved by District Supervisor:								
1105		·····							
Title: ITSE COORDINATOR	Approval Date:	Expiration Date:							
Emil Adding Pandain @ Phonesupet ust									
E-man Auuress, CETCAOTINE CHETYES I. NEI	Conditions of Approval:	Attached	Attached						
Date: 3-2-09 Phone: 7/3 4956534									

* Attach Additional Sheets If Necessary



Page 1 of	1
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	New Mexico (POD Re	<i>Office of the St</i> ports and Dov	<i>tate Engineer</i> vnloads	•
Township: 14	IS Range: 33E	Sections: 1	3	
NAD27 X:	Y:	Zone:	Search Radius:	-
County: LE	Basin:		Number:	Suffix:
Owner Name: (First)		ast)	ONon-Domestic	c ③Domestic
ten al PODe	Surface Data Repor	t A	vg Depth to Water Report	443. 1
	Clear Form	iwaters.	Aenu 🔔 📔 Help	

AVERAGE DEPTH OF WATER REPORT 09/13/2007

							(Depth	Water in	Feet)
Bsn	Tws	Rng Sec	Zone	х	Y	Wells	Min	Max	Avg
L	14S	33E 13				1	80	80	80

Record Count: 1

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New Mexico Office of the State Engineer Point of Diversion Summary

Back

		(qua) (qua)	rters rters	are are	1=NW 2= biggest	NE 3=SV to sma	W 4=SE) allest)	
POD Number	Tws 145	Rng Sec	q q 2 4	q Z	lone	x	Y	
Driller Licence:	33 TATUM,	CLAUDE	Е.					
Driller Name:	TATUM, CLA	UDE E.				Sc	ource:	Shallow
Drill Start Date:	04/09/1962				Drill	Finish	Date:	04/12/1962
Log File Date:	04/19/1962				PCW Re	ceived	Date:	
Pump Type:				P	Pipe Dis	charge	Size:	
Casing Size:	7				Esti	mated 3	Iield:	
Depth Well:	145					Depth W	Water:	80
Water Bearing St	ratificatio	ns: 1	10 80	Bot	: tom 145	De Ot	escript	ion Nknown
Casing	Perforatio	ns: 1	90 90	Bot	tom 145			



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District I 1625 N. French District II 1301 W. Grand District III 1000 Rio Braze	Dr., Hobbs, Avenue, Art s Road, Azte	NM <u>88</u> 240 esia, NM 8821(ec, NM 87410	· ··· · · · · · · · · · · · · · · · ·	Energy Mi	tate of inerals Conse	f New Mex and Natura ervation Di	tico Il Resources vision			Rev Submit 2 C District (vised Od Copies 1 Office i	Form C-141 ctober 10, 2003 to appropriate in accordance			
District IV 1220 S. St. Fran	ncis Dr., Sant	a Fc, NM 8750	5	1220 Sa	anta F	Fe, NM 87	505			WI	th Rule	side of form			
	<u>, </u>		Rel	ease Notifi	catio	on and Co	orrective A	ction	l			, , , , , , , , , , , , , , , , , , , ,			
						OPERATOR Initial Report Final Report									
Name of C	ompany – 001 Fannin	EnerVest Op n Street Suit	berating I	LC	02	Contact - 1	Doug Watne	507				ø .			
Facility Na	me – Chal	upa SWD #0)04	ousion, 17 770	02	Facility Ty	pe - Injection								
Surface Ov	mer – Stat	e of New Me	exico	Mineral (Owner				API No	. 30-025-2	9184				
<u> </u>					ATIC	N OF RE	LEASE								
Unit Letter M	Section 13	Township 14S	Range 33E	Feet from the 330	South South	Line Line	Feet from the 330	East/W West I	Vest Line Line	County Lea					
	li	L		Latitude 33 l	L 0041	Longitude	-103 57570	1							
				NA7											
Type of Rele	ease - Produ	uced Water/Sa	altwater –	approximately 30	,400	Volume o	f Release – estima	ated	Volume	Recovered -	Obbls	No. 1997. 1997. 2017. 1.			
PPM chlorid	e content	wline				30bbls	Hour of Occurrence	<u>ر م</u> ار	Date and	Hour of Dis	coverv	10/8/08			
Was Immed	ate Notice	Given?			•	If YES, T	o Whom?		Date and	Hour of Dis	covery	10/0/00			
]Yes [2	No 🗌 Not R	equired	1									
By Whom? Was a Water	course Rea	Unk ched?	nown Ran	cher		Date and I If YES, V	Iour - 11/18/08 a a	the Wate	M ercourse.						
]Yes 🛛	No		,									
If a Waterco	urse was Im	pacted, Desci	ribe Fully.	*											
Describe Ca	use of Probl	lem and Reme	dial Actio	n Taken.*											
A flow line of was shut in.	A vacuum	swing develop truck was use	bed a leak d to pick i	resulting in the bi up 20bbls of produ	rine was uced wa	ter spill. The sater. All conn	spill at this site is ections The leak	consider has been	red to be ap a properly r	proximately epaired.	30661	s. The line			
Describe Ard approximate report with the Contaminate Operating pl separate c-14 spill had occ	ea Affected ly 50% of the findings d soil was e anned to sul 1 was subn urred. The	and Cleanup he contaminat was submitted excavated and bmit a closing nitted to Hobb request was g	Action Ta ed area. 7 d to OCD delivered g report up os OCD of ranted thu	ken.* The effect The entire area had Hobbs office on N to Gandy's Dispo on re-vegetation of fice on 9/30/09. Is generating this	ed area d elevat March 5 osal. Th of the s A reque final cl	was an averaged ted levels of cl s th , 2009. The he area was the ite. Before re- est was made t 41.	ge of 305ft X 20ft hlorides. A sample remediation methen back filled with vegetation occurr o OCD to close th	. Some ling inve hod was h clean s red a seco ne origin	vegetation estigation w "dig & hau coil and pro ond spill of al spill (IR	showed sign as conducted al" operation perly reseed occurred in the P#09.3.2140	as of str d at the s with ed. En e same), since	ess within site. A lab analysis. herVest area. A e a second			
I hereby cert regulations a public health should their or the enviro federal, state	ify that the solution of the environment of the environment. In a solution of the environment. In a solution of local law	information g are required to ronment. The nave failed to addition, NMC ws and/or reg	iven abov to report a e acceptan adequatel DCD accep ulations.	e is true and comp nd/or file certain ce of a C-141 rep y investigate and t ptance of a C-141	olete to release ort by t remedia report	the best of my notifications a he NMOCD n ate contaminat does not reliev	whowledge and u and perform correct harked as "Final R ion that pose a thr we the operator of	inderstan ctive act Report" d reat to gr responsi	nd that pure ions for rel loes not rel round wate ibility for c	suant to NMG eases which ieve the open r, surface wa ompliance w	OCD r may en rator of iter, hu vith any	ules and ndanger f liability man health y other			
Signature:	Andy 1	3. Price					<u>OIL CON</u>	SERV	ATION	DIVISIC	<u>)N</u>				
Printed Nam	e: Andy Pr	ice				Approved by	District Supervis	sor:							
Title: Consu	ltant					Approval Da	te:		Expiration	Date:					
E-mail Addr	ess: andypr	rice@grandec	om.net			Conditions o	f Approval:			Attached					

Date: 12/1/09 Phone: 432-352-6400

* Attach Additional Sheets If Necessary

IRP# 09.3.2140