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January 2, 1992

Mr. Michael E. Stogner Oil Conservation Division State Land Building P.O. Box 2088 Santa Fe, New Mexico 87504

RE: AMEND LOCATION ON DIVISION ADMINISTRATIVE ORDER SD-91-8 <u>SHELL STATE WELL NO. 8</u> EUMONT-YATES-7 RIVERS-QUEEN O, SEC. 32, T-20-S, R-37-E LEA COUNTY, NM B-1167

Dear Mr. Stogner:

This is in reply to your letter dated November 21, 1991, regarding the discrepancy on the captioned Administrative Order and the actual completion of this well.

This location was permitted before it was actually staked. The location was picked only on a map. When the well was staked and the location inspected, the proposed location had to be moved to UL O, 660' FSL & 1780' FEL. In the future, we will inspect the well sites prior to sending in an application.

We apologize for the oversight in amending Administrative Order SD-91-8 to reflect this change. January 2, 1991 Page 2

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Please amend this order to show the actual completion of this well.

Sincerely,

Maria L. Peres

Maria L. Perez Production Asst. (915) 688-6906

MLP/sln

XC: Well File D. McBee Land Dept. (2) Joint Int. Resv. Engr. Prod. Engr. Geology Hobbs Field Office OCD-Hobbs Production Services Michele Alcantara-Houston Corp. Reading File Maria Perez

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION





BRUCE KING GOVERNOR

November 21, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil Inc. 21 Desta Drive Midland, Texas 79705

Attn: Maria L. Perez

RE: Division Administrative Order SD-91-8 Shell State Well No. 8 O-32-T20S-R37E, Eumont Gas Pool, Lea County, New Mexico

Dear Ms. Perez:

Our records indicate a discrepancy between the actual well location for the subject well and the referenced location in said Order SD-91-8.

Please provide us with an explanation for this inconsistency.

Should you have any questions concerning this matter, please contact me.

Sincerely, Ale.

MICHAEL E. STOGNER Engineer

MES/jc

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DISTRICT I P.O. Box 1980, Hobbs, NM 82240

DISTRICT II P.O. Deaver DD, Antonin, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department.

OIL CONSERVATION DIVISION

P.O. Box 2088

Form C-102 Rentand 1-1-19 Same Hickory

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztor, NM 57410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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BRUCE KING GOVERNOR July 9, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. 21 Desta Drive Midland, TX 79705

Attention: Connie L. Malik

Administrative Order SD-91-8

Dear Ms. Malik:

Per your application dated June 17, 1991, you are hereby authorized to simultaneously dedicate Eumont Gas Pool production to the previously approved non-standard 160-acre gas spacing and proration unit comprising the SE/4 of Section 32, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico (Division Order R-520, dated August 12, 1954), from the existing

Shell State Well No. 6 located at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of said Section 32 and to the proposed

Shell State Well No. 8 to be drilled at a standard gas well location 660 feet from the South line and 1830 feet from the East line (Unit O) of said Section 32.

Further, you are permitted to produce the allowable assigned said 160-acre unit from both wells in any proportion.

Sincerely, William J. LeMay Director WJL/MES/joc

cc: Oil Conservation Division'- Hobbs

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR

November 21, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-6800

Meridian Oil Inc. 21 Desta Drive Midland, Texas 79705

Attn: Maria L. Perez

RE: Division Administrative Order SD-91-8 Shell State Well No. 8 O-32-T20S-R37E, Eumont Gas Pool, Lea County, New Mexico

Dear Ms. Perez:

Our records indicate a discrepancy between the actual well location for the subject well and the referenced location in said Order SD-91-8.

Please provide us with an explanation for this inconsistency.

Should you have any questions concerning this matter, please contact me.

Sincerely le.

MICHAEL E. STOGNER Engineer

MES/jc

Submit 5 Copies Appropriate District Office	State of Energy, Minerals and N	Form C-104 Revised 1-1-89	
PISTRICT.r P.O. Box 1980, Hobbs, NM 88240	OIL CONSERV	See Instructions at Bottom of Page OIL CONSERVE ON DIVISION	
<u>DISTRICT II</u> P.O. Drawer DD, Ariesia, NM 88210	P.O. Santa Fe, New I	REC: VED	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		ABLE AND AUTHORIZAT	91 OCT 25 AM 10 13
I. Openator Meridian Oil Inc.	TO TRANSPORT O		Well API No. 30-025-31321
Address			
P.O. Box 51810, Midland Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well X Recompletion	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate) I	
Change in Operator	Casinghead Gas Condensate	·	
and address of previous operator			······································
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Inclu	iding Formation	Kind of Lease Lease No.
Shell State	8 Eumont Yat	tes – 7 Rivers Queen	State, Federal or Fee B-1167
Unit Letter O	Feet From The	South Line and 1780	Feet From The EastLine
Section 32 Townsh	nip 20S Range 37E	, NMPM,	Lea County
THE DESIGNATION OF TRAI	NSPORTER OF OIL AND NAT		
Name of Authorized Transporter of Oil	or Condensate		pproved copy of this form is to be sent)
Name of Authonized Transporter of Casi El Paso Natural Gas C			pproved copy of this form is to be sent) 2, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg O 32 20S 37E	e. Is gas actually connected? YES	When ? 9/26/91
f this production is commingled with that V. COMPLETION DATA	t from any other lease or pool, give commin		
Designate Type of Completion	I - (X) Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7/26/91 Elevations (DF, RKB, RT, GR, etc.) 3650' GR.	8/2/91 Name of Producing Formation Queen	3,750' Top Oil/Gas Pay 3303'	3,710' Tubing Depth 2-3/8" @ 3229'
Perforations			Depth Casing Shoe
	3303' - 3504'	CEMENTING RECORD	3,750'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10.1/4		4002	
<u>12-1/4"</u> 7-7/8"	8-5/8" 4-1/2"	433' 3,750'	250 sx C 1060 sx Lite C
/. TEST DATA AND REQUE DIL WELL (Test must be after t	ST FOR ALLOWABLE recovery of total volume of load oil and mu	st be equal to or exceed top allowable	for this depth or he for full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL		· I	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
347 AOF . esting Method (pitol, back pr.)	Tubing Pressure (Shut-in)	O Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul	ations of the Oil Conservation	OIL CONSE	RVATION DIVISION
Division have been complied with and is true and complete to the best of my l		Date Approved	OCT 2.2-1991
2 ()	Date Approved	<u> </u>
Marin T.P.C	24		
Signature Maria L. Perez	Dig Prod Assistant	By Lerry	Suffar
Maria L. Perez Pristed Name	Prod Assistant Title		CT 1 SUPERVISOR
Maria L. Perez			CT 1 SUPERVISOR

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Secarate Form C-104 must be filed for each pool in multiply completed wells:

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Disubmit to Appropriate St. Disubmit To Mice	Energy, 1	State of New Mo Minerals and Natural R		i par	Form C-101 Revised 1-1-89
Fc State Lease - 6 copies Fee Lease - 5 copies		· · · · · · · · · · · · · · · · · · ·		•	
DISTRICT I P.O. Box 1980, Hobbs, N		CONSERVATIO	88	API NO. (assigned by OCI 30-025-	
DI P.O.DISTRICT II P.O. Drawer DD, Artesia,	REULINE	anta Fe, New Mexico	87504-2088	5. Indicate Type of Lease	
P.O. Drawer DD, Anesia, Di. 10 <u>DISTRICT III</u>		8 55	•	6. State Oil & Gas Lease	
1000 Rio Brazos Rd., Azto			· .	B-1167	
1 APPLICA	TION FOR PERMIT T	O DRILL, DEEPEN, (OR PLUG BACK	7. Lease Name or Unit Ag	reement Name
b. DRIL b. Type of Weil:	L X RE-ENTER	DEEPEN	PLUG BACK		· · ·
OIL GAS WELL WELL	(OTHER	SINCLE ZONE		Shell State	
2. Name of Operator Meridian 0il	Inc.			8. Well No. 8	
3. Address of Operator				9. Pool name or Wildcat	
P. 0. Box 518	310, Midland, Tex	kas 79710-1810	<u> </u>	Eumont Yates-7	Rivers-Queen
4. Well Location Unit Letter() : <u>660</u> Feet Fr	om The <u>South</u>	Line and 1780	Feet From The	EastLine
Section 32	Townst	nip 20–S Ra	nge 37-E	NMPM Lea	County
0111111111111111			1//////////////////////////////////////		
		10. Proposed Depth 3650		een Sand	12. Rotary or C.T. Rotary
13. Elevations (Show wheth		4. Kind & Status Plug. Bond	15. Drilling Contractor		Date Work will start
<u>19 3532.6' GR</u>	E	Blanket	NAe mach	Upon A	pproval
		OPOSED CASING A	·····	T	
SIZE OF HOLE	SIZE OF CASING	28#	SETTING DEPTH 400 '	SACKS OF CEMENT	EST. TOP Surface
7-7/8"	4-1/2"	11.6#	3650 '	990 sxs	_Surface
Simultaneous	Standard Gas Pro Dedication with	Well No. 6 in (I), 660' FEL & T	1980' FSL	
Estimated Top	1220' Salt 2545' Tansi 2685' Yates	11		· .	
	2960' Sever 3385' Queer			• •	
				· .	
IN ABOVE SPACE DES ZONE. GIVE BLOWOUT PREV		AM: IF PROPOSAL IS TO DEEPE	IN OR FLUG BACK, GIVE DATA O	N PRESENT PRODUCTIVE ZONE AN	D PROPOSED NEW PRODUCTIVE
I hereby certify that the inform	nation above is true and complete	to the best of my knowledge and	Accountant		7-8-91
	aria L. Perez	<u> </u>			ерноле но. 915-686-576
(This space for State Use)	Sant 31	Proto -	Geologist	J	UL 0 9 1991
APPROVED BY	FANY:	<u>καφρ.</u> π	LE		E

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Rio Brazos Rd., Aziec, NM \$7410 All Distances must be from the cuter boundaries of the section				e of New Mexi			Form C	
PO. Box 2088 Same Fe, New Mexico 87504-2088 Same Fe, New Mexico 87504-208) 1-1-62
Sama Pe, New Mean Services Sama Pe, New Mean Services Note: The Colspan="2">Note: Sama Pe, New Mean Services	Torn Bobbs, NM 1	and the second strategy of the	2010 - 10 - 10 - 1	2.O. Box 2088	a na da ang		fastifis alle gesteren von som som som	
Discrete WELL LOCATION AND ACREAGE DEDICATION PLAT ADDistances must be true for outer for outer for outer oute	the second s	والمراجع والمحاج والمح	Santa Fe, N	ew Merico 8	/504-2088			
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