



Chevron U.S.A. Inc.
P.O. Box 1150, Midland, TX 79702

Permian Basin Production Business Unit

Rec. 11/19/92
Rel. 12/9/92
OIL CONSERVATION DIVISION
RECEIVED

'92 NOV 19 AM 8 41

November 16, 1992

Administrative Application for Simultaneous
Dedication - Eumont YTS-7RVRS-QN
(Pro Gas) Pool
2970' FSL and 660' FWL
Section 2, T21S, R36E
Lea County, New Mexico

State of New Mexico
Energy, Minerals & Natural Resources Dept.
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504

Attn: Mr. William J. Lemay
Director

Gentlemen:

Chevron U.S.A., as operator in partnership with Oxy U.S.A. Inc., is planning to recomplete the **J. F. Janda (NCT-D) No. 4** in the Eumont YTS-7RVRS-QN (Pro Gas) Pool. The well is located 2970' FSL and 660' FWL in Section 2, T21S, R36E, Lea County, New Mexico, and currently is commingled from the Oil Center-Glorietta and Hardy-Tubb-Drinkard Oil Pools according to Administrative Order DHC-766, dated September 27, 1990.

The subject well is at a standard location on an existing non-standard 320-acre Eumont Gas Proration Unit which consists of Lots 13 and 14 and the SW/4 of Section 2, and the N/2 of the NW/4 of Section 11, all in T21S, R36E. This unit is operated by Chevron U.S.A. under the Janda (NCT-D) Gas Pooling, Communitization, and Operating Agreements with Oxy U.S.A. Inc., and exists according to Division Order No. R-1227, dated August 6, 1958. By the same order, the unit is currently dedicated to the J. F. Janda (NCT-D) No. 1, located 1980' FSL and 660' FWL, Section 2, T21S, R36E.

We respectfully request that the production from the **J. F. Janda (NCT-D) No. 4** be simultaneously dedicated with the production from the J. F. Janda (NCT-D) No. 1.

Eumont YTS-7RVRS-QN
(Pro Gas) Pool
Lea County, New Mexico

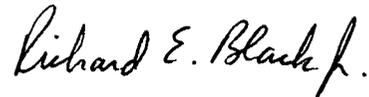
-2-

November 16, 1992

Attached are copies of Administrative Order DHC-766 and Division Order R-1227. Also included is a commercial map and a Form C-102 plat.

If you have any questions or require further information, please contact me at 915/687-7284.

Yours very truly,

A handwritten signature in cursive script that reads "Richard E. Black".

Richard E. Black
Petroleum Engineer
New Mexico Area

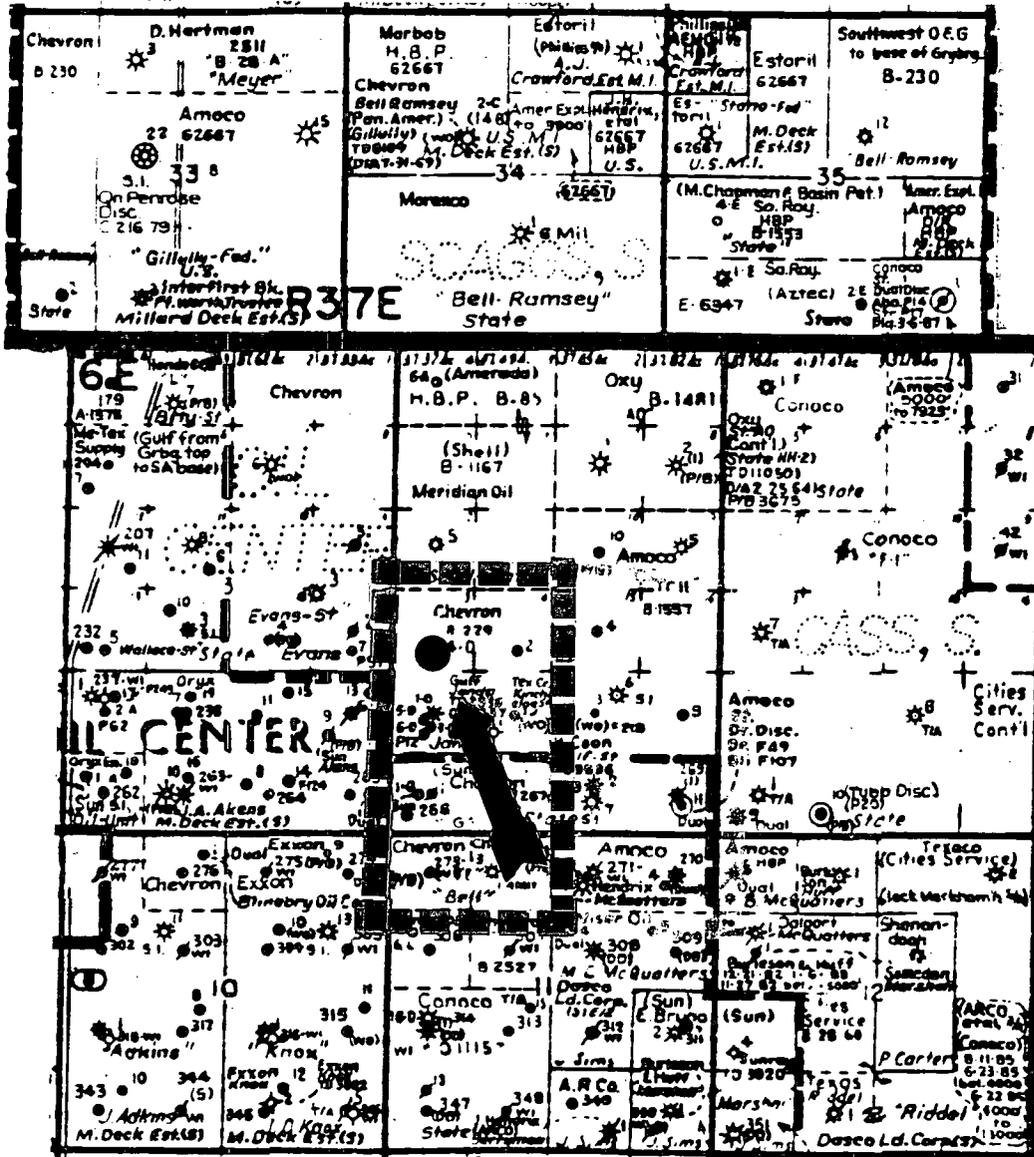
/tmf
8547.1

Attachments

cc: NMOCD - Hobbs, NM

CHEVRON U.S.A. INC.
J.F. Janda (NCT-D) Lease
Well No. 4

Application for Simultaneous Dedication
Eumont YTS-7RVRS-QN (PRO GAS) Pool
2970' FSL and 660' FWL
Section 2, T-21-S, R-36-E
Lea County, New Mexico



Submit to Approving District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-102
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT I
 P.O. Box 1780, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer 112, Artesia, NM 88210

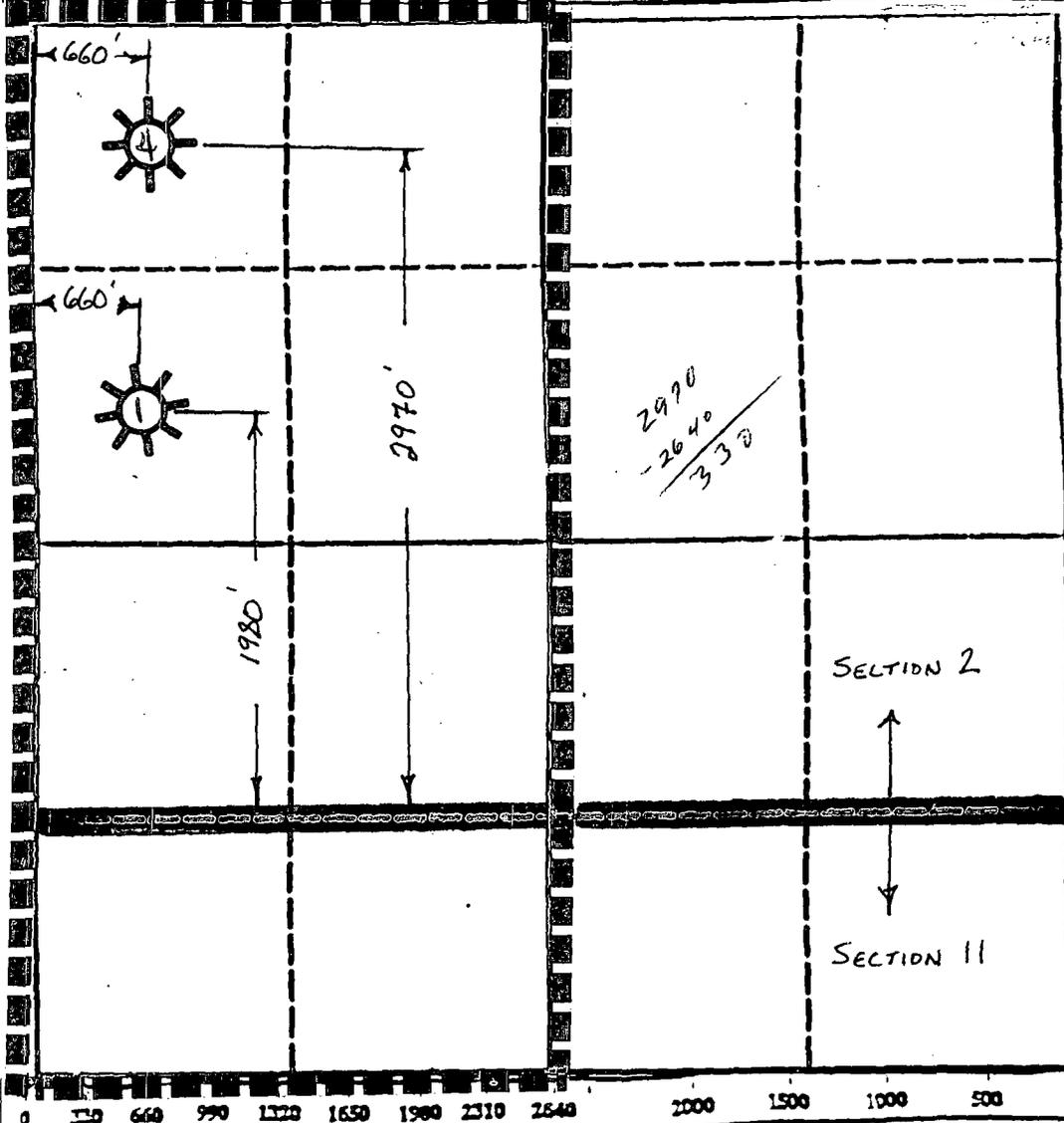
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator CHEVRON U.S.A. INC.		Lease J.F. JANSA (NCT-D) Com		Well No. 4
Unit Letter Lot 13	Section 2	Township 21 S	Range 36 E	County LEA
Actual Footage Location of Well: 2970' feet from the SOUTH line and 660' feet from the W line				
Producing formation QUEEN/PENROSE		Foot EUMONT		Dedicated Acreage 320 Acres

- Outline the acreage dedicated to the subject well by colored pencil or machine mark on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No
 - If answer is "yes" type of consolidation COMMUNITIZATION
- If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard E. Black

Printed Name: RICHARD BLACK

Position: PETROLEUM ENGINEER

Company: CHEVRON U.S.A.

Date: 11/16/92

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____

Signature & Seal of Professional Surveyor: _____

Certificate No. _____

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ADMINISTRATIVE ORDER DHC-766

Chevron USA, Inc.
P.O. Box 670
Hobbs, NM 88240

Attention: R. C. Anderson

J. F. Janda (NCT-D) Well No. 4
Unit M, Section 2, Township 21 South, Range 36 East, NMPM, Lea
County, New Mexico.
Oil Center-Glorieta and Hardy-Tubb-Drinkard Pools

Dear Mr. Anderson:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 30 barrels per day, and total water production shall not exceed 60 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by the top unit allowable for the Oil Center-Glorieta Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

9-27-90

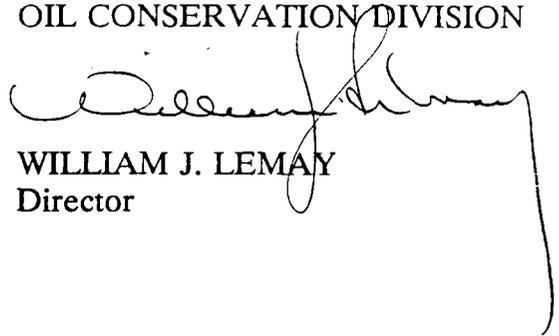
Administrative Order DHC-766
Chevron USA, Inc.
September 27, 1990
Page 2

Glorieta Pool:	Oil	50%,	Gas	11%
Tubb-Drinkard Pool:	Oil	50%,	Gas	89%

Pursuant to Rule 303-C-5, the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 27th day of September, 1990.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 1486
Order No. R-1227

APPLICATION OF GULF OIL CORPORATION
FOR THE ESTABLISHMENT OF A 320-ACRE
NON-STANDARD GAS PRORATION UNIT IN
THE EUMONT GAS POOL, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on July 24, 1958, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 6th day of August, 1958, the Commission, a quorum being present, having considered the application, the evidence adduced and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That applicant, Gulf Oil Corporation, is the operator of the following-described acreage: Lots 13 and 14 and the SW/4 of Section 2 and the N/2 NW/4 of Section 11, all in Township 21 South, Range 36 East, NMPH, Lea County, New Mexico.

(3) That applicant is the operator of the J. F. Janda "D" Well No. 1, located 1980 feet from the South line and 660 feet from the West line of said Section 2.

(4) That by Administrative Order NSP-53 applicant was granted a 160-acre non-standard gas proration unit in the Eumont Gas Pool for the above-described J. F. Janda "D" Well No. 1, said unit consisting of Lots 13 and 14 and the N/2 SW/4 of said Section 2; that by Administrative Order NSP-201 applicant was granted a 240-acre non-standard gas proration unit in the Eumont Gas Pool for the said J. F. Janda "D" Well No. 1, said unit consisting of Lots 13 and 14 and the SW/4 of said Section 2.

-2-
Case No. 1486
Order No. R-1227

(5) That the applicant seeks the establishment of a 320-acre non-standard gas proration unit in the Eumont Gas Pool, such unit to consist of Lots 13 and 14 and the SW/4 of said Section 2 and the N/2 NW/4 of said Section 11, and to be dedicated to the aforementioned J. F. Janda "D" Well No. 1.

(6) That approval of the subject application will not cause waste nor impair correlative rights.

(7) That the subject application should be granted.

IT IS THEREFORE ORDERED:

(1) That Administrative Orders NSP-53 and NSP-201 be and the same are hereby superseded.

(2) That the application of Gulf Oil Corporation for the establishment of a 320-acre non-standard gas proration unit in the Eumont Gas Pool, consisting of Lots 13 and 14 and the SW/4 of Section 2 and the N/2 NW/4 of Section 11, all in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, be and the same is hereby granted. Said unit is to be dedicated to the applicant's J. F. Janda "D" Well No. 1, located 1980 feet from the South line and 660 feet from the West line of said Section 2.

(3) That the said J. F. Janda "D" Well No. 1 be granted an allowable in the proportion that the acreage in said unit bears to the acreage in a standard proration unit for the Eumont Gas Pool, subject to the provisions of the Special Rules and Regulations for the Eumont Gas Pool as set forth in Order No. R-520.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

S E A L

ir/

OIL CONSERVATION DIVISION
RECEIVED



STATE OF NEW MEXICO '92 NOV 30 AM 1 31
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

11-20-92

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

BRUCE KING
GOVERNOR

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC _____
- DHC _____
- NSL _____
- NSP _____
- SWD _____
- WFX _____
- PMX _____

Simultaneous Dedication X

Gentlemen:

I have examined the application for the:

<i>Chevron USA Inc.</i>	<i>J. F. Janda</i>	<i>NET-D</i>	<i>#4-M</i>	<i>2-21-36</i>
Operator	Lease & Well No.	Unit	S-T-R	

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed

Champion USA One Lea Center 5D9A-13

Subject Well: J.F. Janda (NCT-D) No. 4
 Location: 290' FS1 - (660' FUL) S-TR / of 13 - 2-216-390E
 Size of Proration Unit: 320-01000 Comprising: Lots 13 + Hand Survey 22; n 17, n 24, n 41, n 11
 Unit Authorized By: R. H. S. C. For The: J.F. Janda (NCT-D) No. 4

Number of Existing Wells in the Unit: 1

Name	Location	Unit	Section	Approval	Date
J.F. Janda (NCT-D) No. 1	1980' FS1 - (660' FUL)	T	2	R-HSC	8/10/58

Application Received: December 19, 1992
 Release Date: December 21, 1995
 Buck Sheet In? USA
 All Waivers In? N/A 30 days expired

NOTES:

CC: No. R-1480 file.

To: Mike Stogner

STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
RECEIVED

OIL CONSERVATION DIVISION

From Evelyn Down



92 DEC 28 AM 10 31

BRUCE KING
GOVERNOR

December 15, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ANITA LOCKWOOD
CABINET SECRETARY

Chevron USA, Inc.
P.O. Box 1150
Midland, TX 79702

Attention: Richard E. Black

Administrative Order SD-92-12

Dear Mr. Black:

NW/4

Per your application dated November 19, 1992, you are hereby authorized to simultaneously dedicate Eumont Gas Pool production to the previously approved non-standard 320-acre gas spacing and proration unit comprising Lots 13 and 14 and the SW/4 of Irregular Section 2, and the N/2 NE/4 of Section 11, both in Township 21 South, Range 36 East, NMPM, Lea County, New Mexico (Division Order R-1486, dated August 6, 1958), from the existing J.F. Janda (NCT-D) Well No. 1 located at a standard gas well location 1980 feet from the South line and 660 feet from the West line (Unit T) of said Section 2 and to the J.F. Janda (NCT-D) Well No. 4 located at a standard gas well location 2970 feet from the South line and 660 feet from the West line (Unit M) of said Section 2.

It is our understanding that the No. 4 well is to be recompleted from the Oil Center-Glorieta and Hardy Tubb-Drinkard Oil Pools, where the well is currently downhole commingled (Division Order DHC-766, dated September 27, 1990).

Further, you are permitted to produce the allowable assigned said 320-acre unit from both wells in any proportion.

Sincerely,

William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs