RECEIVED

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District 111</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Eo NIM 97505

APK 30 LUIU Form C-141 Revised October 10, 2003

HOBBSOCD District Office in accordance with Rule 116 on back side of form

Salita Fe, NWI 87505												
Release Notification and Corrective Action												
						OPERA	ГOR	Ć	🛛 È Initia	al Report)		Final Report
Name of Co		COG OP				Contact Pat Ellis						
Address			dland, TX 7970	1	Telephone No. 432-230-0077							
Facility Nat	me	BC FI	#1	Facility Type Tank Battery								
Surface Owner Federal Mineral Owner - Lease No. NMLC 029405-A												
LOCATION OF RELEASE HP1 30 025 34733												
Unit Letter								County				
С	20	17S	32Ē							1	ea	
Latitude 32 49.572 Longitude 103 47.526												
Latitude 32 49.572 Longitude 103 47.526 NATURE OF RELEASE												
Type of Release Produced Water Volume of Release 181bbls Volume Recovered 180bbls												
Source of Re		Vater Tank					Hour of Discovery					
Was Immedi	ate Notice (Given?				04/20/2010 If YES, To	and the second sec		04/20/20	10 4:00 a	ı.m.	
Was Immediate Notice Given? If YES, To Whom? If YES, To Whom? Larry Johnson – OCD												
							Geoffrey Trishia I					6
By Whom?	Josh Rus		<u> </u>			Date and H	lour 04/20/2010		2 p.m.			
Was a Water							olume Impacting					
			Yes 🛛	No								
If a Watercou	urse was lm	pacted, Descr	ibe Fully.*	¢.								
Describe Cause of Problem and Remedial Action Taken.*												
The cause of the release was due to an alarm system failure. The alarm transducer has been replaced.												
The cause of	the rejease	was due to an	alarin sys	teni fatture. The	alarini	ransoucer has	been replaced.					`
**												
Describe Arc	ea Affected	and Cleanup A	Action Tak	:en.*								
181bbls of w	ater was ini	itially released	from the	water tank inside	the tan	k batter. We w	vere able to recov	er 180bl	ols of produ	uced water. T	he flui	id remained
				y and is located in								
release is 110121.0 mg/l.) Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will present a remediation work plan to the NMOCD / BLM for approval prior to any significant remediation work.												
	n on in prom t		, 22,000 10	approva prov								
Lhanahu aarti	if that the	information a	ium abour	is true and comp	lata ta	the best of my	knowledge and	undorate	nd that mur	wont to NIM	<u>)()</u> ,	uloo and
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability												
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other												
		ws and/or regu		tance of a C-141	report	does not renev	e the operator of	respons	ionity for c	iomphance w	un any	/ other
							OIL CON	SERV	ATION	DIVISIO	N	
Signature:			1				(Ľ	-loha	500		
Signature.		\nearrow	-(Approved by District EVERTINONMENTAL ENGINEER								
Printed Name	e: 🖊	Josh	Russo				EINTH EINTH		ENTAL	ENGINEE	K	
Title:		HSE C	oordinator			Approval Da	te: 4.30.1	0	Expiration	Date: 6	30.	10
E-mail Addro	ess:	jrusso@conc	horesourc	es.com		Conditions o	f Approval;			Attached	_	
Date: 04	/28/2010		Phone:	432-212-2399		SUBMIT	FINAL C. 14	1 100	ocred			4. 2499

* Attach Additional Sheets If Necessary