

Bill Richardson

Governor

Jon Goldstein Cabinet Secretary

Jim Noel **Deputy Cabinet Secretary**

May 21, 2010

Mark Fesmire **Division Director** Oil Conservation Division



Administrative Order PLC-328

Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, OK 73102-8260

Attention: Norvella Adams

Devon Energy Production Company, L.P. ("Devon") is hereby authorized to surface commingle gas production from the following Pools located in Townships 22 and 23 South, Range 34 East NMPM;

Bell Lake; Devonian, Northeast (Gas) (97328) Bell Lake; Delaware Northeast (Gas) (97630) Ojo Chiso; Morrow, West (Gas) (96665)

and from the following diversely owned wells located on Federal leases in Lea County, New Mexico:

Rio Blanco "33" Federal Well No. 1 (API No. 30-025-36359) 1000' FSL & 1620' FWL (Unit N) of Section 33 Dedicated Acreage: S/2 Section 33

Rio Blanco "33" Federal Well No. 2 (API No. 30-025-36360) 1980' FNL & 1980' FWL (Unit F) of Section 33 Dedicated Acreage: N/2 of Section 33.

These two (2) wells were previously granted commingling operations under Administrative Order CTB-546.

Rio Blanco "4" Federal Com Well No. 1 (API No. 30-025-34515) 1980' FNL & 1980' FWL (Unit F) of Section 4

Dedicated Acreage: N/2 Section 4

Rio Blanco "4" Federal Com Well No. 3 (API No. 30-025-36425)

1650' FSL & 1650' FEL (Unit J) of Section 4

Dedicated Acreage: S/2 Section 4

These two (2) wells were previously granted commingling operations under Administrative



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Order CTB-547

Rio Blanco 33 Federal Well No. 3 (API No. 30-025-37860) 1980 feet FSL, 1830 feet FWL Unit K, Section 33, T-22 S, R-34 E

Gaucho Unit Well No. 1 (API No. 30-025-33440) 1650 feet FNL, 1650 feet FEL Unit G, Section 29, T-22 S, R-34 E

The operator intends to commingle gas production from these six (6) wells in order to reduce operating costs.

The Central Delivery Point (CDP) for the commingled production shall be that of Duke's Energy CDPs located in Section 6, Township 23 South, Range 34 East, and Section 33, Township 22 South, Range 34 East. Gas production from the wells is approved for off lease measurement and sales.

Gas production from the wells shall be measured continuously with calibrated allocation meters prior to commingling with production from other wells. The allocation meters shall be calibrated semi-annually.

This approval is subject to like approval by the Bureau of Land Management (BLM) before commencing the commingling operations

The producer/operator shall notify the transporter of this commingling authority.

The operator shall notify the Hobbs district office of the Division upon commencement of commingling operations.

This Order supersedes surface commingling Orders CTB-546 and CTB-547.

DONE at Santa Fe, New Mexico, on May 21, 2010.

MARK E. FESMIRE, P.E., Acting Division Director

MEF/re

cc: Oil Conservation Division District Office – Hobbs Bureau of Land Management (BLM) - Roswell