

**Fasken Oil and Ranch, LTD.
Denton SWD Emergency Pit Overflow
Delineation Report/Work Plan
Lea County, New Mexico**

March 1, 2010

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IRP# 2388

Prepared for:

**Fasken Oil and Ranch, LTD.
303 West Wall Suite 1800
Midland, Texas 79701-5116**

J. Johnson
ENVIRONMENTAL ENGINEER
PLAN APPROVED
4.28.10

By:

**Safety & Environmental Solutions, Inc.
703 East Clinton
Hobbs, New Mexico 88240
(575) 397-0510**

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Date	Sample ID	Cl ⁻ (mg/kg)
2/22/10	BH #4-10'	1140
2/22/10	BH #4-15'	176
2/22/10	BH #4-20'	368
2/22/10	BH #4-25'	608
2/22/10	BH #4-30'	1040
2/22/10	BH #4-35'	768

All borings were backfilled from total depth to surface with bentonite and hydrated.

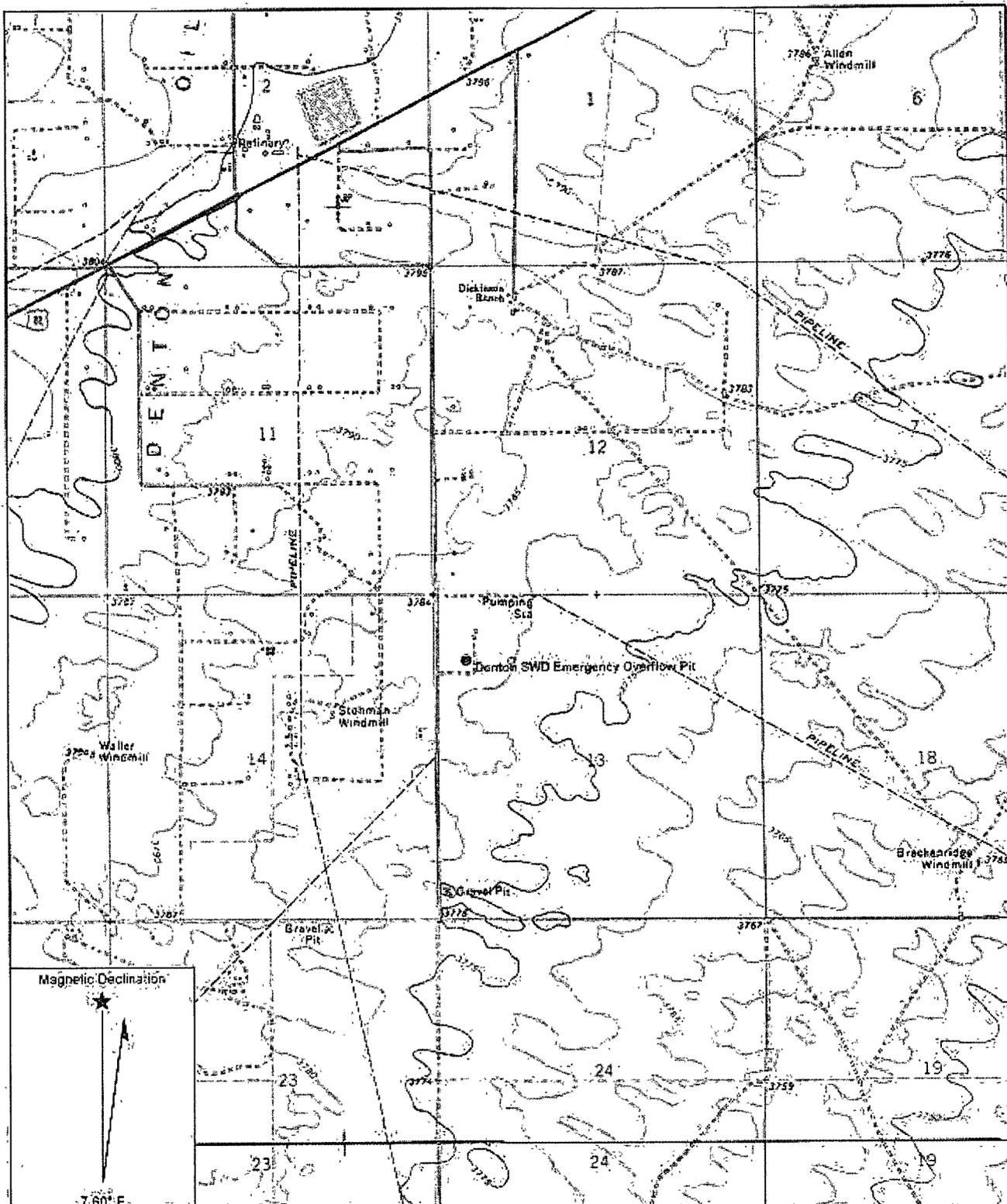
VI. Action Plan

It is proposed that the affected area is excavated to a depth of four (4) feet bgs removing the most highly contaminated soils. The excavated area will be slightly dome and a 20 mil geo-membrane liner will be installed to prevent migration of the contamination. The area will then be backfilled to grade with like soils and contoured to match the surrounding area. The excavated soils will be transported to Sundance Services, a New Mexico Oil Conservation Division (NMOCD) approved facility for disposal.

VII. Figures & Appendices

- Figure 1 – Vicinity Map
- Figure 2 – Site Plan
- Appendix A – Analytical Results
- Appendix B – C-141

Figure 1
Vicinity Map

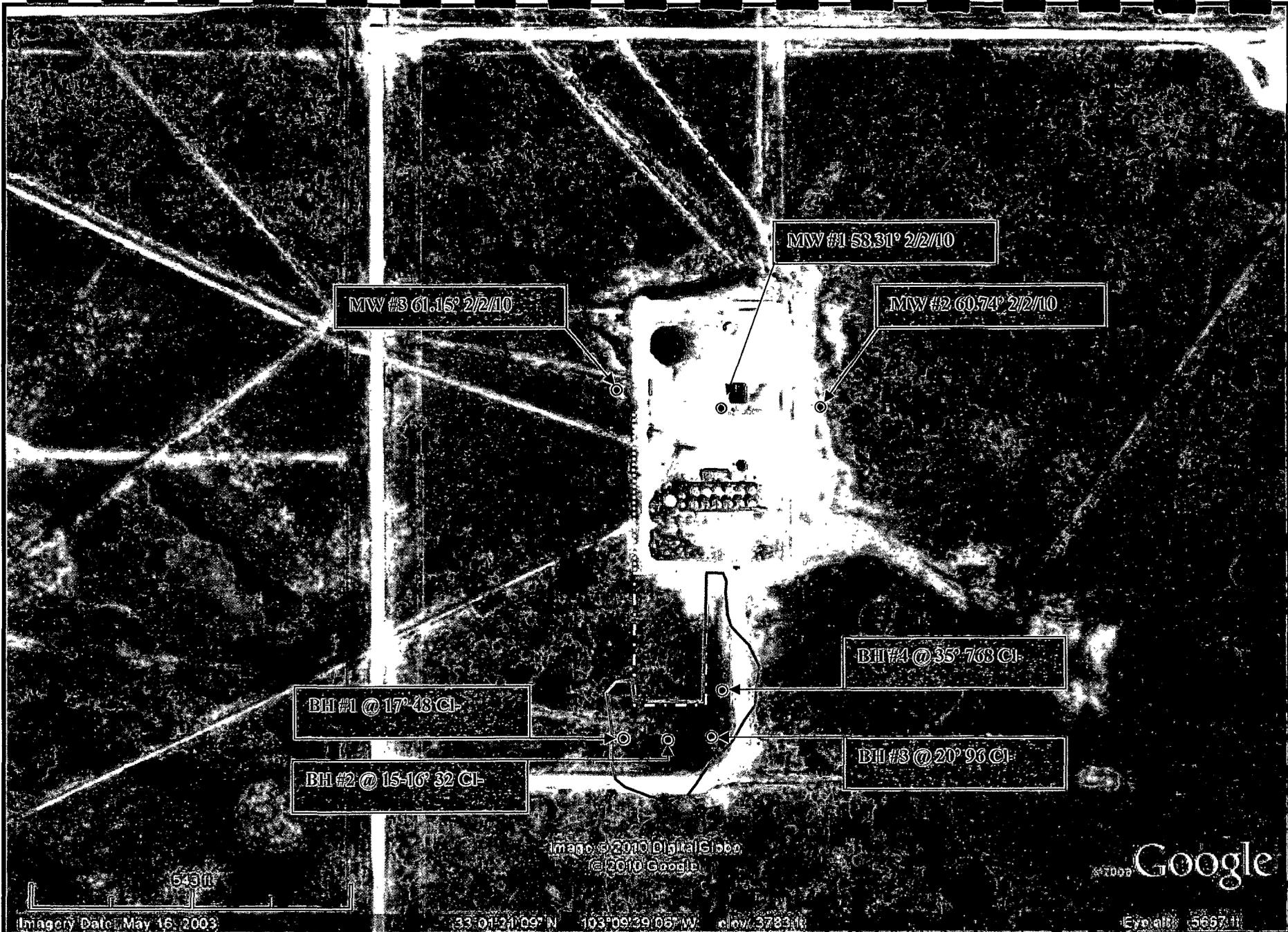


Magnetic Declination
 ★
 A
 7.60° E

Name: PRAIRIEVIEW
 Date: 3/1/2010
 Scale: 1 inch equals 2000 feet

Location: 033° 01' 25.47" N 103° 09' 28.34" W NAD27

**Figure 2
Site Plan**



MW #3 61.15' 2/2/10

MW #1 53.31' 2/2/10

MW #2 60.74' 2/2/10

BH #1 @ 17' 48" CI-

BH #4 @ 35' 763" CI-

BH #2 @ 15-16' 32" CI-

BH #3 @ 20' 96" CI-

Image © 2010 DigitalGlobe
© 2010 Google

Google

543 ft

Imagery Date: May 16, 2003

33° 01' 21.09" N 103° 09' 39.06" W elev. 3783 ft

Eye alt: 5667 ft

Appendix A
Analytical Results



**ARDINAL
LABORATORIES**

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

February 25, 2010

Bob Allen
Safety & Environmental Solutions, Inc.
703 East Clinton, #102
Hobbs, NM 88240

Re: SWD Pit (FAS-10-001)

Enclosed are the results of analyses for sample number H19324, received by the laboratory on 02/23/10 at 8:47 am.

Cardinal Laboratories is accredited through Texas NELAP for:

Method SW-846 8021	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method SW-846 8260	Benzene, Toluene, Ethyl Benzene, and Total Xylenes
Method TX 1005	Total Petroleum Hydrocarbons

Certificate number T104704398-08-TX. Accreditation applies to solid and chemical materials and non-potable water matrices.

Cardinal Laboratories is accredited through the State of Colorado Department of Public Health and Environment for:

Method EPA 552.2	Haloacetic Acids (HAA-5)
Method EPA 524.2	Total Trihalomethanes (TTHM)
Method EPA 524.2	Regulated VOCs (V2, V3)

Accreditation applies to public drinking water matrices.

Total Number of Pages of Report: 4 (includes Chain of Custody)

Sincerely,

Celey D. Keene
Laboratory Director

This report conforms with NELAP requirements.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
SAFETY & ENVIRONMENTAL SOLUTIONS
ATTN: SERGIO CONTRERAS
703 E. CLINTON, STE. 101
HOBBS, NM 88240
FAX TO: (575) 393-4388

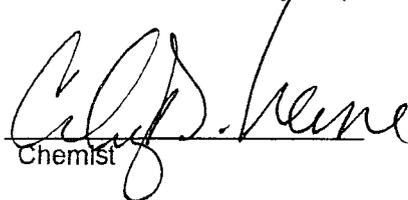
Receiving Date: 02/23/10
Reporting Date: 02/25/10
Project Number: FAS-10-001 (FASKEN)
Project Name: SWD PIT
Project Location: LOVINGTON, NM

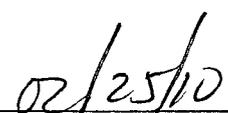
Analysis Date: 02/24/10
Sampling Date: 02/23/10
Sample Type: SOIL
Sample Condition: INTACT @ 14°C
Sample Received By: JH
Analyzed By: HM

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H19324-1	BH #1 5'	2,640
H19324-2	BH #1 10'	624
H19324-3	BH #1 15'	16
H19324-4	BH #1 17'	48
H19324-5	BH #2 5'	624
H19324-6	BH #2 10'	32
H19324-7	BH #2 15'-16'	32
H19324-8	BH #3 5'	1,360
H19324-9	BH #3 10'	832
H19324-10	BH #3 15'	304
H19324-11	BH #3 20'	96
H19324-12	BH #4 5'	2,760
H19324-13	BH #4 10'	1,140
H19324-14	BH #4 15'	176
H19324-15	BH #4 20'	368
H19324-16	BH #4 25'	608
H19324-17	BH #4 30'	1,040
H19324-18	BH #4 35'	768
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-Cl⁻B

Note: Analyses performed on 1:4 w:v aqueous extracts.


Chemist

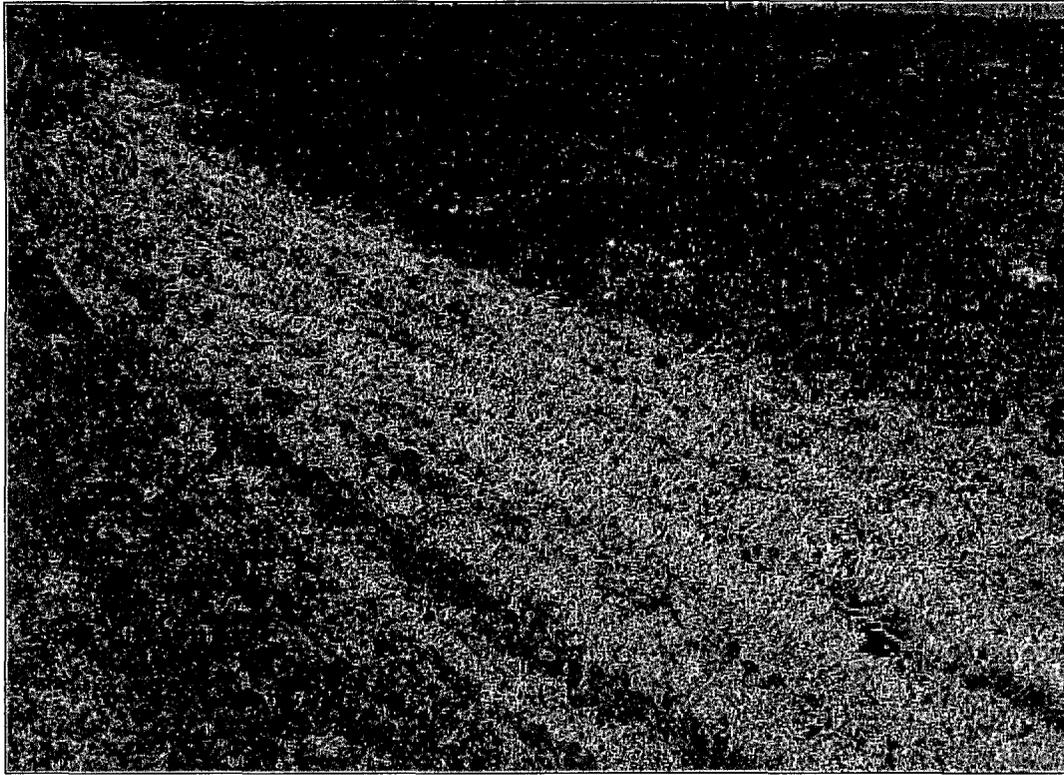

Date

H19324 SESI

Appendix B
Site Photographs



South of lease road facing west



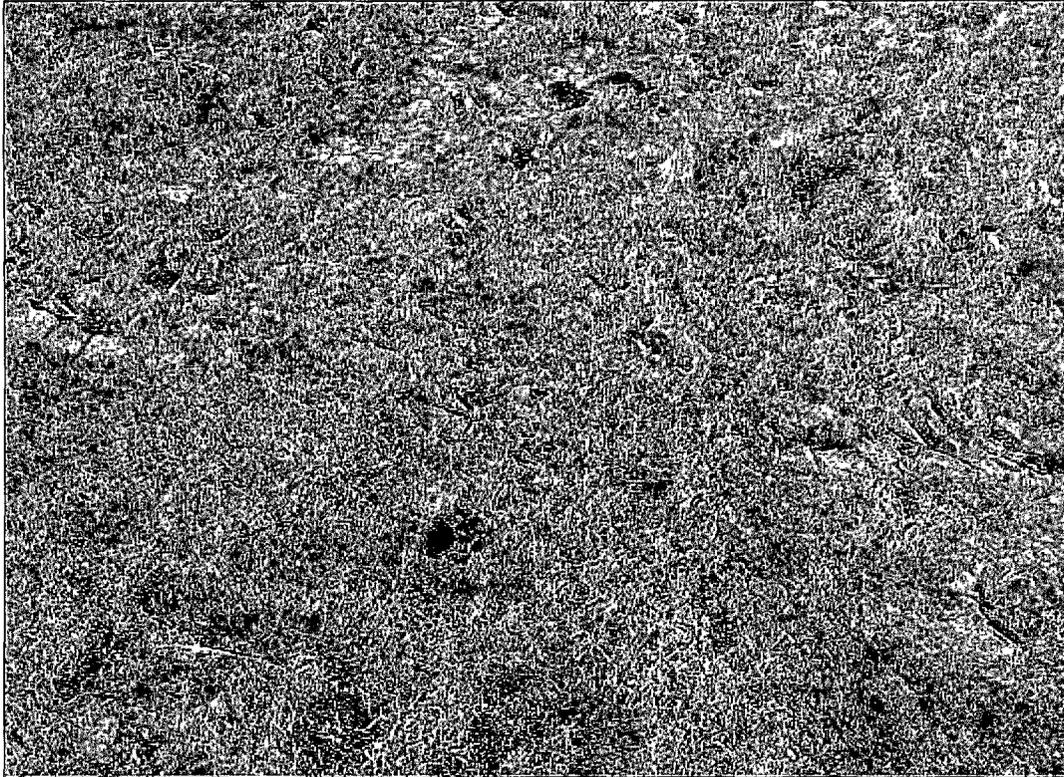
North of lease road facing west



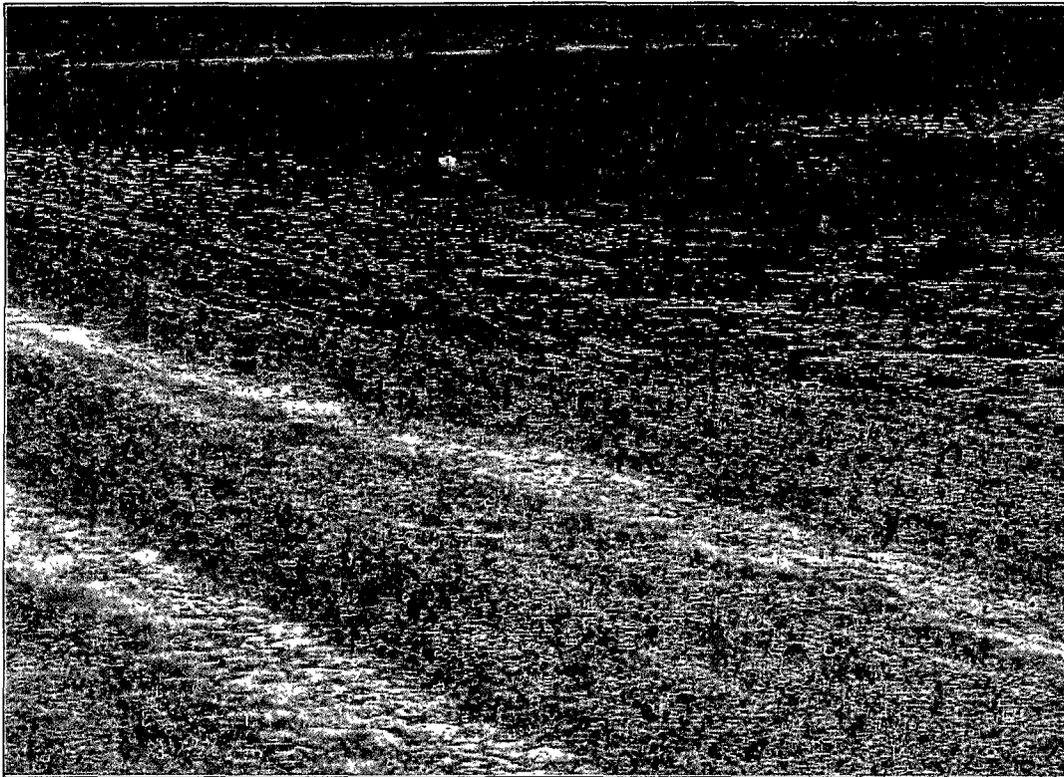
East of overflow pit facing south



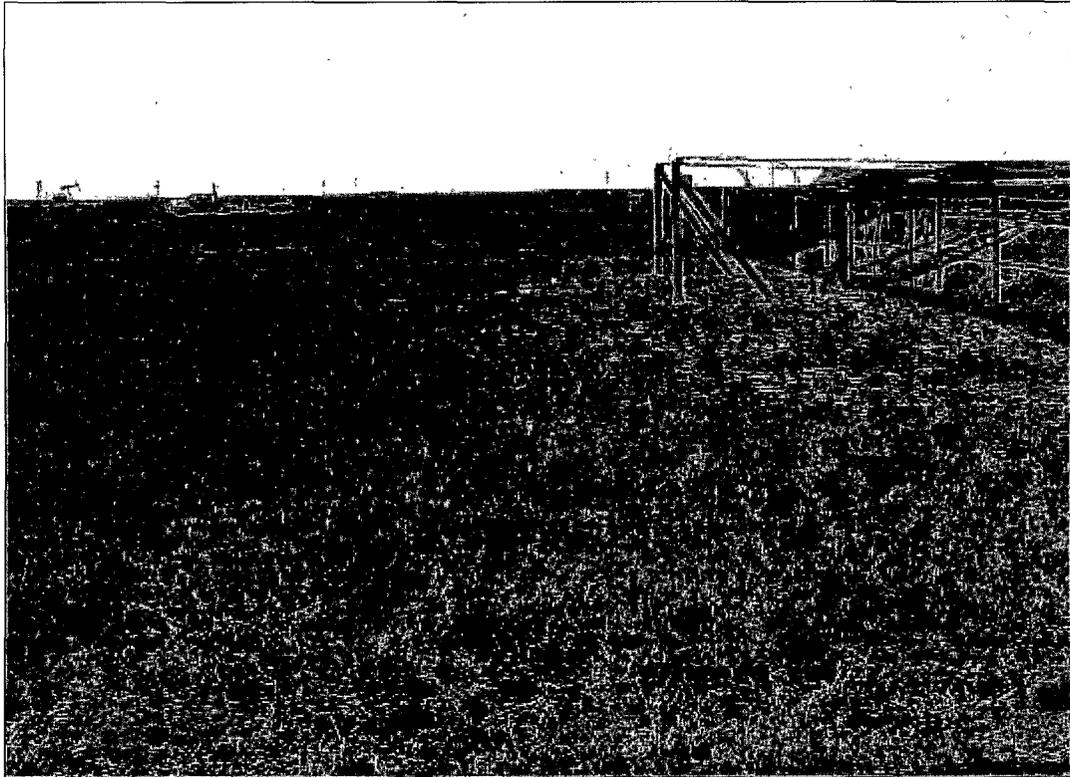
East of lease road facing south



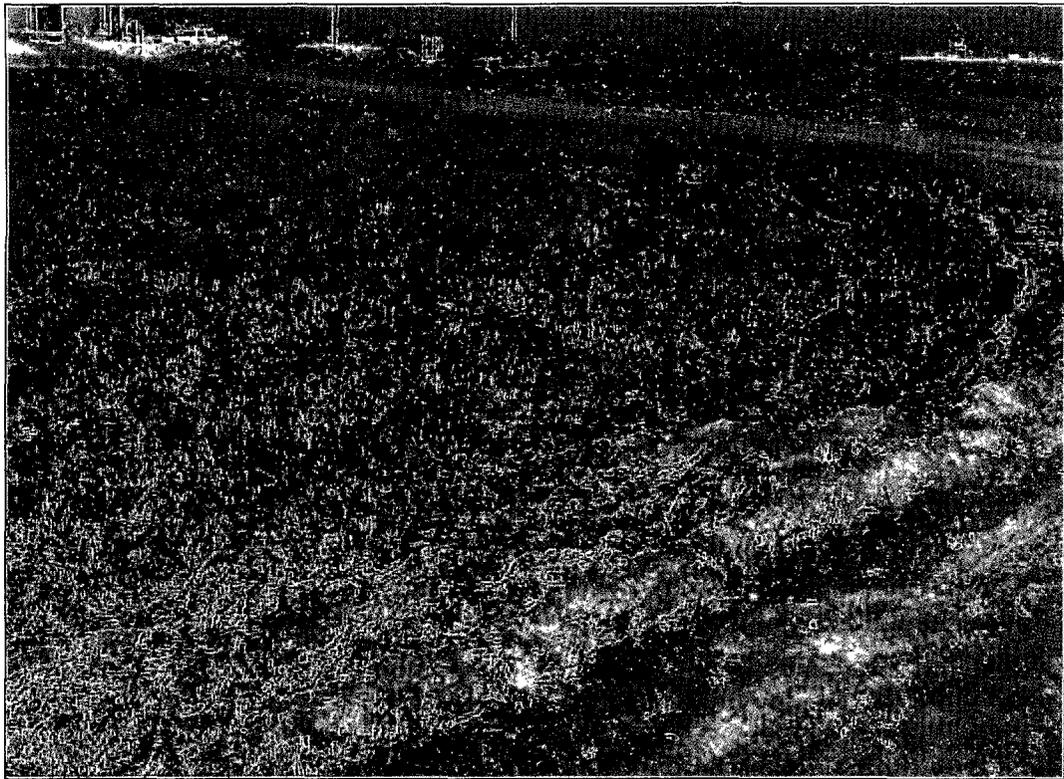
Surface of spill area, southwest of overflow pit



Southeast of overflow pit facing southwest



South of overflow pit facing west



Southeast of overflow pit facing northeast



Southwest of overflow pit facing northeast



Southwest of overflow pit

Appendix C
C-141

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 24 2010

HOBBSD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Fasken Oil and Ranch, Ltd.	Contact	Jimmy Carlile
Address	303 W. Wall, Ste. 1800, Midland, TX	Telephone No.	432-687-1777
Facility Name	Denton SWD Main Battery	Facility Type	SWD Emergency Pit

Surface Owner	Darr Angell	Mineral Owner	Fee	Lease No.
---------------	-------------	---------------	-----	-----------

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	13	15S	37E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Salt Water	Volume of Release	680	Volume Recovered	640
Source of Release	Emergency Pit Overflow	Date and Hour of Occurrence		Date and Hour of Discovery	
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	1-2-10 5:30 pm		1-3-10 10:00 am
By Whom?	Jimmy Carlile	Date and Hour	1-4-10 8:47 am	Geoff Leking, voicemail	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A			

If a Watercourse was Impacted, Describe Fully.*
N/A

Describe Cause of Problem and Remedial Action Taken.*
Injection pump went down on low suction pressure. Alarms failed due to blown fuse in Alltel callout board and Leaco cellular phone weak signal. Re-set pump. Replaced phone board and cellular phone.

Describe Area Affected and Cleanup Action Taken.*
115' X 200' south of pit and 70' X 100' east of pit.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jimmy Carlile</i>	OIL CONSERVATION DIVISION		
Printed Name: Jimmy Carlile	Approved by District Supervisor:		
Title: Regulatory Affairs Coordinator	Approval Date:	Expiration Date:	
E-mail Address: jimmyc@for1.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 1-4-10	Phone: 432-687-1777		

* Attach Additional Sheets If Necessary

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State of New Mexico
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Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised October 10, 2003

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side of form

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Surface Owner Darr Angell	Mineral Owner Fee
Lease No.	

LOCATION OF RELEASE AP# 30.025.05309.00.00

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Signature: <i>Jimmy Carlile</i>	OIL CONSERVATION DIVISION	
Printed Name: Jimmy Carlile	Approved by ENV. ENGINEER: District Supervisor: <i>Geoffrey Leking</i>	
Title: Regulatory Affairs Coordinator	Approval Date: 01/08/10	Expiration Date: 03/08/10
E-mail Address: jimmyc@for1.com	Conditions of Approval: DECONTAMINATE TO CLEAN + 1. SUBMIT FINAL C-141 BY	Attached <input type="checkbox"/>
Date: 1-4-10 Phone: 432-687-1777	IRP-10.1.2388	

* Attach Additional Sheets If Necessary

F GRL 1000851349