

p NRM 0124053583

10-19-00

Order Number

DI 0002

API Number

30-025-35028

Operator

Texaco Exploration & Production Inc

County

Lea

Order Date

10-19-00

Well Name

F. B. Davis

Number

008

Location

B

UL

8

Sec

235

T (+Dir)

37E

R (+Dir)

Pool 1

96314

Teague Lower Paddock
Blinebry, North (Assoc.)

Oil %

60%

Gas %

33%

Pool 2

96313

Teague Drinkard Abo, North

40%

67%

Pool 3

Pool 4

Comments:

Work completed effective _____
Work cancelled effective _____
Supplement _____

10-19-2000
This was not setup,
Single in Teague
Drinkard Abo, North.

8-28-02
up dated to
RBDYM
B

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

100 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35028
5 Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	8
9 Pool Name or Wildcat	Teague Lwr Paddock/Blinebry North Assoc.
10 Elevation (Show whether DF, RKB, RT,GR, etc.)	3327'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3 Address of Operator	205 E. Bender, HOBBS, NM 88240
4 Well Location	Unit Letter <u>B</u> : <u>960</u> Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10 Elevation (Show whether DF, RKB, RT,GR, etc.)	3327'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Intent to DHC</u> <input checked="" type="checkbox"/>		OTHER. <input type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Texaco states its intention to down-hole commingle the Teague Blinebry and Teague Tubb/Drinkard pools for the subject well, as pre-approved by Division Order R-11363. Commingling will not reduce the value of the total remaining production. Instead, commingling will allow our company to recover additional reserves that would not have been economically viable to capture otherwise.

The well will be tested in the Teague Blinebry and an established rate and pressure will be documented before DHC with the Tubb/Drinkard pool. Production splits will be determined from this testing.

The perforated intervals for each pool are as follows:

Blinebry: 5616-5910'
Tubb-Drinkard: 6296-6372'

Ownership and percentages between the Teague Blinebry and the Teague Tubb/Drinkard are identical for the specified well and lease.

I DHC Order No. 0002

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/5/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE OCT 19 2000

CONDITIONS OF APPROVAL, IF ANY

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-35028

OPERATOR: Chevron Texaco USA Inc.

HOB-0002

PROPERTY NAME: F. B. Davis

WNULSTR: 8-B 8-23-37

SECTION I:	Teague Lower Paddock	ALLOWABLE AMOUNT	
96314 POOL NO. 1	<u>Blinebry, North Assoc.</u>	<u>107</u>	<u>642</u> MCF 6000
96313 POOL NO. 2	<u>Teague Drinkard Abo, North</u>	<u>142</u>	<u>1420</u> MCF 10000
POOL NO. 3	_____	_____	_____ MCF
POOL NO. 4	_____	_____	_____ MCF
POOL TOTALS		<u>249</u>	<u>2062</u>

SECTION II:	Teague Lower Paddock	Oil	Gas
A TEA 34000 POOL NO. 1	<u>Blinebry, North Assoc.</u>	60% X 249 = 149.40	33%
A TEA 23000 POOL NO. 2	<u>Teague Drinkard Abo, North</u>	40%	67%

POOL NO. 3 _____

POOL NO. 4 _____

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>107 ÷ 60% = 178.34 (179)</u>	_____
SECTION IV:	<u>179 X 60% = 107.40 (107)</u>	_____
	<u>179 X 40% = 71.60 (72)</u>	_____
	_____	_____
	_____	_____