

PNRM 0222627843

Order Number

DI 0006

API Number

30-025-06626

Operator

Apache Corporation

County

Lea

Order Date

12-6-99

Well Name

State C Tract 12

Number

0041

Location

F

UL

16

Sec

21S

T (+Dir)

37E

R (+Dir)

Oil %

50%

Gas %

41%

Pool 1

06660

Blinbry Oil & Gas (Oil)

Pool 2

60240

Tubb Oil & Gas (Oil)

Pool 3

19190

Drinkard

Pool 4

Comments:

Work Completed effective
Work Cancelled effective
Supplement 1611N, 1612N &
1613N

12-6-99

Reference

(DHC-434)

(R-11363)

1-20-01

Superseded by HOB-0006
Drinkard & Tubb
DHC-434
8-17-1984

8-28-02
Posted to
RBDMA

Posted
3

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources

FORM C-103
Revised March 25, 1999

DISTRICT I

525 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-06626

5. Indicate Type of Lease

☒ STATE

☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State C Tr 12

8. Well No.

4

9. Pool name or Wildcat

Blinebry (06660) Tubb (60240) Drinkard (19190)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

DHC-434

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 3300 Feet From The East Line
Section 16 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3467' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☐ Other

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☒ Other

Add Blinebry Perforations / Downhole
Commingle with Tubb & Drinkard

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/99 MIRU. POH w/rods & pump. ND WH, NU BOP. PU & RIH w/tbg and tag @ 6638'.

12/6/99 RU Wireline. RIH w/4" HSC & perforate Blinebry @ 5598-5608, 5616-22, 30-35, 52-78, 94-5708, 16-28, 68-5803, 16-19, 22-34, 38-41, 46-50 @ 2 JSPF, 120 deg phasing. RD Wireline

12/8/99 Acidize Blinebry w/6000 gals 15% HCL

12/9/99 TIH w/2-3/8" tubing and land seating nipple @ 6631'. Return to production
Addition of Blinebry to Downhole Commingle of the Tubb & Drinkard effective

3/3/00 Allocation of production Test: 12 x 308 x 17

| | Oil | Gas | Water |
|----------|---------|-----------|---------|
| Blinebry | 6 (50%) | 126 (41%) | 9 (50%) |
| Tubb | 4 (37%) | 117 (38%) | 6 (37%) |
| Drinkard | 2 (13%) | 65 (21%) | 2 (13%) |

R-11363

DHC Order No.
DJ 0006

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

3/13/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

JUN 28 2000

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2000

No. 1611N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/20/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 12/06/1999, the marginal allowables of the

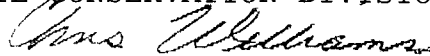
APACHE CORP,
STATE C TRACT 12, 4 - F, 16-21-37,

well for the period covering December through December, 1999,
are hereby assigned in the various pools as follows:

| | |
|-------------------------------|-------|
| BLINEBRY OIL & GAS (OIL)----- | #M107 |
| TUBB OIL & GAS (OIL)----- | #M79 |
| DRINKARD----- | #M28 |

(S-P)
DI-0006

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EQU 22507

SRG 20809

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2000

No. 1612N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/20/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2000, the marginal allowables of the

APACHE CORP,
STATE C TRACT 12, 4 - F, 16-21-37,

well for the period covering January through December, 2000,
are hereby assigned in the various pools as follows:

| | |
|-------------------------------|-------|
| BLINEBRY OIL & GAS (OIL)----- | #M107 |
| TUBB OIL & GAS (OIL)----- | #M79 |
| DRINKARD----- | #M28 |

(S-P)
DI-0006

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EQU 22507

SRG 20809

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2000

No. 1613N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/20/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2000, the marginal allowables of the

APACHE CORP,
STATE C TRACT 12, 4 - F, 16-21-37,

well for the period covering July through December, 2000,
are hereby assigned in the various pools as follows:

| | |
|-------------------------------|-------|
| BLINEBRY OIL & GAS (OIL)----- | #M107 |
| TUBB OIL & GAS (OIL)----- | #M79 |
| DRINKARD----- | #M28 |
| (S-P) | |
| DI-0006 | |

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EQU 22507

SRG 20809

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

Blindley ABLI 40000
 Tubt ATUB 50000
 Drinkand ADRI 30000

214

13 Bl. 107 5.0% 40 54/107
 37 T. (142) 39% - 38 40/79
 50 Dr. (142) 13% 22 13/28
 28 142

381
 284 191

$$\frac{107}{.90}$$

AKA 268

214

$$\frac{107}{.5} = 214$$

107
 AKA

50 107 300 150
 37 79 111
 107 50% 13
 142 50
 100
 28
 214