

PNRM022628583

Order Number		API Number		Operator		County	
DI 0007		30- 025-34776		Apache Corporation		Lea	
Order Date		Well Name		Number		Location	
9-27-00		State CK		004		K 19 21S 37E UL Sec T (+Dir) R (+Dir)	
Pool 1		Paddock		Oil % 20%		Gas % 11%	
Pool 2		BLinebry Oil+ Gas (Oil)		80%		89%	
Pool 3							
Pool 4							
<div>Comments: Work Completed effective 9-27-00 Reference Work Cancelled effective (DHC-2789) Supplement 1627N 1-20-01 *Order R-11363 was set up prior to the DHC-2789</div>							

8-28-02
Posted to
R-BDM 3

Posted
B

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1500 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-37446 34776
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State CK
8. Well No. 4
9. Pool name or Wildcat Paddock
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3510' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Apache Corporation

3. Address of Operator
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
Unit Letter K : 1650 Feet From The South Line and 1880 Feet From The West Line
Section 19 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<input type="checkbox"/> Perform Remedial Work	<input type="checkbox"/> Remedial Work
<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Altering Casing
<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Commence Drilling Operations
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandonment
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Test and Cement Job
<input type="checkbox"/> Other	<input checked="" type="checkbox"/> Other Add Paddock Pool & Downhole Commingle DHC-2789

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/26/00 MIRU. Kill well w/ 250 bbls 2% HCL. Pull out of hole w/ production equipment. Perforate Paddock pool @ 5150' - 5158', 5162' - 5170'.

9/27/00 Run in hole & set RBP @ 5250'. Test to 3000#. Acidize w/ 1000 gals 15% HCL. Pull out of hole w/ RBP. Run in hole w/ production tubing & set @ 5788'. Prep to run rods.

9/28/00 Nipple up wellhead. Run in hole w/ rods. Waiting on pumping unit.

9/29/00 Set pumping unit. Return to production. Downhole commingle Paddock & Blinebry Pools.

10/8/00 Test: 40 BO x 30 BW x 459 MCF
Allocation Formula:
Paddock = 8 BO x 6 BW x 50 MCF
20% 20% 11%
Blinebry = 32 BO x 24 BW x 409 MCF
80% 80% 89%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 10/24/00

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE NOV 03 2000
GARY WINK
FIELD REP. #

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2000

No. 1627N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/20/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 09/27/2000, the marginal allowables of the

APACHE CORP,
STATE CK, 4 - K, 19-21-37,

well for the period covering September through December, 2000,
are hereby assigned in the various pools as follows:

*PADDOCK----- #M27
*BLINEBRY OIL & GAS (OIL)----- #M107

(S-P)
DI-0007

*The gas oil ratio hereby limits the allowable.

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
APACHE CORP

EQU 22507

SRG 20809

Apache Corp.

1-19-01

State CK, 4-K, 19-21-37

Paddock

107/642/6000

Blinelug D+L

107/428/4000

214 (With same TA)
(Use lower gas rate)

② Paddock 20%

Blinelug

80% X 214 = 171.20

③ $107 \div 80\% = 133.75 / 134$

④ $134 \times 20\% = 26.80 / 27$

⑤ $134 \times 80\% = 107.20 / 107$

Paddock

APAD 20000

Blinelug

ABLI 40000

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PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 09/27/2000, the marginal allowables of the

APACHE CORP,
STATE CK, 4 - K, 19-21-37,

well for the period covering September through December, 2000,
are hereby assigned in the various pools as follows:

*PADDOCK----- *#N7

*BLINEBRY OIL & GAS (OIL)----- *#N30

(S-P)

DI-0007

*The gas oil ratio hereby limits the allowable.

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

1-30-01

CW:nm
APACHE CORP

EQU 22507

SRG 20809

*This is a copy of
what printed out, but
was amended.*

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