

TYPE OR PRINT NAME (This space for State Use) Debra J. Anderson  
APPROVED BY Paul Kautz  
CONDITIONS OF APPROVAL, IF ANY:  
TITLE  
DATE 2-6-01  
TELEPHONE NO. 713-296-6338

PRM 0223942184

C-103 11-27-00  
DHC No. assigned 2-6-01

Order Number	API Number	Operator	County
DI0011	30-025-09908	Apache Corporation	Lea
Order Date	Well Name	Number	Location
2-16-01	Hawk B-1	005	K 9 21S 37E UL Sec T (+Dir) R (+Dir)
Pool 1	Oil %	Gas %	
6660	25%	12%	Blinebry Oil & Gas (Oil)
Pool 2	Oil %	Gas %	
60240	25%	26%	Tubb Oil & Gas (Oil)
Pool 3	Oil %	Gas %	
19190	50%	62%	Drinkard
Pool 4	Oil %	Gas %	
Comments: Work completed effective <u>2-16-01</u> Work cancelled effective <u>5-9-01</u> Supplement <u>1284 N</u>			

8-27-02  
Posted to  
RBDMA

Posted  
B

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-025-09908

5. Indicate Type of Lease

☒ Federal

☐ STATE

☐ FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

DHC-98

8. Well No.

5

9. Pool name or Wildcat

Blinebry / Tubb / Drinkard

4. Well Location

Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line  
Section 9 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3498 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☒ Other

Add Blinebry Pool to Existing Downhole  
Permit DHC-98

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to amend DHC-98 to add the Blinebry pool to existing downhole commingle of the Tubb and Drinkard pools.

To support this proposal we submit the following:

- 1.) Division Order No. R-11363
- 2.) Blinebry Perforations: 5650' - 6000' Pool # 06660  
Tubb Perforations: 6190' - 6258' Pool # 60240  
Drinkard Perforations: 6586' - 6706' Pool # 19190
- 3.) Allocation Formula is based on current Tubb & Drinkard production and offset Blinebry production from the Hawk B-1 # 9  
Blinebry Allocation: 1 BOPD x 17 MCFD 25% Oil x 12% Gas  
Tubb Allocation: 1 BOPD x 36 MCFD 25% Oil x 26% Gas  
Drinkard Allocation: 2 BOPD x 84 MCFD 50% Oil x 62% Gas
- 4.) Commingling of the production from each pool will not reduce the value of the total remaining production.
- 5.) The ownership among all three pools is common. DI DHC Order No. 0011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Debra J. Anderson

TITLE

Sr. Engineering Technician

DATE

11/27/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

Paul Kautz

TITLE

DATE

2-6-01

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru  
June, 2001

NO. 1284N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 05/09/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 02/16/2001, the marginal allowables of the

APACHE CORP,  
HAWK B 1, 5 - K, 9-21-37,

well for the period covering February through June, 2001,  
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)-----	#M98
TUBB OIL & GAS (OIL)-----	#M98
DRINKARD-----	#M196

(F-P)  
DI-0011

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
APACHE CORP

EEP 37480

DYN 24650

**DOWNHOLE COMMINGLE CALCULATIONS:**

30-025-09908  
Supp 1284N

OPERATOR: Apache Corporation

PROPERTY NAME: Hawk B-1

WNULSTR: 5-K, 9-21-37

**SECTION I:**

			ALLOWABLE AMOUNT	
6660	POOL NO. 1	<u>Blinebry Oil + Gas (Oil)</u>	<u>107</u>	<u>928</u> MCF 4000
60240	POOL NO. 2	<u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
19190	POOL NO. 3	<u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000

POOL NO. 4 \_\_\_\_\_ MCF

POOL TOTALS 391 1564

**SECTION II:**

ABLI 400000 POOL NO. 1 Blinebry Oil + Gas (Oil) 25% X 391 = 97.75 (98)

ATUB 500000 POOL NO. 2 Tubb Oil + Gas (Oil) 25%

ARI 300000 POOL NO. 3 Drinkard 50%

POOL NO. 4 \_\_\_\_\_

**OIL**

**GAS**

**SECTION III:**

98 ÷ .25% = 392 \_\_\_\_\_

**SECTION IV:**

<u>392 X 25% = 98</u>	_____
<u>392 X 25% = 98</u>	_____
<u>392 X 50% = 196</u>	_____