

PNRM 0223946873

C-103 11-27-00

DHC No. Assigned

Order Number

DI0012

API Number

30-025-06441

Operator

Apache Corporation

County

Lea

Order Date

4-17-01

Well Name

Hawk B-1

Number

9

Location

M

UL

9

Sec

21S

T (+Dir)

37E

R (+Dir)

Oil %

25%

Gas %

19%

Pool 1

6660

Blinabry Oil+Gas (Oil)

Pool 2

60240

Tubb Oil+Gas (Oil)

Pool 3

19190

Drinkard

Pool 4

Comments:

Work completed effective  
Work cancelled effective  
Supplement 1341N

4-17-01

6-01-01

8-28-02  
Posted to  
RBDML

Posted  
B

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru  
June, 2001

NO. 1341N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 06/01/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 04/17/2001, the marginal allowables of the

APACHE CORP,  
HAWK B 1, 9' - M, 9-21-37,

well for the period covering April through June, 2001,  
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)----- #M98  
TUBB OIL & GAS (OIL)----- #M98  
DRINKARD----- #M196

(F-P)  
DI-0012

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
APACHE CORP

EEP 37480

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

**OIL CONSERVATION DIVISION**

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-025-06441

5. Indicate Type of Lease

☒ Federal

☐ STATE

☐ FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hawk B-1

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

☒ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

DHC-98-84

9. Pool name or Wildcat

Blinebry / Tubb / Drinkard

4. Well Location

Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line  
Section 9 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3519 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☒ Other

Add Tubb Pool to Existing Downhole  
Permit DHC-84

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☐ Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache proposes to amend DHC-84 to add the Tubb pool to existing downhole commingle of the Blinebry and Drinkard pools.

To support this proposal we submit the following:

1.) Division Order No. R-11363

2.) Blinebry Perforations: 5640' - 6058' Pool # 06660  
Tubb Perforations: 6156' - 6386' Pool # 60240  
Drinkard Perforations: 6506' - 6583' Pool # 19190

3.) Allocation Formula is based on current Blinebry & Drinkard production and offset Tubb production from the Hawk B-1 # 5

Blinebry Allocation:	1 BOPD x 16 MCFD	25% Oil x 19% Gas
Tubb Allocation:	1 BOPD x 36 MCFD	25% Oil x 43% Gas
Drinkard Allocation:	2 BOPD x 32 MCFD	50% Oil x 38% Gas

4.) Commingling of the production from each pool will not reduce the value of the total remaining production.

5.) The ownership among all three pools is common.

DI DHC Order No. 0012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Debra J. Anderson*

TITLE

Sr. Engineering Technician

DATE

11/27/00

TYPE OR PRINT NAME

Debra J. Anderson

TELEPHONE NO.

713-296-6338

(This space for State Use)

APPROVED BY

TITLE

*Paul Kautz*  
Geologist

DATE

FEB 06 2001

CONDITIONS OF APPROVAL, IF ANY:

6-1-01

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06441

OPERATOR: Apache Corporation

DI 0012

PROPERTY NAME: Hawk B-1

WNULSTR: 9-M, 9-21-37

SECTION I:		ALLOWABLE AMOUNT	
6660	POOL NO. 1 <u>Blinebry Oil + Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
60240	POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	<u>142</u>	<u>852</u> MCF 6000
19190	POOL NO. 3 <u>Drinkard</u>	<u>142</u>	<u>284</u> MCF 2000
	POOL NO. 4 _____		MCF
POOL TOTALS		<u>391</u>	<u>1564</u>

SECTION II:

ABLI 40000	POOL NO. 1 <u>Blinebry Oil + Gas (Oil)</u>	25%	$\times 391 = 97.75 (98)$
ATUB 50000	POOL NO. 2 <u>Tubb Oil + Gas (Oil)</u>	25%	
ADRI 30000	POOL NO. 3 <u>Drinkard</u>	50%	
ADRI	POOL NO. 4 _____		

OIL

GAS

SECTION III:

$98 \div 25\% = 392$

SECTION IV:

$392 \times 25\% = 98$

$392 \times 25\% = 98$

$392 \times 50\% = 196$