PNRM0224033624

Rec'd 2-20-01

	Order Number	API Number	Operator			County			
	DI-0016	30-025-25208	Apache Co	rporation		Lea			
	Order Date	Well Name		Number		Location			
e de la companya de l	1-11-01	Gill Deep		004	K 3		37E		
				Oil %	UL Sec Gas %	T (+Dir)	R (+Dir)		
Pool 1	06660	Blinebry Oi	(+ Gas (Oil)	50%	37%				
Pool 2	19190	Drinkard		50%	63%				
Pool 3				100 To 10					
Pool 4						Ì			
	Comments: W	ork completed ork cancelled	effective effective	1-11-01	<u> </u>				
		supplement	1078 N	2-27-0					

8-28-02 postelto RBDML Posted

et 3 Copies to Approriate District	State of New Mexico
·	Energy, Minerals and Natural Resou

 Statement 3 Copies to Approxiate D Office 	State of New Mexic Energy, Minerals and Natura			
DISTRICT I	Energy, wither als and Natura	ii Resouces	,	FORM C-103
1625 N. French Dr., Hobbs, NM	88240			Revised March 25, 1999
DISTRICT II	OIL CONSERVATION D	IVISION	WELL API NO.	
811 South First, Artesia, NM 88			30-025-25208	
STRICT III	Santa Fe, NM 8750		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM	•	,	STATI	E ☑ FEE
DISTRICT IV			6. State Oil & Gas Lease No.	
2040 South Pacheco, Santa Fe, N	IM 87505			
	SUNDRY NOTICES AND REPORTS ON WELLS			
1	ORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC		7. Lease Name or Unit Agreement	Name
	DIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR			
PROPOSALS.)	` .		l Gil	ll Deep
1. Type of Well:				-
☑ OIL WE	ELL GAS WELL OTHER			
Name of Operator			8. Well No.	
-	n		1	4
Apache Corporatio 3. Address of Operator	<u> </u>		Pool name or Wildcat	·
•	d., Ste. 100, Houston, Texas 77056-4400		Blinebry Oil & Gas /	Drinkard
4. Well Location	3. Ste. 100. Hodston, Texas 77030 4400			
Unit Letter	K: 1980 Feet From The South Line	and1980	Feet From The West	Line
Section	31 Township 21S Range 37E	NMPM	Lea county	_
	10. Elevation (Show whether DF, RKB, RT, G		Lou county	
	3472' GR			
11.	Check Appropriate Box to Inc	dicate Nature of Notice	Report, or Other Data	
	TICE OF INTENTION TO:		SEQUENT REPORT OF	₽.
110	I I I I I I I I I I I I I I I I I I I	_	ordoru irriori oi	· •
Perform Remedi	al Work Plug and Abandon	Remedial Work		Altering Casing
		Пс	_	
Temporarily Aba	indon Change Plans	Commence Drill	ing Operations	Plug and Abandonment
Pull or Alter Cas	ing	Casing Test and	l Cement Job	
☐ Other		✓ Other	Downhole Comming	le Blinebry/Drinkard
	ed or completed operations. (Clearly state all pertinent droposed work). SEE RULE 1103. For Multiple Complet: MIRU. Pull out of hole w/ production equipment	ions: Attach wellbor		
1/5/01	WINO. I all out of hore w/ production equipment	ι.		
1/8/01	Pick up bit & run in hole. Tag PBTD @ 6165'. I hole clean. Pull out of hole.	Drill out fill & CIE	BP @ 6450'. Clean ou	t to 6720'. Circulate
1/9/01	Pick up RBP & packer - hydro-test in hole. Set F	RBP @ 6705' & tes	t. Pick up packer to 5	424'.
1/10/01	Run in hole w/ packer to 6422' & set. Acidize Dr Run in hole & release RBP. Pick up RBP to 6422' backside & test lines. Acidize Blinebry 5530' - 6	2' & set. Test RBP	OK. Pick up packer	to 5420' & set. Load
H 1/11/01	Run in hole w/ retreiving head. Release RBP & p. Nipple down BOP. Run in hole w/ pump & rods. Drinkard effective 1/11/01.			
2/4/01		(50%) x 10 MCFI	O (37%) x 48 BWPD O (63%) x 48 BWPD	, ,
Thereby certify that the inform	Dation aboye is true and complete to the best of my knowledge and belief.	I DHC	Order No.	0016
SIGNATURE	Unhin di Original	nte Sr. Engin	eering Technician	DATE 2/13/01
TYPE OR PRINT NAME	Debra J. Anderson	<u> </u>	TELEPHO	710.006.6000
(This space for State Use)	M Court of the Cou		, .,	
APPROVED BY CONDITIONS OF APPROVA	Dan Wink THE	,	DATE	2-22-2001
20.2210th Of Alliwit	···· (<i>)</i>			

stablished as pre- co support this pro 1.) 2.) 3.) 4.)	o downhole commingle product approved pools by the New Moposal we submit the following Division Order No. Blinebry Perforations: Drinkard Perforations: Allocation formula is based Blinebry Allocation: Drinkard Allocation: Commingling of the production above is true and complete to the best of the best of the pool of the production above is true and complete to the best of the performance of the production above is true and complete to the best of the performance of the production above is true and complete to the best of the performance of the production above is true and complete to the best of the performance of the performance of the production above is true and complete to the best of the performance of the	Mexico Oil Conservation R-11363 5530' - 6120' 6514' - 6660' ed on current Blinebry 5 BOPD x 17 N 4 BOPD x 45 N action from each pool of the color of the colo	Pool # 06660 Pool # 19190 and prior Drinkard MCFD MCFD will not reduce the	I production: 37 50% Oil x 27% 50% Oil x 63% value of the total Ruch C Order neering Technicia	6 Gas 6 Gas remaing prod 2 - 2 ~ No. (duction
stablished as pre- to support this pro 1.) 2.) 3.) 4.) 5.) Thereby certify that the informature	approved pools by the New Moposal we submit the following Division Order No. Blinebry Perforations: Drinkard Perforations: Allocation formula is base Blinebry Allocation: Drinkard Allocation: Commingling of the production above is true and complete to the best of the b	Mexico Oil Conservation R-11363 5530' - 6120' 6514' - 6660' ed on current Blinebry 5 BOPD x 17 N 4 BOPD x 45 N action from each pool of the color of the colo	Pool # 06660 Pool # 19190 and prior Drinkard MCFD MCFD will not reduce the	I production: 37 50% Oil x 27% 50% Oil x 63% value of the total Ruch Order neering Technicia	6 Gas 6 Gas remaing produced to the control of the	duction 0 - 0 0 - 0 12/20/00
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ablished as presupport this pro	approved pools by the New Moposal we submit the following Division Order No.	Mexico Oil Conservationg: R-11363	on Division	•	iich have bee	n
ablished as pre- support this pro	approved pools by the New Mooposal we submit the following	Mexico Oil Conservationg:		Orinkard pools wh	nich have bee	n
ablished as pre-	approved pools by the New M	Mexico Oil Conservation		Orinkard pools wh	nich have bee	n
				Orinkard pools wh	nich have bee	n
				Orinkard pools wh	nich have bee	n
or recompletion	•					
	proposed work). SEE RULE 110					
Describe propos	sed or completed operations. (C	learly state all pertinent	details, and give pert	inent dates, includi	ng estimated d	ate
Other]	Downhole Commingle		Other			
Pull or Alter Ca	sing		Casing Test an	d Cement Job		
Temporarily Ab		Plans	Commence Dri		∐ Plug an	d Abandonment
Perform Remed		ł	Remedial Work		Altering	-
N(OTICE OF INTENTION TO:	1	_	BSEQUENT REPO		
3. 77		Check Appropriate Box to Is				
	//////////////////////////////////////	vation (Show whether DF, RKB, RT, C 72' GR	эп, с іс.)			
Section	31 Township 21S	• • • • • • • • • • • • • • • • • • • •		M Lea c	ounty	anning annin
Unit Letter	K : 1980 Feet From	m The South Lin	ne and1980	Feet From The W	est Line	
00 Post Oak Bly	vd., Ste. 100. Houston, Texas	77056-4400		Blinebry Oil &	Gas / Drinka	rd
pache Corporation Address of Operator	On			9. Pool name or Wildcat	4	
Name of Operator				8. Well No.		
Type of Well:	ÆLL GAS WELL	OTHER				
OPOSALS.) Type of Well:	· · · · · · · · · · · · · · · · · · ·			4	Gill Deep	
	FORM FOR PROPOSALS TO DRILI OIR. USE "APPLICATION FOR PE			,, some France of One Ag		
	SUNDRY NOTICES AND F			7. Lease Name or Unit Ag	resment Name	
South Pacheco, Santa Fe,	NM 87505					
Rio Brazos Rd., Aztec, NI IRICI IV	vi 87410			6. State Oil & Gas Lease N	STATE	FEE
<u>ICT III</u>		Santa Fe, NM 875		5. Indicate Type of Lease		
		2040 South Pache		WELL API NO. 30-025-25	208	
					Revised	1 March 25, 199
N, French Dr., Hobbs, NN RICT II						FORM C-10
ce <u>IRICT I</u> 5 N. French Dr., Hobbs, NN <u>IRICT II</u> South First, Artesia, NM 8	₫ 88240	y, Minerals and Natura	al Resouces	1 d		

DOWNHOLE COMMINGLE CALCULATIONS:	Rec'd 2-20-01
OPERATOR: Apache Corp.	
PROPERTY NAME: Gill Deep	
WNULSTR: 4-K, 31-21-37	
SECTION I: ABLI40000POOL NO. 1 Bline bry Oil+ Gas (Oil)	ALLOWABLE AMOUNT 107 428 MCF
ADRI30000POOL NO.2 Drinkard	<u>142</u> <u>852</u> MCF
POOL NO. 3	MCF
POOL NO. 4PO	OOL TOTALS <u>249</u> 1280
SECTION II: POOL NO. 1 Blinebry Oil & Gas	50% X 249 = 124,50 (125)
POOL NO. 2 Drinkard	5-0%
POOL NO. 3	
POOL NO. 4	
OIL SECTION III: 107 - 50% = 2/4	GAS
(Bl.) 214 X 50% = 107	
SECTION V: (Dr.) 214 X 50% = 107	

OIL CONSERVATION DIVISION Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru June, 2001

NO. 1078N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

02/27/2001

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/11/2001, the marginal allowables of the

APACHE CORP,

GILL DEEP, 4 - K, 31-21-37,

well for the period covering January through June, 2001,

are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)------ #M107 DRINKARD----- #M107

(P-P) DI-0016

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm APACHE CORP

PSP 17407

DEF 36785 DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

	Austrict I 1625 N. French Dr., H	NM 88240	Sta y, Min	tte of New Me erals and Natu	xico ral Res	sources	p1078	(1) Revise	Form C-104 ed June 1, 2000				
	District II' 811 South First, Artest District III			OIL	. CON:	SERVATION 40 South Pach	bmit to Appropriate Sau FMO7 AMENDE	District Office 5 Copies					
	1000 Rio Brazos Rd., A District IV	Aztec,	NM 87410		Sar	nta Fe, NM 87	7505	Blinde	XIIII	1 3/7 MAMENDE	D REPORT		
	2040 South Pacheco, S	Santa F		DECLIEST FOR A	1100/4	DIE AND AUT	IODIZA	TION TO TRA	NEDCOPT	0	ne 2001		
	Operator Name and Address			REQUEST FOR A	LLOWA	BLE AND AUT	HURIZA	TION TO TRA	² OGRID Numb		2001		
	APACHE COI		RATION BLVD., SUITE	100					000873 V for Filing Code / Effective Date				
	HOUSTON, T		S 77056-4400	100					DHC / 1/11/01				
	API Number 30-025-25208	}		В		ool Name / Oil & Gas			Po	⁶ Pool Code 06660			
	⁷ Property Code					perty Name I Deep			° We	9 Well Number 4			
	II.		face Location Township	D			North/Sou	3.1	Feet from the	East/West line	County		
	K	31	218	Range 37E	Lot. Idn	Feet from the 1980	Normyson	South	1980	ı	Lea		
	Ul or lot no. Sect		tom Hole Locat	iON Range	Lot. Idn	Feet from the	North/Sou	th line	Feet from the	East/West line	County		
	12 Lsc Code	13 5	lucing Method Code	14 Gas Connection Da	. (15.0	-129 Permit Number	<u> </u>	16 C-129 Effective		¹⁷ C-129 Expirati			
	P		P	1/11/01	I	-129 Permit Number		C-129 Effective	Date	C-129 Expirati	on Date		
	III. Oil and Gas Ti	ransp	orters 19 Transpo	orter Name		20 POD	²¹ O/G	T -	22 POD	ULSTR Location			
	OGRID	+== C	and A	ddress			0	Thit M Co	Jnit M, Sec. 31, T-21S, R-37E				
			ource Corporati /est Colfax Ave			0010710		Gill Deep 1		13, K-3/L			
			ood, Colorado			57.7			21 5 2	10 D 05E			
			y Midstream Ser ousiana Street, S			0010730	G	Unit M, Se Dynegy Ga		IS, K-3/E			
	Ho	ousto	n, Texas 77002	<u> </u>									
			inergy Field Ser x 50020	vices		2823567		Unit M, Se Duke Gas		1S, R-37E			
)			d, Texas 79710)				Duke Gas		10001			
	IV. Produced Wat	er			<u> </u>					· · · · · · · · · · · · · · · · · · ·			
	²³ POD	T^-	+ M. C 21 T	POD ULSTR Lo	cation and	Description				····			
	V. Well Complete	ion D											
	²⁵ Spud Date		²⁶ Ready Date 1/11/01	^{27 тд} 6750		²⁸ РВТО 6720		²⁹ Perforation 5530 - 66	ns 606120	[∞] DHC, M DHC / 1/1			
	31 Hole Size 13-3/4		³² Casing & 10-	Tubing Size		³³ Depth Set 1183			34	Sacks Cement			
	7-7/8			3/4 1/2		6749		700 sx / Ci 814 sx / 1s		irculated 125 sx			
			2-	3/8		DV @ 3929' 6697	·	1987 sx / 2	nd Stage -	Circulated 200	SX		
	VI. Well Test Data				<u> </u>					40			
	1/11/01		Gas Delivery Date	³⁷ Test Date 2/4/01	<u>.</u>	38 Test Length 24 44 Gas		³⁹ Tog Pressu	are	⁴⁰ Csg. Press			
	41 Choke Size		7 (50%)//5	⁴³ Water 48 (50%)/	196		26	⁴⁵ AOF		Test Med			
	47 I hereby certify that the r with and that the information g		he Oil Conservation Divis	ion have been complied				CONSERV	ATION D				
	knowledge and belief	Siven arx	A Complete to	the best of my									
	Signature:	KIL.	1 dua	MUC	Арг	proved by							
	Printed Name	ebra J	Anderson	······································	Title	e		15 4 626 1	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	`			
	Title (<u> </u>		App	proval Date			. en				
	Date. 2/13/01		Phone: 713-2	296-6338				·		1.13922	ing.		
	48 If this is a change of ope	rator fill			erator					<u> </u>			
Previous Operator Signature.						ited Name			Title		Date		

District I 1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco

State of New Mexico Energy, Minerals and Natural Resources 1078 N Revised June 1, 2000 Submit to Appropriate District Office

OIL CONSERVATION DIVISION Santa Fe, NM 87505

State of New Mexico

5 Copies

AMENDED REPORT

Form C-104

2040 South Fachec	U, Janua i		REQUEST FOR A	ALLOW <i>A</i>	ABLE AND AUT!	HORIZ/	ATION TO TRA	NSPORT			
Operator Name and Add			NDC			101.	1101	² OGRID Nu			-
APACHE C							İ		0008		
		BLVD., SUITE					,	1		ode / Effective Date	
HOUSTON API Number	<u>I, TEX</u>	AS 77056-4400 T		5 P	ool Name				HC/1	1/11/01	
30-025-252	20 <u>8</u>				inkard			1	Pour Co.	19190	
7 Property Code	200			8 Prop	perty Name	_		9	9 Well Nurr		
26469				Gil	ll Deep					4	
II.		rface Location	T	1 tdn	In Company	1.7 35/60		Tro from th		East/West line	Cambu
UI or lot no. K	Section 31	1	Range 37E	Lot Idn	Feet from the 1980	North/Sou	South South	Feet from the		East/West line West	County Lea
4		ttom Hole Locat	tion	л	1700		Soun	1	30	1 YY COL 1	LCa
Ul or lot no	Section		Range	Lot Idn	Feet from the	North/Sou	outh line	Feet from the	ie	East/West line	County
ĺ	<u> </u>	<u> </u>	l	<u></u>	<u> 1 </u>	<u></u>		<u> </u>		<u> </u>	<u></u>
12 Lse Code	13 Prov	oducing Method Code	14 Gas Connection D	Jate 13 C	C-129 Permit Number	_	¹⁶ C-129 Effective	Date	,	¹⁷ C-129 Expiration	n Date
P III. Oil and Gas	Trans	P	1/11/01								
Transporter	3 Transp		orter Name		²⁰ POD	²¹ O/G		22 J	POD ULS	TR Location	
OGRID	<u> </u>	and A	Address			<u> </u>		8	and Desrip	ption	
017407		Source Corporati			0010710	0	Unit M, Sec		-21S, F	R-37E	
		West Colfax Ave					Gill Deep F	Battery			
	Lakew	vood, Colorado 8	80215			11.					
024650		gy Midstream Ser			0010730	G	Unit M, Sec	c. 31, T-	-21S, J	R-37E	
1888		Lousiana Street, S					Dynegy Ga	as Meter			
	87.E	on, Texas 77002									
036785		Energy Field Ser			2823567	7	Unit M, See	c. 31, T-	-21S, J	R-37E	
	***	ox 50020					Duke Gas N				
	\$1	nd, Texas 79710	ስ								
Settle Williams Section 2011	1	14, 10			7 20 20 20 50 50 grant and a second	Sheen x color or	****				
	ī										
	Å				1,200						
IV. Produced V	L Water					Jan Salan	<u> </u>				
²³ POD			24 POD ULSTR LA	ocation and	Description						
_0010750	Uŗ	nit M, Sec. 31, T-			- ·						
V. Well Comp	oletion 1	Data			0.5					~~	
²⁵ Spud Date		²⁶ Ready Date 1/11/01	²⁷ то 6750		²⁸ РВТD 6720	6	5/ 2º Perforation 5530 - 660		i	[∞] DHC, MC DHC / 1/1:	
31 Hole Size			t Tubing Size		0/20 33 Depth Set		7220 - 00	00	34 Sacks (1/01
	-3/4		-3/4	+	1183		700 sx / Cir	rculated			
	-7/8		-1/2	†						ilated 125 sx	
					DV @ 3929'					rculated 200 s	
		2-	-3/8	<u> </u>	6697						
VI. Well Test I		M = - D " Data	37 m Data		19		10 cm - 17-cm			40 C - Proce	
		Gas Delivery Date	³⁷ Test Date 2/4/01	,	34 Test Length 24	1	³⁹ Tbg. Pressu	re	i	⁴⁰ Csg. Pressu	ие
1/11/U1 41 Choke Size		1/11/U1 /	2/4/U1 43 Water	+	4 Gas	+	⁴⁵ AOF			46 Test Metho	ıod
		8 (50%)//5	48 (50%)	196	16 (63%) /	126]		Pumpin	
		f the Oil Conservation Divis	sion have been complied		(OI	L CONSERV.	ATION	DIVI		 -
	uon given ab	bove is true and complete to	the best of my								
knowledge and belief		. 1	. 1								
Signature	AKT	1 And	MILLE	Apr	pproved by	O)ru.		٠٠)		
Printed Name	Pro-	1	V/KW.	Title	ie		(255 S	1.115			
	Debra	J) Anderson	· · <u> </u>		-		FILLDA	122.11			
Title (Арг	proval Date						
Date:		Phone:									
2/13/01		1	296-6338						I -	11, 00	1167
		ill in the OGRID number an		operator							
1							_				
1	Previous O	Operator Signature:		Pnr	inted Name			Title			Date