

PNRM0224039207

5-13-00

Order Number DI 0018		API Number 30-025-33906		Operator Conoco Inc.		County Lea	
Order Date 2-9-01		Well Name Britt B		Number 032		Location	
						M UL	10 Sec
						205 T (+Dir)	37E R (+Dir)
Pool 1	63780	Weir Blinebry	Oil % 23%	Gas % 42%			
Pool 2	63840	Weir Drinkard	77%	58%			
Pool 3							
Pool 4							
Comments: Work completed effective <u>2-9-01</u> Work cancelled effective _____ Supplement <u>1173N</u> <u>4-4-01</u>							

8-28-02
Posted to
RBDMA
B

Posted
3

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-33906
5. Indicate Type of Lease Federal <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	LC 031621B
7. Lease Name or Unit Agreement Name	Britt B
8. Well No.	#32
9. Pool name or Wildcat	Weir Blinebry & Weir Drinkard
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3558'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator	Conoco Inc.
3. Address of Operator	10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500
4. Well Location Unit Letter <u>M</u> <u>660'</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>10</u> Township <u>20s</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3558'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <u>Downhole Commingle</u> <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Conoco proposes to recomplete the Blinebry in this well and downhole commingle the Blinebry and Drinkard. An intent to this effect was previously filed in March 1998 however the DHC Application C-107A was not approved based on estimated production over the allowable. The DHC allowable rules have currently changed Based on Case #12346 and Order #11363 allowing this C-107A to be resubmitted. This application based on the new Order is being submitted on a C-103 sundry asking for approval by the OCD District office. The Weir Blinebry & Weir Drinkard are on the list of pre-approved pools to be down hole commingled.

DI DHC Order No. 0018

12 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE M-20

TYPE OR PRINT NAME Kay Maddox TELEPHONE N 836-

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE 5-13-00

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. Ranch Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 031621B
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Sec 10, T20S, R37E, 660' FSL & 660' FWL	8. Well Name and No. Britt B, Well #32
	9. API Well No. 30 025 33906 S3
	10. Field and Pool, or Exploratory Area Weir Drinkard & Blinebry
	11. County or Parish, State Lea County, NM

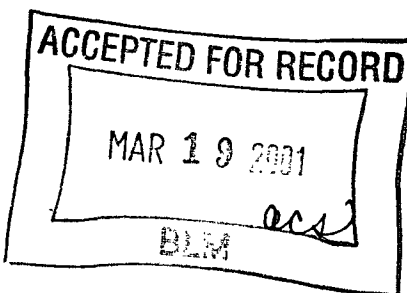
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-5-01: MIRU. Attempt to unseat pump. Tested BOP. Begin out of hole w/tubing. SION.
2-6-01: RIH w/retrieving head to 5500'. SION.
2-7-01: RIH & tagged up @ 6200', established circulation. Cleaned out sand to RBP @ 6502', released & pulled RBP & tubing. SION.
2-8-01: RIH w/production string. Shut down due to high wind.
2-9-01: RIH w/rods - Blinebry & Drinkard open. Well put on production.
Form 3160-4 for Weir Drinkard filed 6-20-97: 6632-6834'. Form 3160-4 for Weir Blinebry filed 9-11-00: 5614-5736'.



DHC approved
5/24/2000

14. I hereby certify that the foregoing is true and correct.

Signed	Title Ann E. Ritchie Regulatory Agent	Date 3-12-01
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(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval if any: _____

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GW

By

4-3-01

30-025-33906

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: Conoco Inc.

PROPERTY NAME: Britt B

WNULSTR: 32-M, 10-20-37

SECTION I:

ALLOWABLE AMOUNT

AWEI 40000 POOL NO. 1 Weir Blinebry 107 214 MCF

AWEI 60000 POOL NO. 2 Weir Drinkard 142 1420 MCF

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 249 1634

SECTION II:

POOL NO. 1 Weir Blinebry 23% X 249 = 57.27 (58)

POOL NO. 2 Weir Drinkard 77%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

58 ÷ 23% = 252.18 (253) _____

SECTION IV:

Weir Bl. 253 X 23% = 58.19 (58) _____

Weir Dr. 253 X 77% = 194.81 (195) _____

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru
June, 2001

NO. 1173N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 04/04/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 02/09/2001, the marginal allowables of the

CONOCO INC,
BRITT B, 32 - M, 10-20-37,

well for the period covering February through June, 2001,
are hereby assigned in the various pools as follows:

WEIR;BLINEBRY----- #M58
WEIR;DRINKARD----- #M195
(F-P)
DI-0018

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
CONOCO INC

ARC 1009

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

2-9-01

~~98.79~~

4-3-01

Taken from C-104

$$114 \div 88 = \cancel{78}(77) 77.20$$

$$114 \div 26 = (23) 22.81$$

Dil

Weir Dr. 77%

Weir Bl. 23%

Las

$$\text{Weir Dr. } 24 \div 14 = \cancel{59}(58) 58.34$$

$$\text{Weir Bl. } 24 \div 10 = (42) 41.67$$