PARM0224040029 PNRM0224040029

C-103 3-5-01

DHC No. Assigned 1-2-01

Or	der Number	API Number	Operator			County	
Ð	I 0019	30-025-12186	Chevron US,	A, Inc.		Lea	
	der Date 5-9-01	Well Name T, R, Andre	-W 5	Number	A 32	Location 225	38E
				Oil %	UL Sec Gas %	T (+Dir)	R (+Dir)
Pool 1	04460	Blinebry Oil	4 Gas (0'1)	7870	80%		Receive
Pool 2	60240	Tubb Oild	Gas (Oil)	22%	20%		e de la companya de l
Pool 3							-HOB
Pool 4							e d'a
Co	omments: Wa	ork completed rk cancelled	effective	5-9-01			8-28-8 0019-
	Si	ipplement	13.08 N 1309 N	5-9-01			
			13101	1-1-02			
8- P 0 -2	-28-02 psted to BDMA	2					2001
r		· · ·	• .				181

۲	DOWNHOLE COMMINGLE CALCULATIONS: OPERATOR: Chevron USA Inc. PROPERTY NAME: T.R. Andrews	1100 0019
	WNULSTR: $5 - A$ , $32 - 32 - 38$	
06660	SECTION I: POOL NO. 1 Blinebry Oild Gas (Oil POOL NO. 2 Tubb Oild Gas (Oil)	) ALLOWABLE AMOUNT $107 \frac{428}{1000}$ MCF $4000$
60240	POOL NO. 2 Tubb Oilt Gas (Dil) POOL NO. 3	
	POOL NO. 4 POOL T	TOTALS $249$ $712$ MCF
	SECTION II: POOL NO. 1 Blinebry Oila Gas (Oil)	
ATUB5000	ppool NO. 2 Tubb Oild Gas (Oil)	22% 20%
	POOL NO. 3	·
	POOL NO. 4	
	$\frac{OIL}{107 + 787} = 137.18(138)$	GAS
	SECTION IV: $138 \times 782 = 107.64 (10.8)$ $138 \times 222 = 30.36 (30)$	
	5-10-02 Need Supplement Atr	
	for	

		~ 1		
	tate of New Mexico	đ	Form C-10	3
Office Energy, Mi	nerals and Natural Resources		Revised March 25, 199	-
District I 1625 N. French Dr., Hobbs, NM 87240	•	WELL API NO.		]
District II OIL CO	NSERVATION DIVISION	<u>30-025-</u> 5. Indicate Type of		1
strict III	2040 South Pacheco	STATE X		
District IV	Santa Fe, NM 87505	6. State Oil & Gas		1
2040 South Pacheco, Santa Fe, NM 87505		B-4467		
SUNDRY NOTICES AND REF (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE PROPOSALS.)	OR TO DEEPEN OR PLUG BACK TO	A 7. Lease Name or U	Unit Agreement Name:	
1. Type of Well: Oil Well 🕱 Gas Well 🗋 Other		T. R. ANDREWS		
2. Name of Operator		8. Well No.	<u></u>	1
Chevron U.S.A. Inc. 3. Address of Operator		9. Pool name or W	ildcat	-
P.O. Box 1150 Midland, TX 79702		TUBB OIL & GAS		
4. Well Location				
Unit Letter A: 560 feet	from the <b>NORTH</b> line and	660 feet from	n the <b>EAST</b> line	*
Section 32 Tow	nship 22S Range 38E	NMPM	County LEA	
10. Elevatio	(Show whether DR, RKB, RT, GR 3374' GR	R, etc.)		
: 11. Check Appropriate I	Box to Indicate Nature of Noti	ce, Report, or Other	Data	
NOTICE OF INTENTION TO		UBSEQUENT REF		
PERFORM REMEDIAL WORK D PLUG AND			ALTERING CASING	
	ANS 🔲 COMMENCE DR		PLUG AND ABANDONMENT	
LOR ALTER CASING MULTIPLE COMPLETIC	DN CASING TEST A	ND 🗖	ABANDONMENT	
OTHER: DOWNHOLE COMMINGLE TUBB/BLINEBRY	OTHER:			
<ul> <li>12. Describe Proposed or Completed Operations ( of starting any proposed work). SEE RULE 11 or recompilation.</li> <li>UNDER THE PROVISIONS OF RULE 303 C(5) BLINEBRY OIL &amp; GAS (PERFS 5488'-5850'</li> </ul>	03. For Multiple Completions: Att	commingle pre-approx	proposed completion	
WELL. CURRENILY THE BLINEBRY PERFS A INVOLVE REMOVING THE PKR AND POTTING OPEN. PRODUCTION WILL BE ALLOCATED B ATTACHED SUPPORT DATA.	RE ISOLATED BEHIND A PKR IN 7 THE WELL ON ROD POMP WITH BOT	HE WELLBORE. WORK WORK WORK WORK	NILL IUBB PERFS	
!				
	DI DHCC	Judan N. O	019	
I hereby certify that the information above is true and com	والمحاد والمحاد والمتحد والمتحد والمتحد والمحاد المحاد المحاد والمحاد والمحاد والمحاد والمحاد والمحاد		019	
SIGNATURE J.K. Ripley	TITLE REGULATORY O		DATE 2/28/01	_
or print name J. K. RIPLEY		Telepho	ne No. (915) 687-7148	

\_ TITLE\_\_

(This space for State use)

APPROVED BY\_\_\_\_\_ Conditions of approval, if any:

	Telephone No. (915)687-7148
ÓRIGINAL SIGNED BY GARY WINK FIELD REP. II	MAR 0 5 2001
FIELD THE THE	

# REQUEST FOR EXCEPTION TO RULE 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS

## Operator

Chevron U.S.A., Inc. P. O. Box 1150 Midland, TX 79702

## Lease Name and Well Number

T. R. Andrews # 5 560' FNL & 660' FEL, Unit Letter A Section 32, T22S, R38E Lea County, New Mexico

# **Division Order**

Pre-approved pools or area established by Division Order No. R-11363.

# Pools To Be Commingled In T. R. Andrews # 5

(6660) Blinebry Oil & Gas Pool (Oil) (60240) Tubb Oil & Gas Pool (Oil)

# **Perforated Intervals**

Blinebry (5488-5850') (Wellbore diagrams attached) Tubb O&G (5998-6292')

## **Location Plat**

Attached

## **Well Test Report & Production Plots**

Attached. No plot available for Tubb -- well recompleted into the zone Jan. 2001.

# **Product Characteristics And Value**

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

# **Production Allocation**

<u>Pool</u>	BOPD	BWPD	<u>MCFPD</u>	Estimation Method
Blinebry Oil & Gas (Oil)	7	4	49	Last test prior to Blinebry abandonment in 10/99.
Tubb Oil & Gas (Oil)	2	40	12	Current production.
Totals	9	44	61	-
Allocated %	<u>Oil %</u>	Water %	<u>Gas %</u> ,	, <u>Remarks</u>
Blinebry Oil & Gas (Oil)	77.78 (	8) 9.09	80.33 (8	Calculated using above production volumes.
Tubb Oil & Gas (Oil)	22.22 ( 🌶	2 90.91	19.67	Calculated using above production volumes.
Totals	100.00	100.00	100.00	-/

## Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

## State / Federal Land Notification

Well is on a state lease so a duplicate copy of this filing was provided to the Commissioner of Public Lands for the State of New Mexico.