4-2-01

	Order Number	API Number Opera	ator		County
	DI 0022	30-025-34974 Texaco Explora		Lea	
	Order Date	Well Name	Number		Location
	6-1-01	F. B. Davis	007	G 8 UL Sec	235 37E T (+Dir) R (+Dir)
			Oil %	Gas %	
Pool 1	96314	Teague Lower Paddock Blinebry, North (Associated	40%	33%	
Pool 2	96315	Teague Tubb, North (Associated	40%	67%	
Pool 3					
Pool 4					
	Comments: Wor	ork completed effective ork cancelled effective	<u> </u>		1
		ork cancelled effective upplement	1449N	6-27-01	_

8-28-02 Posted to RBBMA Posted

Submit 3 copies

State of New Mexico Form C-103 Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT I OIL CONSERVATION DIVISION WELL API NO P.O. Box 1980, Hobbs, NM 88240 30-025-34974 P.O. Box 2088 DISTRICT II Santa Fe. New Mexico 87504-2088 5 Indicate Type of Lease O. Box Drawer DD, Artesia, NM 88210 STATE [FEE 🗸 STRICT III 6 State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI DAVIS F B (FORM C-101) FOR SUCH PROPOSALS. OIL GAS 1. Type of Well: **V** WELL WELL **OTHER** 8. Well No 2. Name of Operator 7 **TEXACO EXPLORATION & PRODUCTION INC.** 9 Pool Name or Wildcat 3 Address of Operator 205 E. Bender, HOBBS, NM 88240 TEAGUE LOWER PADDOCK BLINEBRY N ASSOC 4 Well Location Feet From The NORTH Line and 1650 Feet From The EAST G · 1650 Line Unit Letter_ Township 23-S Range 37-E **NMPM** LEA COUNTY Section 8 JASS STATE OF THE 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3324 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDONMENT CHANGE PLANS COMMENCE DRILLING OPERATION **TEMPORARILY ABANDON** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING DHC TUBB & BLINEBRY** OTHER: OTHER 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Notice of intent to downhole commingle the Lower Paddock/Blinebry,N.(assoc.) pool with the Teague Tubb,N.(Assoc) pool in the subject well. Division Order No. R-11363 This commingling will not reduce the value of the total remaining production and will allow Texaco to recover add'l reserves that would not have been economically viable to capture otherwise. Teague Lower Paddock/Blinebry, N. (Assoc) - 96314 pool code Teague Tubb, N. (Assoc) - 96315 Perforated intervals are: Blinebry: 5588-5876' Tubb: 6224-6372' Allocation Method: Blinebry: 30 oil / 15 mcf **Production Splits:** 60% of oil / 33% of gas Tubb: 20 oil / 30 mcf **Production Splits:** 40% of oil / 67% of gas Ownership and percentages between the Teague Lower Paddock Blinebry, N.(Assoc.) and the Teague Tubb, N. (Assoc) are identical for the specified well and lease.

	A	$\mathcal{D}\mathcal{I}$	DHC	Order No. C	022
I hereby certify that the information ab	ove is the and complete to the performy knowledge and belief	Engineeri	ng Assistant	DATE _	3/20/01
TYPE OR PRINT NAME	J. Denise Leake			Telephone No	397-0405

APPROVED BUNDITIONS OF APPROVAL, IF ANY

DATE

DeSoto/Nichols 12-93 ver 1 0

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Energy, Minerals and Natural Resources Department DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II 2.O. Box Drawer DD, Artesia, NM 88210 STRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well. OIL OIL OIL OIL OIL OIL OIL OI	aa	State of	of New Mexico	E 0.400
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APPROVED BY MODITIONS OF APPROVAL IF ANY

_DATE___

DeSoto/Nichols 12-93 ver 1 0

				1 /
	DOWNHOLE COMMINGLE CALCULATIO	NS:	API	30-025-34974
	OPERATOR: Texaco Exploratio	n & Prod	uction	Inc,
	PROPERTY NAME: F. B. Davis			
	WNULSTR: 7-6, 8-23-37			
96314	SECTION I: POOL NO. 1 Teague Lower Paddock Blinet ASSOC. A POOL NO. 2 Teague Tubb Assoc. North	ory	<u>107</u>	ABLE AMOUNT <u>642</u> MCF 6000 (
96315	POOL NO. 2 Teague Tubb Assoc, North)drth h	142	852 MCF6000(16
	POOL NO. 3			MCF
	POOL NO. 4POO	OL TOTA	LS <u>249</u>	MCF
ATEA34000	SECTION II: POOL NO. 1 Teague Lowerladdock Blinebry Ass	soc. North	60% X	249=149,40
	POOL NO. 2 Teague Tubb Assoc, North	•		
	POOL NO. 3			
	POOL NO. 4	····		
	OIL SECTION III: 107 + 602 = 178, 34 (179)		GAS	
TLPBA, N.	SECTION IV: 179 \ 602 = 107.40 (167) 179 \ 462 = 71.60 (72)			
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OIL CONSERVATION DIVISION Hobbs, New Mexico 88241

DISTRICT OFFICE

January Thru June, 2001

NO. 1449N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

06/27/2001

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 06/01/2001, the marginal allowables of the

TEXACO EXPLORATION & PRODUCTION INC,

F B DAVIS, 7 - G, 8-23-37,

well for the period covering June through June, 2001,

are hereby assigned in the various pools as follows:

TEAGUE; LOWER PAD-BLI, NORTH (ASSOC) --- #M107 TEAGUE; TUBB, NORTH (ASSOC) ----- #M72

(P-P) DI-0022

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

Chris Ellettama

CW:nm

TEXACO EXPLORATION & PRODUCTION INC

EEP 37480

DYN 24650