


PNRM 0224057591

Order Number	API Number	Operator	County			
DI0030	30-025-0661/2	Campbell + Hedrick	Lea			
Order Date	Well Name	Number	Location			
6-13-01	Weatherly	001	B UL	17 Sec	21S T (+Dir)	37E R (+Dir)
		Oil %	Gas %			
Pool 1	06660	Blinebry Oil & Gas (Oil)	68%	17%		
Pool 2	60240	Tubb Oil & Gas (Oil)	10%	13%		
Pool 3	19190	Drinkard	22%	70%		
Pool 4						

Comments: Work completed effective 6-13-01
Work cancelled effective 8-21-01
Supplement 1085N
1086N

8-28-02
Posted to
RBM & 

Posted


DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06642

OPERATOR: Campbell & Hedrick

PROPERTY NAME: Weatherly

WNULSTR: 1-B, 17-21-37

SECTION I:

		ALLOWABLE AMOUNT	
ABLI 40000	POOL NO. 1 <u>Blinebry Oil & Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF <u>4000</u>
ATUB 50000	POOL NO. 2 <u>Tubb Oil & Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF <u>2000</u>
ADRI 30000	POOL NO. 3 <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF <u>6000</u>

POOL NO. 4 _____ MCF

POOL TOTALS 391 1564

SECTION II:

POOL NO. 1 Blinebry Oil & Gas (Oil) $68\% \times 391 = 265.88 (266)$

POOL NO. 2 Tubb Oil & Gas (Oil) 10%

POOL NO. 3 Drinkard 22%

POOL NO. 4 _____

OIL

GAS

SECTION III:

$107 \div 68\% = 157.36 (158)$

SECTION IV:

$158 \times 68\% = 107.44 (107)$

$158 \times 10\% = 15.80 (16)$

$158 \times 22\% = 34.76 (35)$

DI - 0030

Supplement 1085N & 1086N

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1085N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 08/21/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 06/13/2001, the marginal allowables of the

CAMPBELL & HEDRICK,
WEATHERLY, 1 - B, 17-21-37,

well for the period covering June through December, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)-----	#M107
TUBB OIL & GAS (OIL)-----	#M16
DRINKARD-----	#M35

(P-P)
DI-0030

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
CAMPBELL & HEDRICK

NRC 15694

DYN 24650

OIL CONSERVATION DIVISION
Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru
December, 2001

No. 1086N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 08/21/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

CAMPBELL & HEDRICK,
WEATHERLY, 1 - B, 17-21-37,

well for the period covering July through December, 2001,
are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)-----	#M107
TUBB OIL & GAS (OIL)-----	#M16
DRINKARD-----	#M35

(P-P)
DI-0030

OIL CONSERVATION DIVISION

Chris Williams

DISTRICT SUPERVISOR

CW:nm
CAMPBELL & HEDRICK

NRC 15694

DYN 24650

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87504

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-06642

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Weatherly

8. Well No.

1

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CAMPBELL & HEDRICK

3. Address of Operator

P. O. BOX 401, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST lineSection 17Township 21-S Range 37E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☒OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well is currently producing from Tubbs Oil and Drinkard Oil Pools as per DHC #754. We propose to install BOP, perforate additional Tubbs intervals 6100-6270, clean out to 6682 as needed, acidize Tubbs-Drinkard with 3000 Gal reg acid. Swab and test.

Set Retrievable Bridge plug 5920, perforated Blinbry 5575-5880 gross interval, and acidize with 3000 gal reg acid. Swab and test. Remove Retrievable bridge Plug and DHC Blinbry with Tubbs-Drinkard. A proposed allocation formula will be submitted after completing the well.

Work to start on availability of rig.
See Attachment.

DI DHC Order No. 0030

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O. F. Hedrick TITLE OPERATOR DATE 05/18/01Type or print name O. F. HEDRICKTelephone No. 915-684-4393

(This space for State use)

APPROVED BY

TITLE

Orig. Signed by

DATE

Conditions of approval, if any:

Paul Kautz
Geologist

JUN 6 2001

Campbell & Hedrick
C-103 Weatherly Well #1 #002427

ATTACHMENT:

- a) The Division order number that established this pool combination is Order R 11363.
- b) The pools to be commingled are:
Drinkard--code #19190
Tubbs-----code #60240
Blinebry--code #06660
- c) Perforated intervals are:
Drinkard--Open hole 6582-6682
Tubbs-----6289-6448
Blinebry--5575-5880
- d) A proposed allocation formula will be submitted after completing the well.
- e) The commingling will not reduce the value of the total remaining production.
- f) Ownership is common as to all zones to be commingled.
- g) No state or federal land is involved.

Submit 3 Copies To Appropriate District
Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South Firm, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Artesia, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06642
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CAMPBELL & HEDRICK		6. State Oil & Gas Lease No.
3. Address of Operator P. O. BOX 401, MIDLAND, TEXAS 79702		7. Lease Name or Unit Agreement Name: WEATHERLY
4. Well Location Unit Letter B : 330 feet from the NORTH line and 1650 feet from the EAST line Section 14 Township 21-S Range 37E NMPM LEA County		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: MULTIPLE COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/01--MOVE IN WORKOVER RIG. PULL RODS. KILL WELL INSTALL BOP. PULL TUBING. RIG UP TO PERFORATE ADDITIONAL TUBBS INTERVALS. PERFORATE 6100-10, 62-68, 6240-50 and 60-70. (40 holes). Pick up WORKSTRING WITH TAPERED MILL AND CLEAN OUT 6650-6682. Perf clean 6650-6682 with 1000 gal, open hole 6594-6650 with 1000 gal and new perfs 6100-6270 with 1000 gal all 15% NE. Swab to clean up. T OH. T IH and set retrievable BP at 5925. Test casing with 600 psi for 30 minutes. No loss of pressure. Perforate Blinbry 5575-5880 (15 intervals, 59 holes). T IH and set packer at 5500 acidize with 3000 gal regular 15% NE using 120 balls. No action. Swab test Blinbry. Unseat packer, retrieve bridge plug, pull and lay down work string. Run production string to 6525; run rods and return well to pumping

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE O. F. Hedrick TITLE OPERATOR DATE 07/03/01

Type or print name O. F. HEDRICK
(This space for State use)

Telephone No. 915-684-4393

APPROVED BY
Conditions of approval, if any:

TITLE

Orig. Signed by
Paul Kautz
Geologist

DATE

AUG 15 2001

Oil Conservation Commission
1625 N. French Drive
Hobbs, New Mexico 88240
Attn: Nelda Morgan

ATTACHMENT to C-103, Campbell & Hedrick, Weather Well #1, #002427

a) Pursuant to Division Order R11363, Weatherly Well #1 #002427 the following is submitted for downhole commingling Blinebry, Tubbs, and Drinkard.

b) The pools to be commingled are:

Drinkard--code #19190
Tubbs-----code #60240
Blinebry--code #06660

c) Perforated intervals are:

Drinkard--Open hole 6582-6682
Tubbs-----6100-6448
Blinebry---5575-5880

d) Based on Tubbs Drinkard production prior to the recompletion and total production of the three zones after the recompletion production and percentages allocated are:

	Blinebry %	Tubbs %	Drinkard %
Production, Oil	7.2 bbl 68	1.0 bbl 10	2.3 bbl 22
Production, Gas	13 mcf 17	10 mcf 13	54 mcf 70

e) The commingling will not result in a reduction of the total remaining production.

f) Ownership is common as to all zones to be commingled.

g) There is no State or Federal land involved.

Sincerely,

O. F. Hedrick, Operator