







8-28-02 Posted to RBMA

Posted

DOWNHOLE COMMINGLE CALCULATIONS:	30-025-06642
OPERATOR: Campbell + Hedrick	
PROPERTY NAME: Weatherly	
WNULSTR: $1-B$, $17-21-37$	_
ABLI 40 000 POOL NO. 1 Blinebry Oil & Gas (Oil)	ALLOWABLE AMOUNT <u>107</u> <u>428</u> MCF 4000
ATUB50000pool NO. 2 Tubb Oil+ Gas (Oil)	142 284 MCF 2000
ADRI30000POOL NO.3 Drinkard	142 852 MCF 6000
POOL NO. 4POOL TO	TALS <u>391</u> 1 <u>564</u> MCF
SECTION II: POOL NO. 1 Blinebry Dild Gas (Oil)	687. X 391 = 265,88 (266)
POOL NO. 2 Tubb Oild Gas (Oil)	10%
POOL NO. 3 Drinkard	22%
POOL NO. 4	
$\frac{OIL}{56000000000000000000000000000000000000$	GAS
SECTION IV: $158 \times 689 = 107.44 (107)$ $158 \times 107 = 15.80 (16)$ $158 \times 229 = 34.76 (35)$	
DI -0030	
Supplement 1085N4-1086N	

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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru December, 2001

No. 1085N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 08/21/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 06/13/2001, the marginal allowables of the

CAMPBELL & HEDRICK, WEATHERLY, 1 - B, 17-21-37,

well for the period covering June through December, 2001,

are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)	#M107
TUBB OIL & GAS (OIL)	#M16
DRINKARD	#M35
(P-P)	
DI 0030	

DI-0030

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm CAMPBELL & HEDRICK

NRC 15694

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

STATE OF NEW MEXICO

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION Hobbs, New Mexico 88241

DISTRICT OFFICE

July Thru December, 2001

No. 1086N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 08/21/2001

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

CAMPBELL & HEDRICK, WEATHERLY, 1 - B, 17-21-37,

well for the period covering July through December, 2001,

are hereby assigned in the various pools as follows:

BLINEBRY OIL & GAS (OIL)	#M107
TUBB OIL & GAS (OIL)	#M16
DRINKARD	#M35
(P-P) ·	
DT 0030	

DI-0030

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm CAMPBELL & HEDRICK

NRC 15694

DYN 24650

DISTRIBUTION: WHITE-OPERATOR, GREEN-TRANSPORTER, CANARY-OCC SANTA FE, PINK-OFFICE COPY, GOLDENROD-EXTRA COPY

APR-26-01 THU 06:48 AM

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Review Number of Number	Submit 3 Copies To Appropriate District Office	State of New M			Form C-103
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CAMPRELL & HEDRICK 1 3. Address of Operator 9. Pool name or Wildext P. O. BOX 401, MIDLAND, TEXAS_79702 9. Pool name or Wildext 4. Weil Lecation Unit Letter_B] Other		weather	ТУ
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Campbell & Hedrick C-103 Weatherly Well #1 #002427

ATTACHMENT:

a) The Division order number that established this pool combination is Order R 11363.

1

- b) The pools to be commingled are: Drinkard--code #19190 Tubbs----code #60240 Blinebry--code #06660
- c) Perforated intervals are: Drinkard--Open hole 6582-6682 Tubbs-----6289-6448 Blinebry--5575-5880
- d) A proposed allocation formula will be submitted after completing the well.
- e) The commingling will not reduce the value of the total remaining production.
- f) Ownership is common as to all zones to be commingled.
- g) No state or federal land is involved.

Submit 3 Copies To Appropriate District	State of	New Me	xico		Form C-103	
Office District 1	Energy, Minerals	and Natu	ral Resources	WELL API NO.	Revised March 25, 1999	
1625 N. Franch Dr., Hobbs, NM 88240 District II				30-025-06	5642	
\$11 South Firm, Artesia, NM \$\$210	OIL CONSER			5. Indicate Type		
District IU 1000 Rio Brazos Rd., Artec, NM 87410	1220 Sou			STATE FEE WX		
District IV	Santa F	e, NM 87	504	6. State Oil &		
1220 S. St. Francis Dr., Santa Fe, NM 87504						
(do not use this form for fropos different reservoir. Use "Applica Proposals.)		Spen or plu	ig back to a	7. Lease Name o	r Unit Agreement Name;	
1. Type of Well: Oil Well [X] Gas Well [Other			WEATHERI	LY I	
2. Name of Operator CAMPBELL & HEDRI			<u></u>	8. Well No.		
3. Address of Operator			_	9. Pool name o	r Wildeat	
P. O. BOX 401. M	IIDLAND TEX	AS	7.02			
4. Well Location						
Unit Letter B	330 feet from the	NORTI	H line and	L650 feet fro	m the EAST line	
+ A		·				
Section 37			nge 37E	NMPM LEA	County	
	10. Elevation (Show	whether D	R, RKB, RT, GR, e	(c.)		
11 Check Ar	propriate Box to It	dicate No	thre of Notice	Report or Other	Data	
NOTICE OF INT		1010010 146		SEQUENT RE		
PERFORM REMEDIAL WORK			REMEDIAL WOR			
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PULL OR ALTER CASING	MULTIPLE		CASING TEST A CEMENT JOB		ABANDONMENT	
OTHER:			OTHER: MUT	LTIPLE COM	PLETION XX	
 Describe proposed or completed of starting any proposed work), or recompilation. 			pertinent details, au	nd give pertinent dat	cs, including estimated date	
6/4/01MOVE IN WO	DRUMED DIC	DIII.		TTT WELL'	INSTALL BOP. PU	$\mathbf{L}\mathbf{L}$
) PERFORATE					
PERFORATE 6100 -10						
up WORKSTRING WITH	, 02 00, 02 1 таревер МТ	T.T. ANI	CLEAN OF	UT 6650-66	82. Perf clean	
6650-6682 with 100	0 gal. open	hole	6594-665	0 with 100	ogal and new pe	rfs
6100-6270 with 100)0 gal all 1	5% NE	. Swab to	o clean up	. T OH. T IH and	d
set retrievable B	at 5925.	•••		- -		
Test casing with f	500 psi for	30 min	nutes. No	o loss of y	pressure. Perfo	rate
Blinbry 5575-5880	(15 interva	1 s, 5	9 holes).	T JH and	set packer at 5	500
acidize with 3000 c	al regualr	15% N	E using 13	20 balls.	No action. Swa	a.
test Blinebry. Uns	seat packer.	retr	ieve brid	ge plug, p	ull and lay down	wo:
string. Run produc	ction string	to 6	525; run :	rods and r	eturn well to pu	mpir
I hereby certify that the information						
SIGNATURE // + /	iduck	TITLE,	OPERATO	R	DATE 07/03/01	
Type or print name O. F. HI	EDRICK			42 -1	bone No. 915-684-43	93
(This space for State use)	M			1616	A 4 :	20
			• • • • •		AUG 15 2001	
APPPROVED BY	······	_TITLE	Orig. Si		_DATEZUU	
Conditions of approval, if any:			Paul Geolo			

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Oil Conservation Commission 1625 N. French Drive Hobbs, New Mexico 88240 Attn: Nelda Morgan

ATTACHMENT to C-103, Campbell & Hedrick, Weather Well #1, #002427

- a) Pursuant to Division Order R11363, Weatherly Well #1 #002427 the following is submitted for downhole commingling Blinebry, Tubbs, and Drinkard.
- b) The pools to be commingled are:

Drinkard--code #19190 Tubbs----code #60240 Blinebry--code #06660

c) Perforated intervals are:

Drinkard--Open hole 6582-6682 Tubbs-----6100-6448 Blinebry---5575-5880

d) Based on Tubbs Drinkard production prior to the recompletion and total production of the three zones after the recompletion production and percentages allocated are:

	Blinebry %	Tubbs %	Drinkard %	
Production, Oil	7.2 bbl 68	1.0 bbl 10	2.3 bbl 22	
Production, Gas	13 mcf 17	10 mcf 13	54 mcf 70	

e) The commingling will not result in a reduction of the total remaining production.

f) Ownership is common as to all zones to be commingled.

g) There is no State or Federal land involved.

Sincerely,

O. F. Hedrick, Operator