

PNRM0224647927

C-103 4-26-01  
DHC No. Assigned 5-3-01

Order Number	API Number	Operator	County
DI 0032	30-025-09922	Campbell & Hedrick	Lea

Order Date	Well Name	Number	Location	
5-12-01	W. E. Lee	003	C UL	20 Sec
			215 T (+Dir)	37E R (+Dir)

		Oil %	Gas %
Pool 1	60240	Tubb Oil & Gas (Oil)	80%
			85%
Pool 2	19190	Drinkard	20%
			15%
Pool 3			
Pool 4			

Comments:

Work completed effective 5-12-01.

Work cancelled effective \_\_\_\_\_

Supplement 1083N, 1084N 2-22-02

1085N

9-3-02  
Posted to  
R80M &

Posted

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87504

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-09922

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name:

W. E. LEE

8. Well No.

3

9. Pool name or Wildcat  
Tubb/Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CAMPBELL &amp; HEDRICK

3. Address of Operator

P. O. BOX 401, Midland, Texas 79702

4. Well Location

Unit Letter C 800 feet from the North line and 1980 feet from the West lineSection 20Township 21SRange 37E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR 3494

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: DOWNHOLE COMMINGLING ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED C-107-A

Per R-11363

DI DHC Order No. 0032

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE OPERATOR

DATE 04/26/01

Type or print name O. F. HEDRICK

Telephone No. 915-684-4393

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

DISTRICT I:  
7625 N. French Dr., Hobbs, NM 88240  
DISTRICT II:  
811 South First St., Artesia, NM 88210  
DISTRICT III:  
1000 Rio Brazos Rd., Aztec, NM 87410  
DISTRICT IV:  
2040 S. Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco  
Santa Fe, New Mexico 87505-6429

Form C-107-A  
Revised August 1999

APPROVAL PROCESS:

\_\_\_ Administrative \_\_\_ Hearing

EXISTING WELLBORE

\_\_\_ YES \_\_\_ NO

APPLICATION FOR DOWNHOLE COMMINGLING

CAMPBELL & HEDRICK P. O. BOX 401, MIDLAND, TEXAS 79702  
Operator Address

W. E. LEE 3 C 20, 21S, 37E LEA  
Lease Well No. Unit Ltr - Sec - Twp - Rge County

OGRID NO. 003630 Property Code 002423 API NO. 30-025-09922 Spacing Unit Lease Types (check 1 or more)  
Federal \_\_\_ State \_\_\_ (and/or) Fee ☒

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	TUBB OIL & GAS 60240		DRINKARD 19190
2. Top and Bottom of Pay Section (Perforations)	6130-6441		6450-6604
3. Type of production (Oil or Gas)	OIL		OIL
4. Method of Production (Flowing or Artificial Lift)	FLOW		FLOW
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: All Gas Zones: Estimated Current Measured Current Estimated Or Measured Original	a. (Current) 525 b. (Original)	a.  b.	a. 490  b.
6. Oil Gravity (°API) or Gas BTU Content	37.2		36.6
7. Producing or Shut-In?	PRODUCING		S.I. 4/4/01
8. Production Marginal? (yes or no)	YES		YES
If Shut-In, give date and oil/gas/water rates of last production	Date: Rates:	Date: Rates:	Date: 3/6/2001 Rates: 0.25BO, 12MCF Prior to acidizing 4/5/01
Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	4/16/01 Date: Rates: 5BO, 73mcf, 10BW	Date: Rates:	Date: Rates:
If Producing, give date and oil/gas/water rates of recent test (within 60 days)	New completion-est. rates. Data to date of filing		
8. Fixed Percentage Allocation Formula - % for each zone (total of %'s to equal 100%)	Oil: 80 % Gas: 85 %	Oil: % Gas: %	Oil: 20 % Gas: 15 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes \_\_\_ No  
If not, have all working, overriding, and royalty interests been notified by certified mail? \_\_\_ Yes \_\_\_ No

11. Will cross-flow occur? \_\_\_ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. \_\_\_ Yes \_\_\_ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each other? ☒ Yes \_\_\_ No

13. Will the value of production be decreased by commingling? \_\_\_ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. \_\_\_ Yes \_\_\_ No

15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). DHC-230

16. ATTACHMENTS:

- \* C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- \* Production curve for each zone for at least one year. (If not available, attach explanation.)
- \* For zones with no production history, estimated production rates and supporting data.
- \* Data to support allocation method or formula.
- \* Notification list of working, overriding, and royalty interests for uncommon interest cases.
- \* Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W. E. LEE TITLE OPERATOR DATE 04/17/01

TYPE OR PRINT NAME O. F. HEDRICK TELEPHONE NO. (915) 684-4393

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2002

NO. 1083N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 02/22/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 05/12/2001, the marginal allowables of the

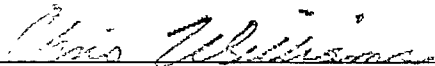
CAMPBELL & HEDRICK,  
W E LEE, 3 - C, 20-21-37,

well for the period covering May through June, 2001,  
are hereby assigned in the various pools as follows:

TUBB OIL & GAS (OIL)----- #M142  
DRINKARD----- #M36

(P-F)  
DI-0032

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm  
CAMPBELL & HEDRICK

NRC 15694

DYN 24650

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2002

NO. 1084N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 02/22/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2001, the marginal allowables of the

CAMPBELL & HEDRICK,  
W E LEE, 3 - C, 20-21-37,

well for the period covering July through June, 2001,  
are hereby assigned in the various pools as follows:

TUBB OIL & GAS (OIL)----- #M142  
DRINKARD----- #M36

(P-F)  
DI-0032

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm  
CAMPBELL & HEDRICK

NRC 15694

DYN 24650

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2002

NO. 1085N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 02/22/2002

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2002, the marginal allowables of the

CAMPBELL & HEDRICK,  
W E LEE, 3 - C, 20-21-37,

well for the period covering January through June, 2002,  
are hereby assigned in the various pools as follows:

TUBB OIL & GAS (OIL)----- #M142  
DRINKARD----- #M36  
(P-F)  
DI-0032

OIL CONSERVATION DIVISION

*Chris Williams*

DISTRICT SUPERVISOR

CW:nm  
CAMPBELL & HEDRICK

NRC 15694

DYN 24650

DOWNHOLE COMMINGLE CALCULATIONS: 30-025-09922

OPERATOR: Campbell & Hedrick DI-0032

PROPERTY NAME: W. E. Lee

WNULSTR: 3-C, 20-21-37

ATUB50000	SECTION I:		ALLOWABLE AMOUNT	
	POOL NO. 1	<u>Tubb Oil &amp; Gas (Oil)</u>	<u>142</u> <u>284</u> MCF	<u>2000</u>
ADRI30000	POOL NO. 2	<u>Drinkard</u>	<u>142</u> <u>852</u> MCF	<u>6000</u>
	POOL NO. 3	_____	_____ MCF	
	POOL NO. 4	_____	_____ MCF	
		POOL TOTALS	<u>284</u> <u>1136</u>	

60240	SECTION II:		
	POOL NO. 1	<u>Tubb Oil &amp; Gas (Oil)</u>	<u>80% X 284 = 227.20</u>
19190	POOL NO. 2	<u>Drinkard</u>	<u>20%</u>
	POOL NO. 3	_____	
	POOL NO. 4	_____	

	<u>OIL</u>	<u>GAS</u>
SECTION III:		
	<u><math>142 \div 80\% = 177.50 (178)</math></u>	_____
SECTION IV:		
	<u><math>178 \times 80\% = 142.40 (142)</math></u>	_____
	<u><math>178 \times 20\% = 35.60 (36)</math></u>	_____
	_____	_____
	_____	_____