

PNRM0224649560

C-103 6-7-01

DHC No. Assigned 6-7-01

Order Number

DI 0034

API Number

30-025-35126

Operator

Texaco Exploration & Production Inc.

County

Lea

Order Date

Well Name

Number

Location

F. B. Davis

9

E

8

23S

37E

UL

Sec

T (+Dir)

R (+Dir)

Oil %

Gas %

Pool 1

96314

Teague Lower Paddock Blinebry, N. (Assoc.)

60%

33%

Pool 2

96315

Teague Tubb, North (Assoc.)

40%

67%

Pool 3

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement

9-3-02

Posted to

RBDM

6-7-01

DISTRICT I

P O. Box 1980, Hobbs, NM 88240

DISTRICT II

P O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| | |
|-----------------------------|--|
| WELL API NO | 30-025-3516 |
| 5 Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6 State Oil / Gas Lease No. | |

| | |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS. | |
| 1 Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Lease Name or Unit Agreement Name F.B. DAVIS |
| 2 Name of Operator TEXACO EXPLORATION & PRODUCTION INC. | 8 Well No 1650 |
| 3. Address of Operator 205 E. Bender, HOBBS, NM 88240 | 9. Pool Name or Wildcat NORTH TEAGUE TUBB ASSOC/PADDOCK/BLNBRY |
| 4 Well Location Unit Letter <u>EF</u> <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3338'</u> | |

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | |
|---|--|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| OTHER: <u>DHC</u> <input checked="" type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO RESPECTFULLY STATES ITS INTENTION TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY, N (ASSOC) & TEAGUE TUBB, N. (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INSTEAD, COMMINGLING WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) POOL CODE 96314, AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE TUBB, N. (ASSOC) POOL CODE 96315. PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE:

| | | | |
|-----------|----------------|--------------------|------------------------|
| BLINEBRY: | 30 OIL/ 15 MCF | PRODUCTION SPLITS: | 60% OF OIL/ 33% OF GAS |
| TUBB: | 20 OIL/30 MCF | PRODUCTION SPLITS: | 40% OF OIL/ 67% OF GAS |

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:

| | |
|-----------|------------|
| BLINEBRY: | 5656-5936' |
| TUBB: | 6254-6388' |

OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY N. (ASSOC) AND THE TEAGUE TUBB, N. (ASSOC) ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

A COPY HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO.

DI DHC Order No. 0034

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/1/01

TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

(This space for State Use)

APPROVED _____ TITLE _____ DATE JUN 7 2001

CONDITIONS OF APPROVAL IF ANY _____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO 30-025-351256 | |
| 5 Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6 State Oil / Gas Lease No | |
| 7 Lease Name or Unit Agreement Name F.B. DAVIS | |
| 8 Well No 1109 | |
| 9 Pool Name or Wildcat NORTH TEAGUE TUBB ASSOC/PADDOCK/BLNBRY | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

| | |
|---|--|
| 1 Type of Well | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2 Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3 Address of Operator | 205 E Bender, HOBBS, NM 88240 |
| 4 Well Location | Unit Letter <u>EF</u> <u>1650</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY |
| 10 Elevation (Show whether DF, RKB, RT, GR, etc) <u>3338'</u> | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> DHC <input checked="" type="checkbox"/> | | OTHER <input type="checkbox"/> | |

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO RESPECTFULLY STATES ITS INTENTION TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY, N (ASSOC) & TEAGUE TUBB, N. (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INSTEAD, COMMINGLING WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE LOWER PADDOCK/BLINEBRY, N. (ASSOC) POOL CODE 96314, AND AN ESTABLISHED RATE & PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TEAGUE TUBB, N. (ASSOC) POOL CODE 96315. PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING BASED ON RELATIVE PROPORTIONS, AS INDICATED IN THE FOLLOWING EXAMPLE.

| | | | |
|-----------|----------------|-------------------|------------------------|
| BLINEBRY: | 30 OIL/ 15 MCF | PRODUCTION SPLITS | 60% OF OIL/ 33% OF GAS |
| TUBB: | 20 OIL/30 MCF | PRODUCTION SPLITS | 40% OF OIL/ 67% OF GAS |

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:

| | |
|-----------|------------|
| BLINEBRY: | 5656-5936' |
| TUBB | 6254-6388' |

OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE LOWER PADDOCK/BLINEBRY N. (ASSOC) AND THE TEAGUE TUBB, N. (ASSOC) ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

A COPY HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO.

DI DHC Order No. 0034

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/1/01

TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

(This space for State Use)

APPROVED Paul Kautz Geologist DATE JUN 7 2001

CONDITIONS OF APPROVAL IF ANY _____ TITLE _____ DATE _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--|--|
| WELL API NO 30-025-35125 | |
| 5 Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6 State Oil / Gas Lease No. | |
| 7 Lease Name or Unit Agreement Name F B. DAVIS | |
| 8 Well No 109 | |
| 9 Pool Name or Wildcat NORTH TEAGUE TUBB ASSOC/PADDOCK/BLNBRY | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

| | |
|---|---|
| 1. Type of Well | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> |
| 2 Name of Operator | TEXACO EXPLORATION & PRODUCTION INC. |
| 3 Address of Operator | 205 E Bender, HOBBS, NM 88240 |
| 4 Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY | |
| 10 Elevation (Show whether DF, RKB, RT,GR, etc) <u>3338'</u> | |

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| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | DHC <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> | |

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TEXACO RESPECTFULLY STATES ITS INTENTION TO DOWNHOLE COMMINGLE THE TEAGUE LOWER PADDOCK/BLINEBRY, N (ASSOC) & TEAGUE TUBB, N. (ASSOC) POOLS FOR THE SUBJECT WELL AS PRE-APPROVED BY DIVISION ORDER NO. R-11363. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION INSTEAD, COMMINGLING WILL ALLOW TEXACO TO RECOVER ADD'L RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE

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| | | | |
|-----------|----------------|--------------------|------------------------|
| BLINEBRY: | 30 OIL/ 15 MCF | PRODUCTION SPLITS: | 60% OF OIL/ 33% OF GAS |
| TUBB: | 20 OIL/30 MCF | PRODUCTION SPLITS: | 40% OF OIL/ 67% OF GAS |

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A COPY HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO.

DI DHC Order No. 0034

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/1/01

TYPE OR PRINT NAME J. Denise Leake Telephone No 397-0405

(This space for State Use)

APPROVED [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY _____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10 **2**

Revised February 10, 199

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copie

Fee Lease - 3 Copie

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|---|--|--|---------------------------------|
| ¹ API Number 30-025-35125 | | ² Pool Code 96314 | | ³ Pool Name TEAGUE LOWER PADDOCK/BLINEBRY, N (ASSOC) | |
| ⁴ Property Code | | ⁵ Property Name F.B. DAVIS | | | ⁶ Well No #109 |
| ⁷ OGRID Number 022351 | | ⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC | | | ⁹ Elevation 3338' |

¹⁰ Surface Location

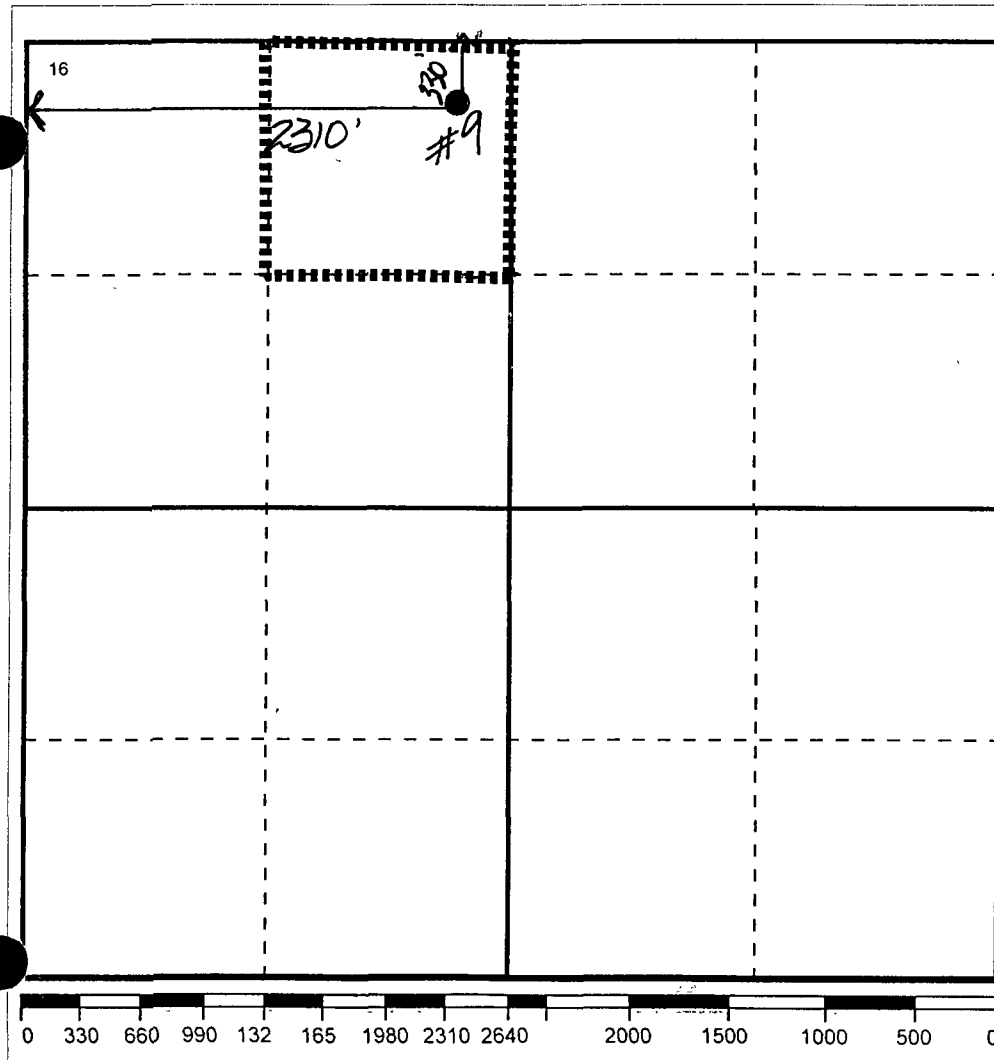
| Ul or lot no | Section | Township | Range | Lot Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 8 | 23-S | 37-E | | 330 | NORTH | 2310 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| Ul or lot no | Section | Township | Range | Lot Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|------------------------------------|-------------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acre 40 | ¹³ Joint or Infill No | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|------------------------------------|-------------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Positio

Engineering Assistant

Date

6/1/01

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-10 2

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copie

Fee Lease - 3 Copie

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | |
|---|--|--|--|---|---------------------------------|
| ¹ API Number 30-025-35125 | | ² Pool Code 96315 | | ³ Pool Name TEAGUE TUBB N ASSOC | |
| ⁴ Property Code | | ⁵ Property Name F.B. DAVIS | | | ⁶ Well No #10 |
| ⁷ OGRID Number 022351 | | ⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC. | | | ⁹ Elevation 3338' |

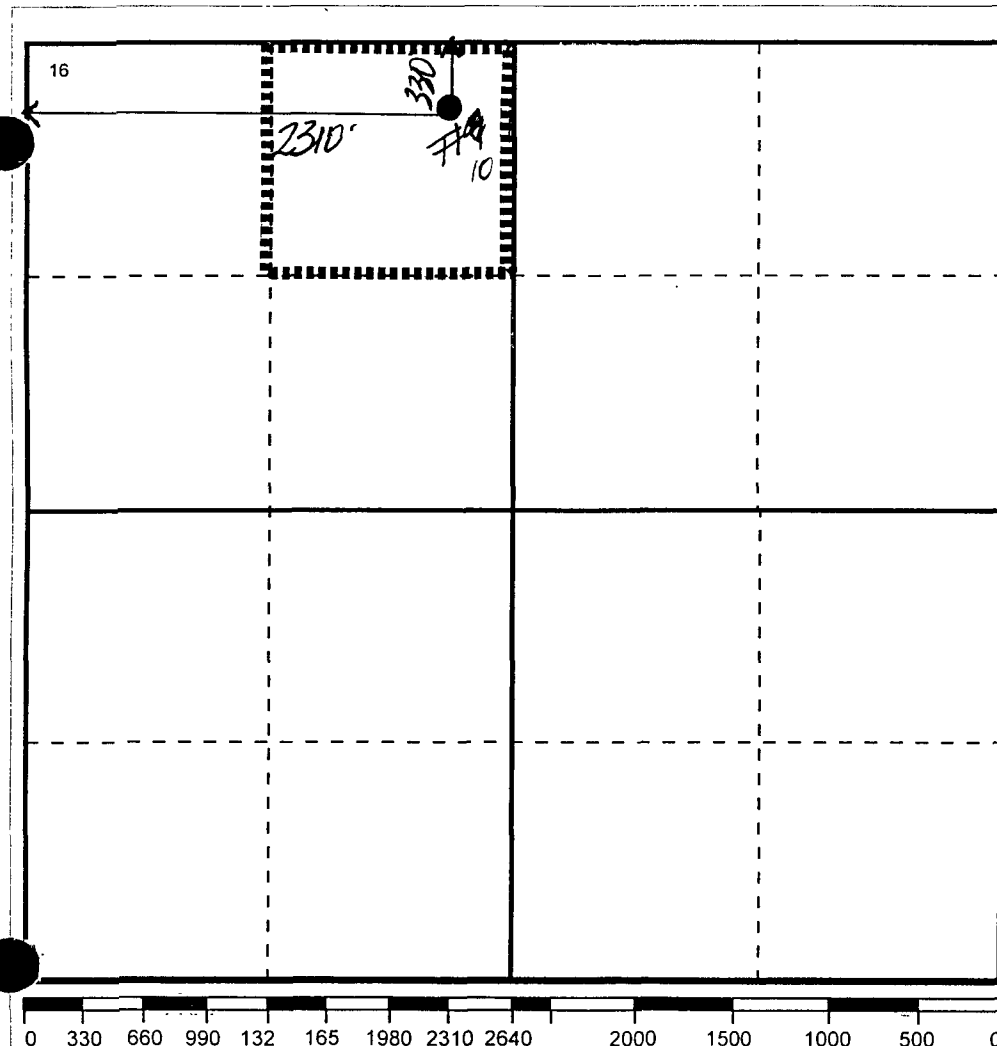
¹⁰ Surface Location

| Ul or lot no | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C | 8 | 23-S | 37-E | | 330 | NORTH | 2310 | WEST | LEA |

¹¹ Bottom Hole Location If Different From Surface

| Ul or lot no | Section | Township | Range | Lot.Idn | Feet From The | North/South Line | Feet From The | East/West Line | County |
|--------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|------------------------------------|-------------------------------------|----------------------------------|------------------------|
| ¹² Dedicated Acre 40 | ¹³ Joint or Infill No | ¹⁴ Consolidation Code | ¹⁵ Order No |
|------------------------------------|-------------------------------------|----------------------------------|------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION¹⁷ OPERATOR CERTIFICATIONI hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief

Signature

Printed Name

J. Denise Leake

Positio

Engineering Assistant

Date

6/1/01

¹⁸ SURVEYOR CERTIFICATIONI hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision, and that the same is true and
correct to the best of my knowledge and
belief

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No