

PNRM0224653013

⊖ C-103 7-24-00 (6-29-01) ⊙

DHC No. Assigned 6-29-01

Order Number	API Number	Operator	County			
DJ0036	30-025-34945	Texaco Exploration + Production Inc.	Lea			
Order Date	Well Name	Number	Location			
	State BA	015	C UL	36 Sec	175 T (+Dir)	34E R (+Dir)
		Oil %	Gas %			
Pool 1	62340	Vacuum Wolfcamp	80%	80%		
Pool 2	62320	Vacuum Upper Penn	20%	20%		
Pool 3						
Pool 4						
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____						

1-15-05
Pool 1 of Vacuum Wolfcamp
Pool 2 of Vacuum Upper Penn
Pool 3 of Vacuum Wolfcamp
Pool 4 of Vacuum Upper Penn
(1-15-05)

9-33-02
Posted to
RBM


Chevron-Texaco

30-025-34945

DOWNHOLE COMMINGLE CALCULATIONS:

DI-0036

OPERATOR: Texaco Exploration + Production Inc.

PROPERTY NAME: State BA

WNULSTR: 15-C, 36-17-34

62340

SECTION I:
POOL NO. 1 Vacuum Wolfcamp

ALLOWABLE AMOUNT
355 710 MCF 2000

62320

POOL NO. 2 Vacuum Upper Penn

400 800 MCF 2000

POOL NO. 3 _____

_____ MCF

POOL NO. 4 _____

_____ MCF

POOL TOTALS 755 1510

SECTION II:

AVAC65000

POOL NO. 1 Vacuum Wolfcamp

$80\% \times 755 = 604$

AVAC54000

POOL NO. 2 Vacuum Upper Penn

20%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

$355 \div 80\% = 284$

SECTION IV:

$284 \times 80\% = 227.20$ (227)

$284 \times 20\% = 56.80$ (57)

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-34945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE BA
8. Well No	15
9. Pool Name or Wildcat	VACUUM UPPER PENN/VAC WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well OIL WELL GAS WELL OTHER

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3 Address of Operator PO Box 3109, Midland, TX 79702

4 Well Location
Unit Letter C : 612 Feet From The NORTH Line and 2135 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY
10 Elevation (Show whether DF, RKB, RT,GR, etc) 4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	DNHLE COMMINGLING FOR PRE-APPROVED POOLS <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE PRODUCTION FROM THE FOLLOWING POOLS (PRE-APPROVED AS OF APRIL 26, 2000):

{VACUUM UPPER PENN – 62320
AND
VACUUM WOLFCAMP – 62340}

PERFORATIONS ARE AS FOLLOWS: UPPER PENN: 10,092 – 10,194 AND WOLFCAMP: 9,278 – 10,030

EACH ZONE HAS BEEN TESTED SEPARATELY AND THE COMMINGLING OF THESE ZONES WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION

DIVISION ORDER #R-11363

SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER PENN 20%

WOLFCAMP: OIL – 64, MCF – 111, WATER – 134
UPPER PENN: OIL – 16, MCF – 28, WATER – 33

A COPY OF THE DIVISION FORM C-103 HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO ON 6-26-01.

DI DHC Order No. 0036

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE John Ayers TITLE Admin Supr DATE 6/26/01

TYPE OR PRINT NAME John Ayers Telephone No 915 688-4580

(This space for State Use)

APPROVED [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-34945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: 205 E. Bender, HOBBS, NM 88240

4 Well Location
 Unit Letter C : 612 Feet From The NORTH Line and 2135 Feet From The WEST Line
 Section 36 Township 17S Range 34E NMPM LEA COUNTY

10 Elevation (Show whether DF, RKB, RT,GR, etc.) 4000'

7. Lease Name or Unit Agreement Name
STATE BA

8 Well No. 15

9. Pool Name or Wildcat
VACUUM UPPER PENN/WOLFCAMP

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION REPORT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-24-00/7-17-00: MIRUSU 5-26-00. NUBOP. PU BIT & DC'S. SPOT REV EQPT & HU LINES. TIH W/2 7/8" TBG TAG @ 6870. DRILL FR 6870-6980. DRILL HARD CMT 6980-7028. DV TOOL @ 7036'. DRILL THRU DV TOOL. FELL THRU @ 7041' TAG TBG @ 10227'. RU REV UNIT. DRILL CMT 10352-52'. DISPL WELLBORE W/2% KCL @ 10350. PERF REPORT: UPPER PENN: 10092-10100, 10122-10136, 10144-10194 (6-01-00) TIH W/TBG & PKR. END OF TBG @ 10217. PKR @ 10123. SPOT 500 GALS 15% HCL ACR PERFS 10092-10194. NDBOPS. TBG @ 10061, PKR @ 9967 SN @ 9928'. RU TO SWAB. 5 RUNS. RECVD 38 BBLS FLUID. MADE 30 SWAB RUNS 6-03-00. 32 BBLS RECVD. 22 SWAB RUNS 6-05-00. RECVD 28 BBLS. 16 SWAB RUNS 6-06-00. RECVD 17 BBLS FLUID. NDTREE. NUBOPS. PU 5 1/2" TBG. RBP SET @ 10070, TIH & DUMP 1 SX SAND ON TOP OF PLUG PBD @ 10062. PERF LOWER WOLFCAMP 9910-9968, & 10016-10030. PU TBG, PKR, SN. TIH W/TBG TO 9811. ACIDIZED LOWER WOLFCAMP 9910-10030 W/10,000 GALS 15% HCL ACID. RU SWAB. NDTREE. NUBOP. REL PKR @ 9779. TIH W/2 7/8" TBG. TIH W/RBP & TBG. SET BP @ 9883. REL RUNNING TOOL. PERF UPPER WOLFCAMP 9646-9650, 9660-9664, 9700-9714, 9726-9744, 9790-9800, 9846-9852. RUN #2 GUN. TIH W/TBG. RETR TRT PKR, SN. EOT @ 9624. SPOT 500 GALS 15% HCL ACR UPPER WOLFCAMP 9646-9852. DISPL W/2% KCL. SET PKR @ 9459. ACIDIZE UPPER WOLFCAMP W/9500 GALS 15% HCL. NDTREE. NUBOP. REL PKR. TIH & SET RBP @ 9597.80'. DMP 1 SX SAND ON BP @ 9597.80'. RU WL UNIT. PERF UPPER WOLFCAMP 9278-9532. TIH W/TP, PKR, TBG, SN & REMAINING TBG. EOT @ 9218.75'. SPOT 500 GALS 15% HCL ACR PERFS 9278-9532. SET PKR @ 9125. ACIDIZE UPPER WOLFCAMP SECTION 1 9278-9532 W/9500 GALS 15% HCL. NDTREE. NUBOP. TIH W/2 7/8" TO 9597'. COULD NOT RETR RBP. TIH W/TBG. TIH W/TBG. SET PKR @ 9125. SN @ 9093 TP @ 9218. NDBOP. NUTREE. RU SWAB. 6-27-00. STARTED FLOWING ON 32/64 CHOKE. REL PKR @ 9125. TIH W/TBG TO 9218. PU MA, PERF SUB, SN, & TBG. TIH TO 6552'. PU GAS ANCHOR, PMP & RDS 6-28-00.

ON 24 HR OPT, PUMPED 80 BO, 139 MCF, & 167 BW. 7-16-00
 SPLITS ARE AS FOLLOWS: WOLFCAMP 80%, UPPER PENN 20%

WOLFCAMP	OIL - 64,	MCF - 111	WATER - 134	
UPPER PENN	OIL - 16	MCF - 28	WATER - 33	FINAL REPORT

DI DHC Order No. 0036

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 7/24/00

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED [Signature] TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO 30-025-34945
5 Indicate Type of Lease STATE [checked] FEE []
6 State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1 Type of Well. OIL WELL [checked] GAS WELL [] OTHER HORIZONTAL

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3 Address of Operator PO BOX 3109, MIDLAND, TX 79702

4 Well Location
Unit Letter C : 612 Feet From The NORTH Line and 2135 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

7 Lease Name or Unit Agreement Name STATE BA

8 Well No 15

9 Pool Name or Wildcat NORTH VACUUM ABO

10. Elevation (Show whether DF, RKB, RT,GR, etc) 4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: HORIZONTAL COMPLETION [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-01: MIRUSU. NUBOP. REL TAC. TIH /CSG SCRAPER & BIT TO 9002. 8-25-01: TIH W/CIBP & SET. TOP OF PLUG @ 9098. TIH W/TBG. TEST PLUG TO 1000 PSI. 8-28-01: MIRU KEY #118 RIG. 8-29-01: TIH W/MILLS ON 2 7/8" DP. TAG CIBP. MADE 2.22 CORRECTION. TIH WWWHIPSTOCK. TIH W/GYRO. 8-30-01: MILL 9086-9095,9117,9151,9296,9310,9320,9428,9487,9530,9573,9604,9636,9683,9690,9720,9730,9763,9081,9837,9875,9914,9983,10060,10100,10154,10162,10230,10281,10295,10376,10381,10439,10454,10485,10500,10515,10592. TD @ MIDNIGHT 9-04-01. 9-05-01: TIH W/RBP & SET @ 9000. RIG RELEASED @ 0200 HRS 9-05-01. 9-07-01: MIRU KEY #291. TIH W/3 1/2" FRAC TBG. PU 288 JTS -8911'. 9-08-01: REL RBP. TAG CIBP @ 9098'. SET PKR. NU FRAC TREE. 9-11-01: ACIDIZE FORMATION W/60,000 GALS 20% HCL. REL PKR. 9-13-01: TIH W/MUD JOINT, PERF SUB, SN, 2 7/8" TBG, TA. 9-14-01: PU TBG OFF RACKS. 285 JTS TBG @ 8970, TAC @ 8983. SN @ 9053. PERF SUB @ 4.10'. TIH W/PMP & RDS. 9-18-01: TIE IN & HU ELECTRICAL UNIT TO PUMP UNIT. 9-21-01: NEW OIL TODAY. 87 BO, 134 BW, 104 MCF.

9-25-01: ON 24 HR OPT. PUMPING 87 BO, 86 BLW, & 100 MCF. FLUID LEVEL IS 5972' ABOVE PUMP.
TOP OF WINDOW: 9086 BOTTOM OF WINDOW: 9092'. SN @ 9052. CIBP @ 9098'

FINAL REPORT
WILL DHC ALL 3 ZONES UPON APPROVAL FROM THE OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE [Signature] TITLE Engineering Assistant DATE 10/5/01
Telephone No 915-688-4752

TYPE OR PRINT NAME J. Denise Leake ORIGINAL SIGNED BY PAUL F. KAUTZ
PETROLEUM ENGINEER

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: TITLE DATE JUL 18 2002

Handwritten notes at the bottom of the page.

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

copies
appropriate
Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34945
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE BA
8. Well No	15
9. Pool Name or Wildcat	N VAC ABO/VAC WOLFCAMP/VAC UP PENN
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	4000'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well. OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
PO BOX 3109, MIDLAND, TX 79702

4. Well Location
Unit Letter C : 612 Feet From The NORTH Line and 2135 Feet From The WEST Line
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 4000'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	DHC <input checked="" type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO EXPLORATION & PRODUCTION INC. RESPECTFULLY REQUESTS APPROVAL TO DOWNHOLE COMMINGLE THE NORTH VACUUM ABO, VACUUM WOLFCAMP AND THE VACUUM UPPER PENN WITHIN THE SUBJECT WELLBORE. THE PLUG BETWEEN THE INTERVALS WILL BE CLEANED OUT UPON APPROVAL OF THE DHC.

THE ROYALTY IS COMMON IN ALL ZONES. THE PROPOSED DOWNHOLE COMMINGLING WILL PROVIDE A MORE ECONOMICAL MEANS OF PRODUCTION. THIS WILL EXTEND THE PRODUCTIVE LIFE OF ALL THREE COMPLETIONS THEREBY PREVENTING WASTE.

THE SUBJECT WELL MEETS ALL OF THE REQUIREMENTS AS SET FORTH BY RULE 303 (C). IT SHOULD BE NOTED THAT IT IS COMMON PRACTICE TO COMMINGLE THESE POOLS WITH NO FLUID COMPATIBILITY PROBLEMS. THIS DOWNHOLE COMMINGLING IS PRE-APPROVED BY DIVISION ORDER R-11363.

ALLOCATION OF PRODUCTION FOR EACH ZONE WILL BE BASED ON THE WELL TESTS OBTAINED FROM THE POOLS BEFORE DHC. THE TESTS SHOWED THE FOLLOWING:

NORTH VACUUM ABO - POOL CODE - 61760 87 OIL, 86 BW, & 100 MCF PERFS: 9086-9092 70% OIL, 37% MCF
 VACUUM WOLFCAMP - POOL CODE - 62340 64 OIL, 134 BW, & 111 MCF PERFS: 9278-10,030 23% OIL, 50% MCF
 VACUUM UPPER PENN - POOL CODE - 62320 16 OIL, 33 BW, & 28 MCF PERFS. 10,092-10,194 7% OIL, 13% MCF

A COPY WILL BE SENT TO THE COMMISSIONER OF PUBLIC LANDS OF NEW MEXICO.

(NOTE. COMMINGLING FOR THE WOLFCAMP & UPPER PENN WAS APPROVED PREVIOUSLY BY DHC ORDER # 0036) ADDING THE ABO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 10/3/01
 TYPE OR PRINT NAME J. Denise Leake Telephone No. 915-688-4752

(This space for State Use)

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY _____

HOB-0036

30-025-34945










Basic Application and Log-In Data

Application No	Application Type	Order No	Amd #	R-Order No	County	Lea	Approvals
	Downhole Commingling	36	0	11363			BLM? <input type="checkbox"/>
Applicant	TEXACO EXPLORATION & PRODUCTION INC			06/26/2001	04/26/2000	Reviewer	Kautz
Contact	JOHN AYERS				06/26/2003	District	Hobbs
Notes						IssuingOff	Hobbs
							SLO? <input type="checkbox"/>
			Add CC				

Permit Level Actions and/or Data

PoolNo	GasPrct	OilPrct	Notes	Pool Rules
VACUUM;UPPER PENN	20.00%	20.00%	SINGLE IN VACUUM ABO, NORTH EFF. 09-21-2001	
VACUUM,WOLFCAMP	80.00%	80.00%	THE DHC WAS NEVER SET UP ON THIS WELL	

Well Specific and Technical Data

Empty field for Well Specific and Technical Data.

DISTRICT I

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-34945
5 Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
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1 Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2 Name of Operator	TEXACO EXPLORATION & PRODUCTION INC
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4 Well Location	Unit Letter C 612 Feet From The NORTH Line and 2135 Feet From The WEST Line Section 36 Township 17S Range 34E NMPM LEA COUNTY 10 Elevation (Show whether DF, RKB RT GR, etc) 4000'

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8 Well No	15
9 Pool Name or Wildcat	VACUUM UPPER PENN/VAC WOLFCAMP

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- | | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATION <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <input type="checkbox"/> | DNHLE COMMINGLING FOR PRE-APPROVED POOLS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> | |

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

TEXACO INTENDS TO DOWNHOLE COMMINGLE THE PRODUCTION FROM THE FOLLOWING POOLS (PRE-APPROVED AS OF APRIL 25 2000)

{VACUUM UPPER PENN - 62320 AND VACUUM WOLFCAMP - 62340}

PERFORATIONS ARE AS FOLLOWS. UPPER PENN: 10,092 - 10,194 AND WOLFCAMP: 9,278 - 10,030

EACH ZONE HAS BEEN TESTED SEPARATELY AND THE COMMINGLING OF THESE ZONES WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION

DIVISION ORDER #R-11363

SPLITS ARE AS FOLLOWS WOLFCAMP 80%, UPPER PENN 20%

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UPPER PENN OIL - 16, MCF - 28, WATER - 33

DI DHC Order No. HOB-0036

A COPY OF THE DIVISION FORM C-103 HAS BEEN SENT TO THE COMMISSIONER OF PUBLIC LANDS FOR THE STATE OF NEW MEXICO ON 5-25-01

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE John Ayers TITLE Admin Supr

DATE 6/26/01

TYPE OR PRINT NAME John Ayers

Telephone No 915 688 45

This space for State Use

APPROVED

Original Part

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

Submit 3 copies to Appropriate District Office

DISTRICT I

P O Box 1980, Hobbs, NM 88240

DISTRICT II

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-34945
5 Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
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7 Lease Name or Unit Agreement Name	STATE BA
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1 Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
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11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPERATION	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER		OTHER	COMPLETION REPORT <input checked="" type="checkbox"/>

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

5-24-00/7-17-00 MIRUSU 5-26-00 NUBOP. PU BIT & DC'S. SPOT REV EQPT & HU LINES. TIH W/2 7/8" TBG TAG @ 6870 DRILL FR 6870-6980 DRILL HARD CMT 6980-7028. DV TOOL @ 7036'. DRILL THRU DV TOOL FELL THRU @ 7041'. TAG TBG @ 10227'. RU REV UNIT DRILL CMT 10352-52' DISPL WELLBORE W/2% KCL @ 10350. PERF REPORT. UPPER PENN: 10092-10100, 10122-10136, 10144-10194 (6-01-00) TIH W/TBG & PKR END OF TBG @ 10217. PKR @ 10123. SPOT 500 GALS 15% HCL ACR PERFS 10092-10194 NDBOPS TBG @ 10061, PKR @ 9967 SN @ 9928' RU TO SWAB 5 RUNS. RECVD 38 BBLs FLUID. MADE 30 SWAB RUNS 6-03-00 32 BBLs RECVD. 22 SWAB RUNS 6-05-00. RECVD 28 BBLs 16 SWAB RUNS 6-06-00 RECVD 17 BBLs FLUID. NDTREE NUBOPS. PU 5 1/2" TBG RBP SET @ 10070, TIH & DUMP 1 SX SAND ON TOP OF PLUG. PBD @ 10062. PERF LOWER WOLFCAMP 9910-9968, & 10016-10030. PU TBG, PKR, SN. TIH W/TBG TO 9811. ACIDIZED LOWER WOLFCAMP 9910-10030 W/10,000 GALS 15% HCL ACID RU SWAB NDTREE. NUBOP. REL PKR @ 9779 TIH W/2 7/8" TBG. TIH W/RBP & TBG SET BP @ 9883. REL RUNNING TOOL. PERF UPPER WOLFCAMP 9646-9650, 9660-9664, 9700-9714, 9726-9744, 9790-9800, 9846-9852. RUN #2 GUN TIH W/TBG. RETR TRT PKR, SN EOT @ 9524. SPOT 500 GALS 15% HCL ACR UPPER WOLFCAMP 9646-9852. DISPL W/2% KCL SET PKR @ 9459. ACIDIZE UPPER WOLFCAMP W/9500 GALS 15% HCL NDTREE NUBOP REL PKR. TIH & SET RBP @ 9597 80' DMP 1 SX SAND ON BP @ 9597. 80'. RU WL UNIT PERF UPPER WOLFCAMP 9278-9532 TIH W/TB, PKR, TBG, SN & REMAINING TBG EOT @ 9218 75'. SPOT 500 GALS 15% HCL ACR PERFS 9278-9532 SET PKR @ 9125. ACIDIZE UPPER WOLFCAMP SECTION 1 9278-9532 W/9500 GALS 15% HCL. NDTREE. NUBOP TIH W/2 7/8" TO 9597' COULD NOT RETR RBP TIH W/TBG TIH W/TBG SET PKR @ 9125 SN @ 9093 TP @ 9218 NDBOP NUTREE. RU SWAB. 6-27-00 STARTED FLOWING ON 32/64 CHOKE. REL PKR @ 9125 TIH W/TBG TO 9218 PU MA, PERF SUB, SN, & TBG TIH TO 6552' PU GAS ANCHOR, PMP & RDS 6-28-00

ON 24 HR OPT, PUMPED 80 BO, 139 MCF, & 167 BW 7-16-00
SPLITS ARE AS FOLLOWS WOLFCAMP 80%, UPPER PENN 20%

WOLFCAMP	OIL - 64,	MCF - 111	WATER - 134
UPPER PENN	OIL - 16	MCF - 28	WATER - 33

DI DAC Order No. HOB-0036
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE *J Denise Leake* TITLE Engineering Assistant DATE 7/24/00

TYPE OR PRINT NAME J Denise Leake Telephone No 397-0405

APPROVED _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

DISTRICT I
 P O Box 1980, Hobbs, NM 88241-1980
 DISTRICT II
 P O Box Drawer DD, Artesia, NM 88211-0719
 DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
 DISTRICT IV
 P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals and Natural Resources Department

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 AMENDED REPORT

OIL CONSERVATION DIVISION

P O Box 2088
 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-34945	2 Pool Code 62340	3 Pool Name VACUUM WOLFCAMP
4 Property Code 11096	5 Property Name STATE BA	6 Well No 15
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC	9 Elevation 4000'

10 Surface Location

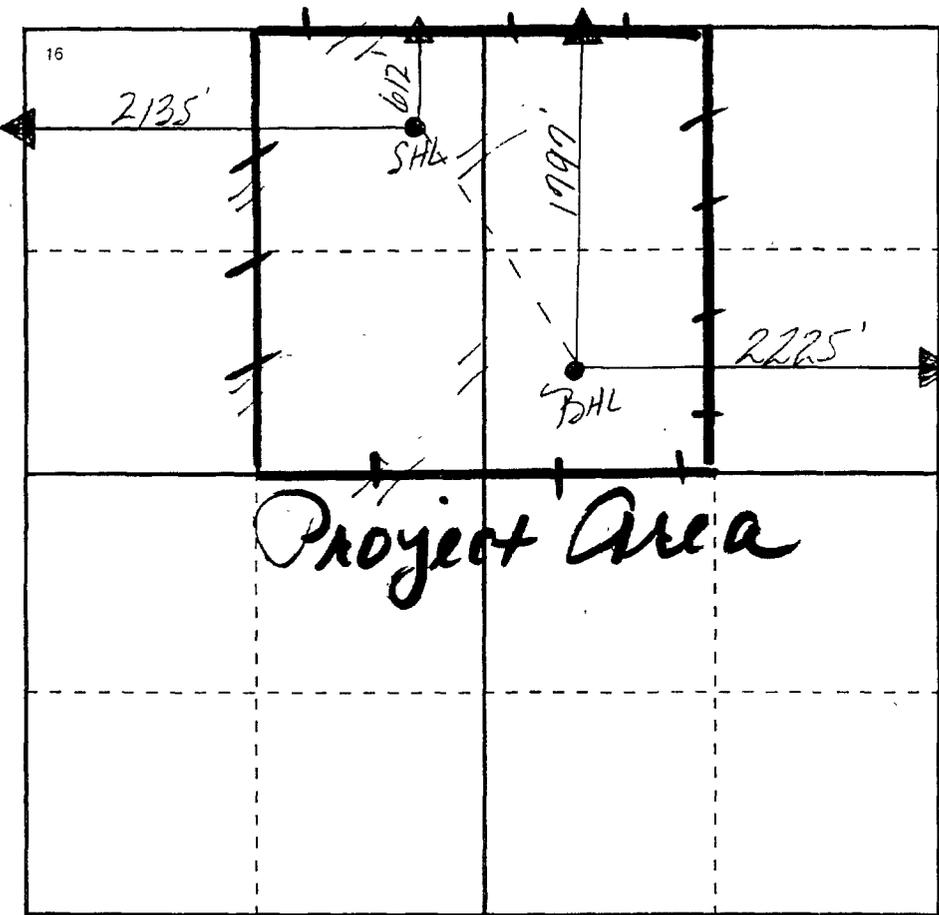
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	36	17S	34E		612	NORTH	2135	WEST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	36	17S	34E		1799'	NORTH	2225	EAST	LEA

12 Dedicated Acre 180' 80'	13 Joint or Infill No	14 Consolidation Code	15 Order No
-------------------------------	--------------------------	-----------------------	-------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

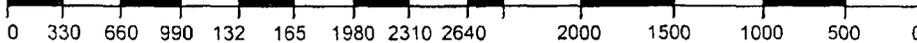
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature *J. Denise Leake*
 Printed Name J. Denise Leake
 Position Engineering Assistant
 Date 10/30/01

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

Date Surveyed _____
 Signature & Seal of Professional Surveyor _____
 Certificate No _____



DISTRICT I
 P O Box 1980, Hobbs, NM 88241-1980
 DISTRICT II
 P O Box Drawer DD, Artesia, NM 88211-0719
 DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410
 DISTRICT IV
 P O Box 2088, Santa Fe, NM 87504-2088

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OIL CONSERVATION DIVISION

P O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-34945	2 Pool Code 62320	3 Pool Name VACUUM UPPER PENN
4 Property Code 11096	5 Property Name STATE BA	6 Well No 15
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC	9 Elevation 4000'

10 Surface Location

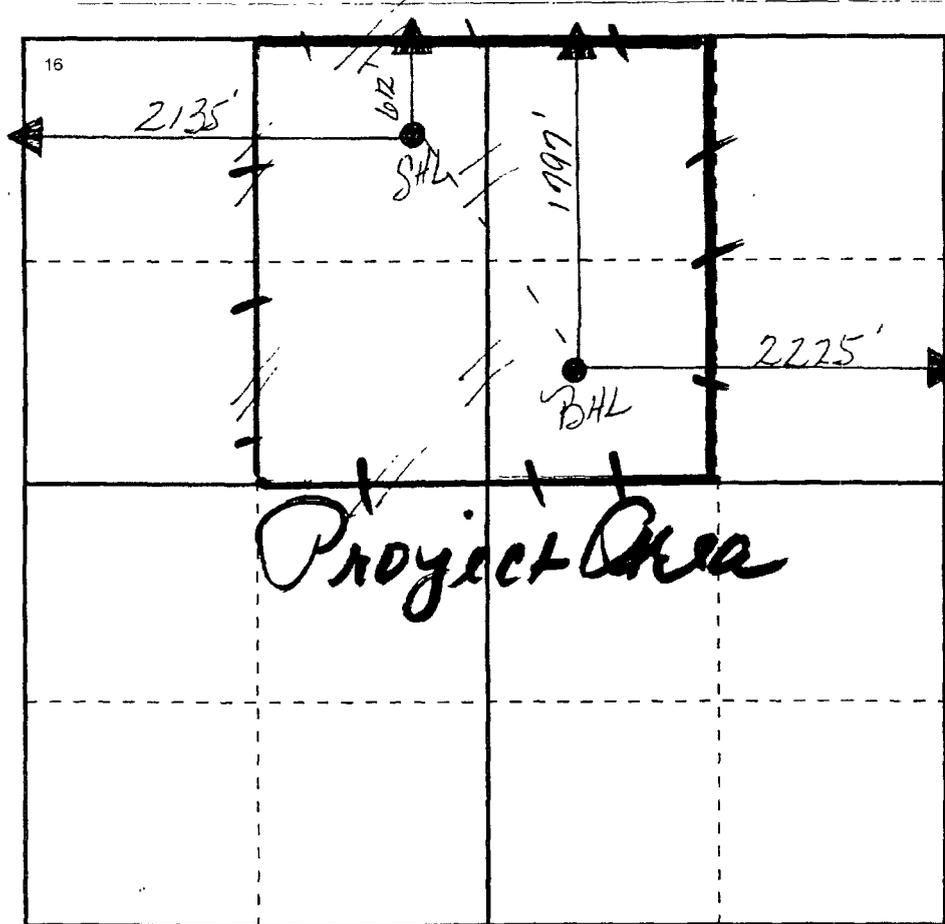
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	36	17S	34E		612	NORTH	2135	WEST	LEA

11 Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	36	17S	34E		1799'	NORTH	2225	EAST	LEA

12 Dedicated Acre 80	13 Joint or Infill No	14 Consolidation Code	15 Order No.
-------------------------	--------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: *J. Denise Leake*
 Printed Name: J. Denise Leake
 Position: Engineering Assistant
 Date: 10/30/01

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Signature & Seal of Professional Surveyor: _____
 Certificate No: _____

DISTRICT I
P O Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P O Box Drawer DD Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
P O Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P O Box 2088
Santa Fe, New Mexico 87504-2088

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AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC PO BOX 3109, MIDLAND, TX 79702		2 OGRID Number 022351
4 API Number 30-025-34945		3 Reason for Filing Code Rc <i>Normal</i>
7 Property Code 11096	5 Pool Name NORTH VACUUM ABO	8 Pool Code 61760
	9 Well No 15	

10 Surface Location									
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	36	17S	34E		612	NORTH	2135	WEST	LEA

11 Bottom Hole Location <i>EXACT</i>									
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	36	17S	34E		1997	NORTH	2225-3055	EAST W	LEA
12 Lse Code S	13 Producing Method Code P	14 Gas Connection Date 7/10/00	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III Oil and Gas Transporters				
18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	EOTT	2828963	O	C-36-17S-34E LEA COUNTY, NM
024650	DYNEGY	2828964	G	C-36-17S-34E LEA COUNTY, NM METER #83-830050

IV Produced Water	
23 POD 2828965	24 POD ULSTR Location and Description C-36-17S-34E, LEA COUNTY, NM

V Well Completion Data				
25 Spud Date	26 Ready Date	27 Total Depth	28 PBDT	29 Perforations
8/23/01	9/11/01	10592'		9086-9092' ABO
30 HOLE SIZE	31 CASING & TUBING SIZE	32 DEPTH SET	33 SACKS CEMENT	
14 3/4"	11 3/4'	1514'	830 SX	
11"	8 5/8"	3725'	1330 SX	
7 7/8"	5 1/2"	10500	1315 SX	

VI Well Test Data					
34 Date New Oil	35 Gas Delivery Date	36 Date of Test	37 Length of Test	38 Tubing Pressure	39 Casing Pressure
9/21/01	9-21-01	9-25-01	24 HRS		
40 Choke Size	41 Oil - Bbls	42 Water - Bbls	43 Gas - MCF	44 AOF	45 Test Method
	87	86	100		P

46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief		OIL CONSERVATION DIVISION	
Signature <i>J. Denise Leake</i>	Printed Name J Denise Leake	Approved By ORIGINAL SIGNED BY PAUL F KAUTZ	Title PETROLEUM ENGINEER
Title Engineering Assistant	Date 10/5/01	Approval Date JUL 13 2002	
Telephone 915-688-4752			

47 If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

DISTRICT I
P O Box 1980, Hobbs NM 88241-1980
DISTRICT II
P O Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
P O Box Rio Brazos Rd Aztec, NM 87410
DISTRICT IV
P O Box 2088, Santa Fe, NM 87504 2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P O Box 2088
Santa Fe, New Mexico 87504 2088

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Revised February 10, 1994
Instructions on back
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AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC 205 E Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ API Number 30-025-34945	⁵ Pool Name VACUUM WOLFCAMP	⁶ Pool Code 62340
⁷ Property Code 11096	⁸ Property Name STATE BA	⁹ Well No 15
		³ Reason for Filing Code NW

¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	36	17S	34E		612	NORTH	2135	WEST	LEA

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/10/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

¹⁸ Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EOTT	2828963	O	C-36-17S-34E LEA COUNTY, NM
024650	DYNEGY	2828964	G	C-36-17S-34E LEA COUNTY, NM METER #83-830050

²³ Produced Water

²³ POD 2828965	²⁴ POD ULSTR Location and Description C-36-17S-34E, LEA COUNTY, NM
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²⁵ Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PBD	²⁹ Perforations
4/21/00	6/20/00	10,500	10 070	9278-10030 WOLFCAMP
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SFT	³³ SACKS CEMENT	
14 3/4"	11 3/4"	1509'	830 SX	
11"	8 5/8"	3725'	1930 SX	
7 7/8"	5 1/2"	10498'	1315 SX	

³⁴ Well Test Data

³⁴ Date New Oil 7/7/00	³⁵ Gas Delivery Date 7-10-00	³⁶ Date of Test 7-16-00	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls 80/64	⁴² Water - Bbls 167/134	⁴³ Gas - MCF 139/111	⁴⁴ AOF	⁴⁵ Test Method P

<p>⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief</p> <p>Signature <i>J Denise Leake</i></p> <p>Printed Name J Denise Leake</p> <p>Title Engineering Assistant</p> <p>Date 7/24/00 Telephone 397-0405</p>	<p>OIL CONSERVATION DIVISION</p> <p>Approved By</p> <p>Title</p> <p>Approval Date</p>
--	--

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

DISTRICT I
 P O Box 1980, Hobbs NM 88241-1980
 DISTRICT II
 P O Box Drawer DD, Artesia, NM 88211-0719
 DISTRICT III
 1000 Rio Brazos Rd Aztec, NM 87410
 DISTRICT IV
 P O Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P O Box 2088
 Santa Fe, New Mexico 87504-2088

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AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC 205 E Bender, HOBBS, NM 88240		² OGRID Number 022351
⁴ API Number 30-025-34945	⁵ Pool Name VACUUM UPPER PENN	⁶ Pool Code 62320
⁷ Property Code 11096	⁸ Property Name STATE BA	⁹ Well No 15
³ Reason for Filing Code NW		

¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	36	17S	34E		612	NORTH	2135	WEST	LEA

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 7/10/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

¹¹ Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
037480	EDTT	2828963	O	C-36-17S-34E LEA COUNTY, NM
024650	DYNEGY	2828964	G	C-36-17S-34E LEA COUNTY, NM METER #83-830050

¹³ Produced Water

²³ POD 2828965	²⁴ POD ULSTR Location and Description C-36-17S-34E, LEA COUNTY, NM
------------------------------	--

¹⁴ Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ Total Depth	²⁸ PH1D	²⁹ Perforations
4/21/00	6/20/00	10,500	10 070	10092-10194 PENN
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	11 3/4"	1509'	630 SX	
11"	8 5/8"	3725	1930 SX	
7 7/8	5 1/2"	10495	13 1/2 SX	

¹⁵ Well Test Data

³⁴ Date New Oil 1/7/00	³⁵ Gas Delivery Date 7-10-00	³⁶ Date of Test 7-16-00	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls 80/16	⁴² Water - Bbls 167/33	⁴³ Gas - MCF 139/28	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief	OIL CONSERVATION DIVISION
Signature <i>J Denise Leake</i>	Approved By
Printed Name J Denise Leake	Title
Title Engineering Assistant	Approval Date JUL 2000
Date 7/24/00 Telephone 397-0405	

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date