

PNRMO224735655

C-103 Received 7-30-2002
DHC No. Assigned 9-4-2002

Order Number

HOB-0047

API Number

30-025-23711

Operator

Chevron USA Inc.

County

Lea

Order Date

5-22-02

Well Name

Kingwood

Number

001

Location

J

25

21S

36E

UL

Sec

T (+Dir)

R (+Dir)

Oil %

13%

Gas %

0%

Pool 1

49210

Paddock

Pool 2

06660

Blinebry Oil + Gas (Oil)

56%

64%

Pool 3

19190

Drinkard

31%

36%

Pool 4

Comments:

Work completed effective
Work cancelled effective
Supplement

1575N
1576N

5-22-02

3-7-03

9-4-02
Posted to
RBD ML

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-23711
HOB-0047

OPERATOR: Chevron USA Inc.

PROPERTY NAME: Kingwood

WNULSTR: 1-J, 25-21-36

	SECTION I:	ALLOWABLE AMOUNT	
49210	POOL NO. 1 <u>Paddock</u>	<u>107</u>	<u>642</u> MCF 6000
06660	POOL NO. 2 <u>BLinebry Oil & Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
19190	POOL NO. 3 <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 4 _____		MCF
		<u>POOL TOTALS</u> <u>356</u>	<u>1922</u>

SECTION II:

	POOL NO. 1	Oil	Gas
APAD20000	<u>Paddock</u>	13%	0%
ABLI40000	<u>BLinebry Oil & Gas (Oil)</u>	56% X 356 = 199.36	64%
RI30000	<u>Drinkard</u>	31%	36%
	POOL NO. 4 _____		

OIL

GAS

SECTION III:

107 ÷ 56% = 191.08 (192) _____

SECTION IV:

192 X 13% = 24.96 (25) _____

192 X 56% = 107.52 (108) _____

192 X 31% = 59.52 (59) _____

Submit 3 copies to District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23711
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil / Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(CHEVRON USA INC, 15 SMITH ROAD, MIDLAND, TX 79705)
1. Type of Well: OIL WELL [x] GAS WELL [] OTHER DHC
2. Name of Operator: CHEVRON USA INC
3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location: Unit Letter J, 1780' Feet From The SOUTH Line and 1650' Feet From The EAST Line
Section 25 Township 21-S Range 36-E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc) 3546' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: PULL RBP & DHC [x]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
5-21-02: MIRU KEY UNIT #320. UNSEAT PUMP. LD RDS. NDWH. NUBOP. REL TAC.
5-22-02: TIH W/RBP RETRIEVING HEAD ON 2 7/8" PROD TBG. REL RBP @ 5481. TIH W/BIT ON PROD TBG TO TOL @ 5959'. ATTEMPT TO CIRC W/100 BBL'S 2% KCL FW. NO SUCCESS. LD TBG & BIT.
5-23-02: PU SUB PUMP & TBG. NDBOP. NUWH. PUMP WELL UP. RIG DOWN.
5-24-02: ON 24 HR OPT. PUMPING 0 BO, 2 MCF, & 555 BW
PADDOCK: 13% OIL, 0% MCF, 1% WATER TEST: 0 BO, 0 MCF, 5 BW PERFS: 5160-5318
BLINEBRY: 56% OIL, 64% MCF, 16% WATER TEST: 0 BO, 1 MCF, 89 BW PERFS: 5534-5943
DRINKARD: 31% OIL, 36% MCF, 83% WATER TEST: 0 BO, 1 MCF, 461BW PERFS: 6636-6784



DHC Order No. HOB-0047

I hereby certify that the information above is true and complete to the best of my knowledge and belief
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/23/2002
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)
APPROVED [Signature] TITLE DATE

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23711
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 2652
7. Lease Name or Unit Agreement Name: Kingwood
8. Well No. 1
9. Pool name or Wildcat Paddock/ Blinebry Oil & Gas (Oil)/ Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other (DHC Paddock, Blinebry & Drinkard)

2. Name of Operator
Chevron U.S.A., Inc.

3. Address of Operator
P. O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter J 1780 feet from the South line and 1650 feet from the East line
Section 25 Township 21S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3546' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: DHC Paddock/ Blinebry Oil & Gas (Oil)/ Drinkard <input checked="" type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

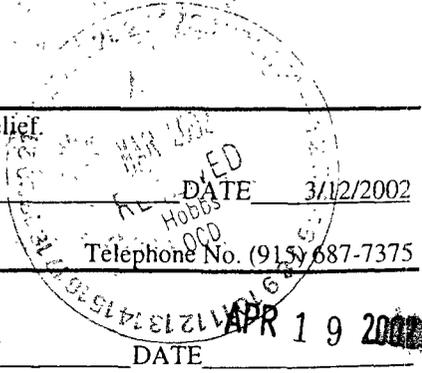
UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS PADDOCK (PERFS 5160-5318'), BLINEBRY OIL & GAS (PERFS 5534-5943'), AND DRINKARD (PERFS 6636-6784') IN THE CAPTIONED WELL. CURRENTLY THE WELL IS PRODUCING AT MARGINAL RATES FROM THE PADDOCK. IT IS PROPOSED TO RETURN THE PREVIOUSLY PRODUCED DRINKARD INTERVAL (PERFS 6636-6784'), AND BLINEBRY INTERVAL (PERFS 5534-5943') TO PRODUCING STATUS TO RECOVER REMAINING RESERVES FROM THOSE POOLS. WORK WILL INVOLVE REMOVING A PLUG CURRENTLY COVERING THOSE INTERVALS. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/12/2002
Type or print name Denise Leake Telephone No. (915) 687-7375
(This space for State use)

APPROVED BY _____ TITLE _____ DATE APR 19 2002
Conditions of approval, if any: _____

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER



125

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Geology, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23711
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 2652
7. Lease Name or Unit Agreement Name: Kingwood
8. Well No. 1
9. Pool name or Wildcat Paddock/ Blinebry Oil & Gas (Oil)/ Drinkard
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3546' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well Other (DHC Paddock, Blinebry & Drinkard)

2. Name of Operator
Chevron U.S.A., Inc.

3. Address of Operator
P. O. Box 1150 Midland, TX 79702

4. Well Location
Unit Letter J : 1780 feet from the South line and 1650 feet from the East line
Section 25 Township 21S Range 36E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: DHC Paddock/ Blinebry Oil & Gas (Oil)/ Drinkard <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

UNDER THE PROVISIONS OF RULE 303 C(5), IT IS PROPOSED TO DOWNHOLE COMMINGLE PRE-APPROVED POOLS PADDOCK (PERFS 5160-5318'), BLINEBRY OIL & GAS (PERFS 5534-5943'), AND DRINKARD (PERFS 6636-6784') IN THE CAPTIONED WELL CURRENTLY THE WELL IS PRODUCING AT MARGINAL RATES FROM THE PADDOCK. IT IS PROPOSED TO RETURN THE PREVIOUSLY PRODUCED DRINKARD INTERVAL (PERFS 6636-6784'), AND BLINEBRY INTERVAL (PERFS 5534-5943') TO PRODUCING STATUS TO RECOVER REMAINING RESERVES FROM THOSE POOLS WORK WILL INVOLVE REMOVING A PLUG CURRENTLY COVERING THOSE INTERVALS. PRODUCTION WILL BE ALLOCATED BACK TO THE THREE POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

8-8-02
This was not given to Nelda to assign in district DHC number. Nelda

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 3/12/2002

Type or print name Denise Leake Telephone No. (915) 687-7375
(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER DATE APR 19 2002

Conditions of approval, if any:

123

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO	30-025-23711
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	KINGWOOD
8. Well No.	1
9. Pool Name or Wildcat	PADDOCK, BLINEBRY OIL & GAS, DRINKARD
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3546' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL GAS WELL OTHER DHC

2. Name of Operator: CHEVRON USA INC

3. Address of Operator: 15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location
Unit Letter J : 1780' Feet From The SOUTH Line and 1650' Feet From The EAST Line
Section 25 Township 21-S Range 36-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- OTHER:

SUBSEQUENT REPORT OF:

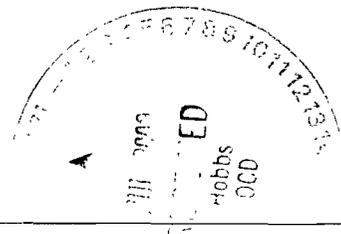
- REMEDIAL WORK
- COMMENCE DRILLING OPERATION
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PULL AND ABANDONMENT
- PULL RBP & DHC

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-21-02: MIRU KEY UNIT #320. UNSEAT PUMP. LD RDS. NDWH. NUBOP. REL TAC.
 5-22-02: TIH W/RBP RETRIEVING HEAD ON 2 7/8" PROD TBG. REL RBP @ 5481. TIH W/BIT ON PROD TBG TO TOL @ 5959'. ATTEMPT TO CIRC W/100 BBLS 2% KCL FW. NO SUCCESS. LD TBG & BIT.
 5-23-02: PU SUB PUMP & TBG. NDBOP. NUWH. PUMP WELL UP. RIG DOWN.

5-24-02: ON 24 HR OPT. PUMPING 0 BO, 2 MCF, & 555 BW

PADDOCK	13% OIL,	0% MCF,	1% WATER	TEST: 0 BO,	0 MCF,	5 BW	PERFS: 5160-5318
BLINEBRY	56% OIL,	64% MCF,	16% WATER	TEST: 0 BO,	1 MCF,	89 BW	PERFS: 5534-5943
DRINKARD	31% OIL,	36% MCF,	83% WATER	TEST: 0 BO,	1 MCF,	461 BW	PERFS: 6636-6784



DHC Order No. HOB-0047

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 7/23/2002
 TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
 PAUL F. KAUTZ
 PETROLEUM ENGINEER

DATE

AUG 12 2002

DesoriaNichols 12-03 ver 1.0

DISTRICT I
P O Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P O Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323
⁴ API Number 30-025-23711	⁵ Pool Name PADDOCK	³ Reason for Filing Code RC <i>AAC</i> HDB-0047
⁷ Property Code	⁶ Pool Code 49210	⁹ Well No. 1

II ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	25	21-S	36-E		1780'	SOUTH	1650'	EAST	LEA

III ¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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IV Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	DYNEGY		G	8-21S-37E LEA COUNTY, NM

V Produced Water

²³ POD	²⁴ POD ULSTR Location and Description 8-21S-37E, LEA COUNTY, NM
-------------------	---

VI Well Completion Data

²⁵ Spud Date 5/21/2002	²⁶ Ready Date 5/22/2002	²⁷ Total Depth 6890'	²⁸ PBSD	²⁹ Perforations 5160-5318
³⁰ HOLE SIZE NO CHANGE	³¹ CASING & TUBING SIZE DEPTH SET	³²	³³ SACKS CEMENT	

VII Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date 5-24-02	³⁶ Date of Test 5-24-02	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls 0/0	⁴² Water - Bbls 555/5	⁴³ Gas - MCF 2/0	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature <i>Denise Leake</i> Printed Name Denise Leake Title Regulatory Specialist Date 7/23/2002 Telephone 915-687-7375	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY Approved By: PAUL F. KAUTZ PETROLEUM ENGINEER Title: Approval Date: AUG 12 2002
---	---

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323	
⁴ API Number 30-025-23711		³ Reason for Filing Code RC <i>DAC</i> HOB-0047	
⁷ Property Code		⁵ Pool Name BLINEBRY OIL AND GAS (OIL)	
		⁶ Pool Code 6660	
		⁸ Property Name KINGWOOD	
		⁹ Well No. 1	

¹⁰ Surface Location

UI or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	25	21-S	36-E		1780'	SOUTH	1650'	EAST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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¹¹ Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	DYNEGY		G	8-21S-37E LEA COUNTY, NM

^{IV} Produced Water

²³ POD	²⁴ POD ULSTR Location and Description 8-21S-37E, LEA COUNTY, NM
-------------------	---

^V Well Completion Data

²⁵ Spud Date 5/21/2002	²⁶ Ready Date 5/22/2002	²⁷ Total Depth 6890'	²⁸ PBDT	²⁹ Perforations 5534-5943
³⁰ HOLE SIZE NO CHANGE	³¹ CASING & TUBING SIZE/DEPTH SET	³²	³³ SACKS CEMENT	

^{VI} Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date 5-24-02	³⁶ Date of Test 5-24-02	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 0/0	⁴² Water - Bbls 555/89	⁴³ Gas - MCF 2/1	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief		OIL CONSERVATION DIVISION	
Signature <i>Denise Leake</i>		Approved By: _____	
Printed Name Denise Leake		Title: ORIGINAL SIGNED BY: PAUL F. KAUTZ	
Title Regulatory Specialist		Approval Date: PETROLEUM ENGINEER AUG 12 2002	
Date 7/23/2002	Telephone 915-687-7375		

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised February 10, 1999
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		² OGRID Number 4323	³ Reason for Filing Code RC <i>408-0047</i> <i>DFC</i>
⁴ API Number 30-025-23711	⁵ Pool Name DRINKARD	⁶ Pool Code 19190	
⁷ Property Code	⁸ Property Name KINGWOOD	⁹ Well No. 1	

II ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot. ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
J	25	21-S	36-E		1780'	SOUTH	1650'	EAST	LEA

III ¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot. ldn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
024650	DYNEGY		G	8-21S-37E LEA COUNTY, NM

IV Produced Water

²³ POD	²⁴ POD ULSTR Location and Description 8-21S-37E, LEA COUNTY, NM
-------------------	---

V Well Completion Data

²⁵ Spud Date 5/21/2002	²⁶ Ready Date 5/22/2002	²⁷ Total Depth 6890'	²⁸ PBDT	²⁹ Perforations 6636-6784
³⁰ HOLE SIZE NO CHANGE	³¹ CASING & TUBING SIZED DEPTH SET	³²	³³ SACKS CEMENT	

VI Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date 5-24-02	³⁶ Date of Test 5-24-02	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls 0/0	⁴² Water - Bbls. 555/461	⁴³ Gas - MCF 2/1	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <i>Denise Leake</i> Printed Name Denise Leake Title Regulatory Specialist Date 7/23/2002 Telephone 915-687-7375	OIL CONSERVATION DIVISION Approved By: _____ ORIGINAL SIGNED BY PAUL F. KAUTZ Title: _____ PETROLEUM ENGINEER Approval Date: _____ AUG 12 2002
--	---

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------

Mull, Donna

From: Mull, Donna
Sent: Friday, August 30, 2002 8:36 AM
To: J Denise Leake (E-mail)
Cc: J D Wann (Denise) (E-mail)
Subject: need info

Hi: I will be out of the office Sept 2-6, but need some paperwork or info on the two wells listed.

Kingwood #1-J, 25-21s-36e

This well is DHC in the Paddock, Blinebry Oil, & Drinkard,

The test sent in on the C-104 shows only gas for the Blinebry, according to the order it is in the Blinebry Oil Pool (06660) which requires it to have oil. I need a new test to put it in the right pool or you need to send to Santa Fe a revised application for the

DHC to put it in the Blinebry Gas pool (79240). Please let me or Karen know which way you are going.

C C Fristoe B NCT-2 #24-H, 35-24s-37e

You did a horizontal completion on this well to the Justis Blinebry. Your BHL is 1038/N & 2556/E. This puts you only 84' from the 4/4 line. For this pool you need to be 330' from the 4/4 line. Please send application to Mike Stogner in Santa Fe.

Have a nice week. Thanks dm