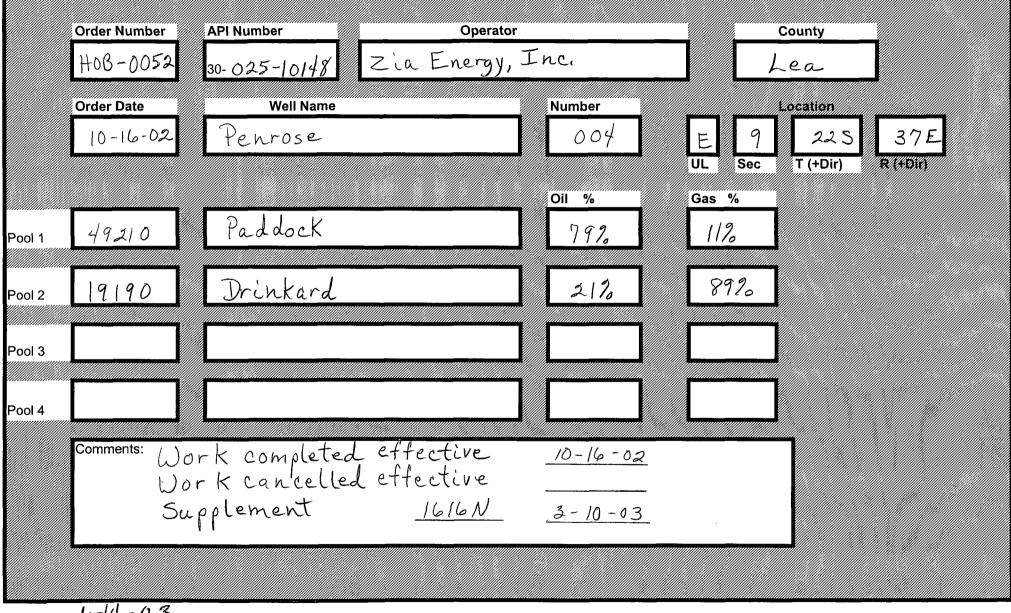


C-103 Received 11-15-02 DHC No. Assigned 12-10-02



1-14-03 Postel To RBDML

|          | OPERATOR: Zia Energy, Inc.  | - HOB-0052                     | 48               |
|----------|---|--------------------------------|------------------|
|          | OPERATOR: Zia Energy, Inc<br>PROPERTY NAME: Penrose               | ·                              |                  |
|          | WNULSTR: <u>4-E</u> , <u>9-22-37</u>                              |                                |                  |
| 49210    | section I:<br>pool NO. 1Paddock                                   | ALLOWABLE AMO<br><u>107642</u> | DUNT<br>MCF 6000 |
| 19190    | POOL NO. 2 Drinkard   | 142 852                        | мсғ <i>(6000</i> |
|          | POOL NO. 3  |                                | MCF              |
|          | POOL NO. 4 POOL   | TOTALS <u>249</u> <u>1494</u>  | MCF              |
| APAD2000 | section II:<br>Opool NO. 1_Paddock                                | Oil<br>_ 79% X 249=196,1       | Gas<br>71 1190   |
| ADRI3000 | POOL NO. 2 Drinkard   | _2170                          | 89%              |
|          | POOL NO. 3  | _                              |                  |
|          | POOL NO. 4  | _                              |                  |
|          |   | GAS                            |                  |
|          | SECTION IV:<br>136 × 79% = 107,44 (107)<br>136 × 21% = 28,56 (29) |                                |                  |
|          |   |                                |                  |

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| Submit 3 Copies<br>Desired Office State of New Mexico<br>Energy, Minerals and Natural Resources Department Perm C.1<br>Provide 19   District CTI<br>For Dame DD, Artesia, NM 88240 OIL CONSERVATION DIVISION<br>Santa Fe, NM 87505 WELL API NO.<br>30-025-10145   District CTI<br>For Dame DD, Artesia, NM 88210 2040 South Pacheco<br>Santa Fe, NM 87505 Sinte For Dame DD, Artesia, NM 88210 30-025-10145   District CTI<br>FOR Dame DD, Artesia, NM 88210 2040 South Pacheco<br>Santa Fe, NM 87505 Sinte For Dame DD, Artesia, NM 87410 Sinte For Dame DD, Artesia, NM 87410   COD NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DEFENS OR PLUG BACK TOA<br>WILL G GAS The Section Profos South PROFOSALS TO DRILL OR TO DEFENS OR PLUG BACK TOA<br>WILL G GAS Permose   1. Type of Welt<br>Orit. G GAS<br>WILL G GAS OTHER Development Profosals To DRILL OR TO DEFENS OR PLUG BACK TOA<br>WILL G GAS Permose   2. Name of Operator Zia Energy, Inc. 8. Weil No. 4   3. Address of Operator Zia Energy, Inc. 8. Weil No. 4   4. Well Location<br>Unit Lear G 2310 Feet From The North Line and 330 Feet From The West Line   10. Check Appropriate Dax bindicate Nature of Notice, Report, or Other Data<br>NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Emerona Remeanal Work C as ING<br>Commission Contents establishing pre-appoved pool or area R-11363 Dintexion or dom AdaAndona MADA  |                |  |
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| 20.025-10145 30-025-10145   20.025-0145 30-025-10145   20.025-0145 5. Indicate Type of Lease   21. Constant Pressor 21. Ensety Pressor   22. Name of Operator 2   |                |  |
| District III 2040 South Pacheco 5. Indicate Type of Lease   District III SUNDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No.   (DO NOT USE THIS FORM FOR PROPOSALS TO DIALL OR TO DEPEND ON PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT (FORM C'10)) FOR DUCH PROPOSALS 7. Lease Name or Unit Agreemen (FORM C'10)) FOR DUCH PROPOSALS   1. Type of Well: Gas Penrose   2. Name of Operator 8. Well No. 4   3. Address of Operator 9. Pool name or Wildcat Dinkard/Paddock   4. Well Location Unit Letter 210 Feet From The North Line and 330   4. Well Location PO Box 2510, Hobbs, NM 88241 9. Pool name or Wildcat Dinkard/Paddock   4. Well Location 10. Elevation (Show whether Dr, RKB, RT, GR, etc.) 13411 'Gr Line and 330   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING <td></td>   |                |  |
| P.O. Drawer DD, Artesia, NM 8810 Santa Fe, NM 87505 STATE F   DSTRCT_III SUNDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No.   COD NOT USE THIS FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT<br>(FORM C-10) FOR SUCH PROPOSALS) 7. Lease Name or Unit Agreemen<br>(FORM C-10) FOR SUCH PROPOSALS)   1. Type of Well: OTHER Penrose   2. Name of Operator 8. Well No.   2. Name of Operator 8. Well No.   3. Address of Operator 9. Pool name or Wildcat<br>Dirikard/Paddock   4. Well Location PO Box 2510, Hobbs, NM 88241 9. Pool name or Wildcat<br>Dirikard/Paddock   4. Well Location 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 11.   Section 9 Township 22.   10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data<br>NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data<br>NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   12. Describe Proposed or Completed Operations (Clearly state all pertin  |                |  |
| DSTRUTIII 6. State Oil & Gas Lease No.   OOD RID Bracks Rd , Artec, NM 87410 6. State Oil & Gas Lease No.   SURDERY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreemen (FORM C-101) FOR SUCH PROPOSALS)   Type of Well: 0.   OLL GAS 9. Pool name or Wildcat   OP Box 2510, Hobbs, NM 88241 9. Pool name or Wildcat   Dirkard/Paddock 0.   Mill Lease 10.   Well Location 10.   Init Letter E 2310   Feet From The North Line and 330   Feet From The West: Line   County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)   Mill Letter E 2310   Feet From The North Line and 330   Feet From The Mest Line   County 3411 Gr   I. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   FERPORM REMEDIAL WORK PLUG AND ABANDON   REMEDIAL WORK ALTERING CASING   Casing Test And Cement JOB County state all pertinent details, and give pertinent dates, including estimated date of starting any work SEE RULE 1103.   Applicatio   |                |  |
| IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TOA Individual and the transmission of transmissing pre-appoved pool or area R-11363 |                |  |
| Ott GAS<br>WELL OTHER Intervention   2: Name of Operator Zia Energy, Inc. 8. Well No.   4: Address of Operator 9. Pool name or Wildcat<br>Drinkard/Paddock 9. Pool name or Wildcat   Well Location Inti Letter E 2310 Feet From The North Line and 330 Feet From The West Line   Inti Letter E 2310 Feet From The North Line and 330 Feet From The West Line   Inti Letter E 2310 Feet From The North Line and 330 Feet From The West Line   Inti Letter E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 10. Elevation Status 10. El  | t Name         |  |
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| Address of Operator PO Box 2510, Hobbs, NM 88241 9. Pool name or Wildcat Drinkard/Paddock   Well Location nit Letter E 2310 Feet From The North Line and 330 Feet From The West Line   eetion 9 Township 22s Rang. 37c NMPM Lea County   10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3411' Gr SUBSEQUENT REPORT OF:   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:   ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONM   I. OR ALTER CASING OTHER: OTHER: OTHER:   12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103. Mapplication for downhole commingled   10. Division order establishing pre-appoved pool or area R-11363 Supplication for downhole commingled Supplication for downhole commingling of oil & gas from the Drinkard and the Paddock will not reduce the value otal remaining production Mass of the starting any work is identical   vi) Ownership between both pools is identical DH C Order No, HOB-0052 Mass of the starting any work   |                |  |
| PO Box 2510, Hobbs, NM 88241 Drinkard/Paddock   Well Location mit Letter E 230 Feet From The North Line and 330 Feet From The West Line   ection 9 Township 22s Rang. 37c NMPM Lea County   10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3411' Gr SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF:   ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: COMMENCE DRILLING OPNS. PLUG AND ABANDON   I. OR ALTER CASING CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB PLUG AND ABANDON   R. Downhole commingle OTHER: OTHER: OTHER:   12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work SER RULE 1103.   Application for downhole commingled 0 THER: Division order establishing pre-appoved pool or area R-11363   ii) Pool Names Drinkard <19190> Paddock <49210> Pased on before & after to yorder will not reduce the value of all remaining production   vii) Ownership between both pools is identical Viii) This lease is a Federal property <td< td=""><td></td></td<>  |                |  |
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| ection 9 Township 22s Rang. 37e NMPM Lea County   10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3411' Gr 10. SUBSEQUENT REPORT OF:   11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   ERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONM   TH OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONM   C.2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.   Application for downhole commingled OTHER: 011112 13   10. Division order establishing pre-appoved pool or area R-11363 Based on before & after to v) The downhole commingling of oil & gas from the Drinkard and the Paddock will not reduce the value otal remaining production V) The downhole commingling of oil & gas from the Drinkard and the Paddock will not reduce the value otal remaining production   Vi) Ownership between both pools is identical Vi H OR Order No, HOB-0052   DH C Order No, HOB-0052 DH C Order No, HOB-0052 Vi H OR SUCION SUCION SUCION SUCION SUCIO   |                |  |
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| 3411' Gr   1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data<br>NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   SUBSEQUENT REPORT OF:   ERFORM REMEDIAL WORK Altering Casing   Commence Drilling OPNS. PLUG AND ABANDON   CASING TEST AND CEMENT JOB   OTHER:   12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work SEE RULE 1103.   Optication for downhole commingled 10   10 Division order establishing pre-appoved pool or area R-11363   I) Pool Names Drinkard   | and the second |  |
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| iii) $6330-6510$ $5090-5200$<br>iv) $21\%$ Oil 89% Gas $79\%$ Oil 11% Gas Based on before & after the otal remaining production<br>vi) Ownership between both pools is identical<br>vii) This lease is a Federal property $766052$  |                |  |
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| vi) Ownership between both pools is identical<br>vii) This lease is a Federal property<br>DHC Order No. HOB-0052  | SI.<br>Of the  |  |
| vi) Ownership between both pools is identical<br>vii) This lease is a Federal property<br>DHC Order No. HOB-0052  | or the         |  |
| DHC Order No. HOB-0052  |                |  |
| DHC Order No. HOB-0052  |                |  |
| DHC Order No. HOB-0052  |                |  |
| hereby certify that the Information above is true and complete to the best of my knowledge and belief.  |                |  |
|   |                |  |
| SIGNATURE Scottpelson TITLE Engineer DATE 11/15/02  |                |  |
| TYPE OR PRINT NAME Scott Nelson 505-393-2937 TELEPHONE NO.  | -              |  |
| (This space for State Use)  |                |  |
| DOVED BY  |                |  |
| CONDITIONS OF APPROVAL, IF ANY:   |                |  |