

DHC No. Assigned 12-19-02



	Order Number H06-0054	API Number Oper		Coun	
	Order Date	30-025-35774 Conoco I Well Name	Number	Local	ilan
	10-10-2003	SEMU	162 Oil %	UL Sec T (
Pool 1	47090	Monument Tubb	1190	18%	
Pool 2	63840	Weir Drinkard	8976	82%	
Pool 3					
Pool 4					
	Comments: ₩	ork completed effective ork cancelled effective	10-10-2003	3	
	5	upplement $\frac{1035N}{1036N}$	1-17-2003		

Posted to RBDML

	DOWNHOLE COMMINGLE CALCULATIONS:	30-025		
	OPERATOR: Conoco Inc.	HOB-00	054	
	PROPERTY NAME: SEMU			
	WNULSTR: 162-C, 23-20-37			
47090	SECTION I: POOL NO. 1 Monument Tubb	ALLOWAB <u>222</u>	BLE AMOUNT <i>2220</i> MCF <i>l'00</i>	00
63840	POOL NO.2 Weir Drinkard	142	<u>1420</u> MCF 100	500
	POOL NO. 3		MCF	
	POOL NO. 4POOL TO	OTALS <u>364</u>	<u>3640</u> <u>3640</u>	
	SECTION II: Prool No. 1 Monument Tubb	0il 1190		Gas 18%
AWEI6000	OPOOL NO. 2 Weir Drinkard	8990 X 3	364 = 323,96	82%
	POOL NO. 3	•		
	POOL NO. 4			
	OIL SECTION III: _142 + 89% = 159,55 (160)	GAS		
	SECTION IV: 160 × 1194 = 17,60 (18) 160 × 8994 = 142.40 (142)			

Form 3160-5 (June 1990)

UNITED STATES N.M. Oil Cons. Division

DEPARTMENT OF THE INTERICE N. French Dr. BUREAU OF LAND MANAGEMENTOBS, NM 88240

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31,1993

5. Lease Designation and Seriai No.

6. If Indian, Allotee or Tribe Name

NM 0557686

SUNDRY NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or reentry to a different reservoir.

	ill or to deepen or reentry to a different re DR PERMIT—" for such proposals	eservoir.
SUBMIT	T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1 Type of Well Sold Gas Other	os Company	8 Well Name and No. SEMU, Well #162 9. API Well No.
3 Address and Telephone No. 4001 Penbrook, Odessa, Te 4. Location of Well (Footage, Sec., T. R. M. or Survey De Sec 23	exas 79762 915 368-1373	30 025 35774 10. Field and Pool, or Exploratory Area Monument Tubb/Weir Drinkard 11. County or Parish, State Lea, NM
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	FACTION
Notice of Intent Subsequent Repon Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other DHC Abandonment SUBJECT LIKE APP APP Other DHC	ROVAL Non-Routine Fracturing
give subsurface locations and measured and true vertical 10-1-02: ND tree, NU BOP, test to 5000#. Set 10-2-03: Perforated Tubb 2 spf @ 6430-6436,	cal depths for all markers and zones pertinent to this work.)* 1 RBP @ 6583'. Test casing. Spotted 500 gals l 6450-6463', 6471-6480'. RDWL. Tag RBP @	
10-3-03: RU BJ - 2000 gal 15% acid job, flow 10-4-03: Rigged up separator and test well for 10-7-03: Pumped brine, ND BOP NU frac val 10-8-03: Tagged fluid. Ran GR/CCL log over 10-9-03: Bleed well to test tank for 4 hours. Si 10-10-03: Attempt to frac Tubb, did not take f 10-17-03: Rods & tubing in hole, well SI. 10-18-03: Well put on production: Drinkard per separatory.	r 3 hrs. ve, test valve to 5000#. Prep to frac Tubb. Tubb interval. SI> I Trac fluid. RIH & released RBP, POOH w/RBF	
Form 3160-4 filed for Tubb/Drinkard DHC co	mpletion on 2-5-03.	GARY GOURLEY PETROLEUM ENGINEER
14. I hereby certify that the foregoing is toxic and correct. Signed Mark in the foregoing is toxic and correct.	Ann E. Ritchie	Date 3-19-03
(This space for Federal or State office use) Approved by Conditions of approval if any:	Title	Date
BLM(8)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements

or representations as to any matter within its junsdiction.

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SUBMIT IN TRIPLICATE Type of Well Gast Obset S. Well Name and No. S. E. W.									
SUBMIT IN TRIPLICATE Solid Gas Gas		Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.							
Sum or Operation Sum	7. If Unit or CA, Agreement Designation	IN TRIPLICATE	SUBMIT						
3. Address and Telephone No. 10 Desta Dr. Stc 100 W Midland Tx 79705 4. Locasion of Well (Foosage, Sec., T., R., M., or Survey Description) Section 23, T-20-S, R-37-E, C 330 FNL V 2310 FWL 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Nonce of Interx Nonce of Interx Recompletion Non-Routine Fracturing Water State-Off Conversion to Injection Dispose Water 13. Describe Proposed or Completed Operation and measured and true vertical depths for all markers and zones perminent to this work. If well is directly appropriated Submitted procedure dated This well per approved Submitted procedure dated This well per approved Submitted procedure dated This well per approved Submitted procedure dated The following allocation percentages be approved based on attached data. Per D - 113 b3 OIL GAS WATER Submitted Non-Routine First Non- Submitted Per D - 113 b3 OIL GAS WATER Submitted Non-Routine First Non- Submitted Per D - 113 b3 OIL GAS WATER Submitted Non-Routine First Non- Submitted Per D - 113 b3 OIL GAS WATER Submitted Non-Routine First Non- Submitted Submitted Non-Routine First Non-	1 **		Oil Gas Other						
4. Location of Well (Footage, Sec. T. R. M. or Survey Deterption) Section 23, T-20-5, R-37-E, C 330 FNL + 2310 FWL 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Abandonment Recompletion New Construction			2. Name of Operator (ONOCO						
Section 23, T-20-5, R-37-E, C 330 FNL 1 2310 FWL 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Recompletion Plugging Back Casing Repair Casing Repair Abandonment Notice Non-Routine Frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine Frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine Frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine Frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine Frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine Frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine Frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine frienting Water Stut-Off Conversion to Injection Change of Plans Non-Routine Frienting Water Stut-Off Conversion to Injection Injection The Well is directly state all perturent details, including estamated date of starting any proposed work. If well is directly state all perturent details, including estamated date of starting any proposed work. If well is directly state all perturent details, including estamated date of starting any proposed work. If well is directly state all perturent details, including estamated date of starting any proposed work. If well is directly state all perturent details, including estamated date of starting any proposed work. If well is directly state all perturent details, including estamated date of starting any proposed work. If well is directly state all perturent details, in	10. Field and Pool, or Exploratory Area	StE 100 W Midland Tx	3. Address and Telephone No. 10 Desta Dr						
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Abandonment Change of Plans		Scriptions -S, R-37-E, C	4. Location of Well (Footage, Sec., T., R., M., or Survey De Section 23, T-20						
TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans New Construction New Construction Non-Routine Fracturing Water Shut-Off Convertion to Injection Dispose Water Non-Routine Fracturing	lea-	310 FWL	330 FNL 1 23						
Abandonment Abandonment Recompletion New Construction Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Dispose Water Investigate and Conversion to Injection Dispose Water Investigate and Conversion and true vertical depths for all markers and zones pertunent dates, including estimated date of starting any proposed work. If well is directly approved or Completed And tested This well per approved Submitted procedure dated The following allocation and conoco now requests that the following allocation percentages be approved based on attached data. Per D - 113b3									
Subsequent Report Recompletion Non-Routine Fracturing Water Shut-Off Casing Repair Water Shut-Off Conversion to Injection Plugging Back Non-Routine Fracturing Water Shut-Off Conversion to Injection Plugging Casing DHC Proposed or Completed Operations (Clearly state all pertunent details, and give pertunent dates, including estimated date of starting any proposed work. If well is directly substitutate locations and measured and true vertical depths for all markers and zones pertunent to this work. If well is directly substitutate locations and measured and true vertical depths for all markers and zones pertunent to this work. If well is directly substitutate locations and measured and true vertical depths for all markers and zones pertunent to this work. If well is directly substitutate location approved Submitted procedure dated Tuly 2, 2002. Both the Tubb and Drinkard zones have been fested and conoco now requests that the following allocation percentages be approved based on attached data. Per R - 113b3 OIL GAS WATEN 370,151617787. Monument Tubb (47090) 1190 (8)890 1690.									
Casing Repair Albering Casing Other Dispose Water (Note: Report resolution to Injection Other) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly substitutate locations and measured and true verneal deepths for all markers and zones pertunent to this work.) Conoco has completed and tested this well per approved Submitted procedure dated Juy 2, 2002. Both the Tubb and Drinkard Zones have been tested and conoco now requests that the following allocation percentages be approved based on attached data. Per 2 - 11363 OIL GAS WATEN 30161617787. Monument Tubb (47090) 1190 (18)896	New Construction	Recompletion							
13. Describe Proposed or Completed Operations (Clearly stase all perturent details, and give perturent dates, including estimated date of starting any proposed work. If well is directly substituted locations and measured and true vertical depths for all markers and zones perturent to this work. If well is directly approved submitted procedure dated This well per approved submitted procedure dated This well per Both the Tubb and Drinkard zones have been tested and conoco now requests that the following allocation percentages be approved based on attached data. Per D - 113b3 OIL GAS WATER 3005	Water Shut-Off Conversion to Injection	Casing Repair Altering Casing							
Conoco has completed and tested this well per approved submitted procedure dated July 2, 2002. Both the Tubb and Drinkard zones have been tested and conoco now requests that the following allocation percentages be approved based on attached data. Per 2 - 11363 OIL GAS WATER 3005. Monument TUBB (47090) 1190 (18) 890 16000.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<u> </u>	13 Daniel Brown of Complete Oceanies (Clarks						
HOB DHC ORDER # 0054	been tested wing allocation ached data. UATER 310 16 17 18 10 20 18 10 10 10 10 10 10 10 10 10 10 10 10 10	al depths for all markers and sones pertunent to this work. It is and tested this well of procedure dated July depths that are followed based on at provided based on at 1900 (19) 890	Conoco has complete approved submitted Both the Tubb and conoco now percentages be a Per R-113 Monument Tubb C4 Welk Drinkard (63 HOB DHC O						
14. I hereby certify that the foregoing is true and correct Signed Kay Madday Title Regulatory Agent Date 12/11/		Tile Regulatory Agen	14. I hereby certify that the foregoing is true and correct Signed						
Signed 100 total of the Date 100 total of th		-, <i>-,-</i>	(This seem for Fadalla) or State office will						
This space for Federal or State office use: Approved by		The state of the s	(1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1						

State of New Mexico Energy, Minerals & Natural Resources Department

District I POBox 1980, Hobbs. NM88241-1980 District II PODrawer DD, Artesia, NM88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM87410 District IV PO Box 2088, Santa Fe. NM87504-2088

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

Revised February 21, instructions on

Submit to Appropriate District C State Lease - 4 Co

Fee Lease - 4 Co

___ AMENDED REP

API Number				2 Pool Code				3 Po ol Nam e						
30-025-35774 47090						Monument Tubb								
4 Property		5 Property Name						6 Well			ell Number			
†					-S	EMU	J				#162			
7 OGRID No				-	8 O;	perat	or Name				9 E	levation		
00507	3	C	onoco In	c., 10	Desta	a Drive, Ste	. 100	0W, Midland, T	X 79705	-4500)		3535'	
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District | POBox 1980, Hobbs. NM88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, instructions on

District II PO Drawer DD, Artesia, NM88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM87410

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District C State Lease - 4 Co Fee Lease - 3 Co

District IV POBox 2088, Santa Fe. NM 87504-2088

AMENDED REP

	-	WE	ELL LO	CATION	N AND AC	REAGE DED	CATION PL	LΑT			
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30	-025-357	74	-	63840)	Weir Dri	Weir Drinkard				
4 Property	Code	,			5 Prop		6 Well Nu				
	<u> </u>				SEN						
7 OGRID No	_			•	rator Name			9 E I	evation		
00507	3	Con	oco. Inc.,	10 Desta		100W, Midland, T	X 79705-4500) - [-		3535'	
					10 Surfac	e Location					
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			11 Bo	ttom Ho	le Location	If Different Fr	om Surface				
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Form 3160-5 (August 1999)

N.M. Oil Cons. Division

UNITED STATES 1625 N. French Dr. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Obbs, NM 88240

FORM APPROVED OMB No 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

5. Lease Serial No. NM0557686 6. If Indian, Allottee or Tribe Name

abandoned w	/ell. Use Form 3160-3 (APD)	i ior such propo	Sais. 		
SUBMITINTA	7. If Unit or Ca	A/Agreement, Name and/or No.			
 Type of Well Oil Well ☐ Gas Well ☐ 	8. Well Name and No.				
2. Name of Operator	162				
ConocoPhillips Company	9. API Well No 30-025-357				
3a. Address 4001 Penbrook Street Ode	10. Field and Pool, or Exploratory Area Monument; Tubb/Weir; Drinkard				
4. Location of Well (Footage, Se Sec. 23, T-20-S, R-37-E, U 330' FNL & 2310' FWL	11. County or Parish, State Lea NM				
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NA	TURE OF NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	☐ Acidize ☐ ☐ Alter Casing ☐ ☐ Casing Repair ☐ ☐ Change Plans ☐ ☐ Convert to Injection ☐	Deepen Fracture Treat New Construction Plug and Abandon Plug Back			Water Shut-Off Well Integrity Other DHC Amendment Orig. filed 12/11/02
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready	mingling. Allocations ame	le the Bond No. on fi ssults in a multiple co led only after all requ nded per the fo	le with BLM/BIA. Required ompletion or recompletion in airements, including reclama	I subsequent report a new interval, a I tion, have been con	s shall be filed within 30 days Form 3160-4 shall be filed once mpleted, and the operator has
	Oil Gas Wa	iter		,	03293031
Monument; Tubb (47090) Weir; Drinkard (63840)	11% 18% 1 89% 82% 8		1,12232425.25.25.25.25.25.25.25.25.25.25.25.25.2	07.500h	
Ref. HOB DHC Order #00	54			07/2223	Stance of the second
 I hereby certify that the foregoin Name (Printed/Typed) Celeste G. Dale 	ng is true and correct	Title Rec	gulatory Analyst		
Signature (ullste	A Will	14/2003			
Necepter	FOR REDURBPACE FO				
Approved by	TEOGRAL COATES SANS 1.25		Title	Date	
Conditions of approval if all O re certify that the applicant holds lega which would entitle the applicant to	l or equitable title to those rights in conduct operations thereon.	the subject lease	Office		Kæ
Title 18 U.S.C. Section 100 P. make fraudulent statements of representa	s it a chine for any person knowin	igly and willfully to risdiction.	make to any department or	agency of the Unit	ted States any false, fictitious or

STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1035N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

11/14/2003

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/17/2003, the marginal allowables of the

CONOCOPHILLIPS COMPANY SEMU, 162-C, 23-20-37,

Well for the period covering January through June, 2003, Are hereby assigned in the various pools as follows:

MONUMENT TUBB-----#M18 WEIR DRINKARD----#M142

(F-P) HOB-0054

OIL CONSERVATION DIVISION

Mis Ellemans

DISTRICT SUPERVISOR

CW:nm

CONOCOPHILLIPS COMPANY

BPP

209700

DEF

036785

STATE OF NEW MEXICO Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1036N

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE:

11/14/2003

PURPOSE:

ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

CONOCOPHILLIPS COMPANY SEMU, 162-C, 23-20-37,

Well for the period covering July through December, 2003, Are hereby assigned in the various pools as follows:

MONUMENT TUBB-----#M18 WEIR DRINKARD----#M142

(F-P) HOB-0054

OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

CW:nm

CONOCOPHILLIPS COMPANY

BPP

209700

DEF

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