

p NRM 0333536393

C-103 Received 8-29-03 (?)  
DHC No. Assigned 9-4-03

Order Number	API Number	Operator	County
HOB-0057	30-025-35028	Chevron USA Inc.	Lea

Order Date	Well Name	Number	Location			
5-8-02	F. B. Davis	008	B	8	23S	37E
			UL	Sec	T (+Dir)	R (+Dir)

		Oil %	Gas %
Pool 1	96314 Teague Lower Paddock - Blinabrv Associated, North	60%	33%
Pool 2	96315 Teague Tubb Associated, North	40%	67%
Pool 3			
Pool 4			

Comments:	Work completed effective	5-8-2002			
	Work cancelled effective				
	Supplement	1492N	5-10-2002	1494N	1-1-2003
		1493N	7-1-2002	1495N	7-1-2003

12-1-2003  
Posted to  
RBDML

B

**DOWNHOLE COMMINGLE CALCULATIONS:**

30-025-35028

OPERATOR: Chevron USA Inc.

HOB - 0057

PROPERTY NAME: F. B. Davis

WNULSTR: 8-B, 8-23-37

	SECTION I:	ALLOWABLE AMOUNT	
96314	POOL NO. 1 <u>Teague Lower Paddock - Blinberry Assoc., North</u>	<u>107</u> <u>642</u> MCF	6000
96315	POOL NO. 2 <u>Teague Tubb Assoc., North</u>	<u>142</u> <u>852</u> MCF	6000
	POOL NO. 3 _____	_____ MCF	
	POOL NO. 4 _____	_____ MCF	
	POOL TOTALS	<u>249</u> <u>1494</u>	

	SECTION II:	Oil	Gas
ATEA 34000	POOL NO. 1 <u>Teague Lower Paddock - Blinberry Assoc., North</u>	60% X 249 = 149.40	33%
ATEA 46000	POOL NO. 2 <u>Teague Tubb Assoc., North</u>	40%	67%
	POOL NO. 3 _____		
	POOL NO. 4 _____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u><math>107 \div 60\% = 178.34 (179)</math></u>	_____
SECTION IV:	<u><math>179 \times 60\% = 107.40 (107)</math></u>	_____
	<u><math>179 \times 40\% = 71.60 (72)</math></u>	_____
	_____	_____
	_____	_____

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

*- Amended -*

WELL API NO.	30-025-35028
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	8
9. Pool Name or Wildcat	N TGE LOWER PAD/BLNB - N.TGE TUBB
10. Elevation (Show whether DF, RKB, RT, GR, etc)	3327'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>960</u> Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc)	3327'

**11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>INTENT TO DHC</u> <input checked="" type="checkbox"/>		OTHER: <u></u> <input type="checkbox"/>	

**12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.**

CHEVRON STATES ITS INTENTION TO DOWN-HOLE COMMINGLE THE NORTH TEAGUE LOWER PADDOCK/BLINEBRY ASSOC AND THE NORTH TEAGUE TUBB ASSOC POOLS FOR THE SUBJECT WELL, AS PRE-APPROVED BY DIVISION ORDER R-11363. COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. INSTEAD, COMMINGLING WILL ALLOW OUR COMPANY TO RECOVER ADDITIONAL RESERVES THAT WOULD NOT HAVE BEEN ECONOMICALLY VIABLE TO CAPTURE OTHERWISE.

THE WELL WILL BE TESTED IN THE TEAGUE BLINEBRY AND AN ESTABLISHED RATE AND PRESSURE WILL BE DOCUMENTED BEFORE DHC WITH THE TUBB POOL. PRODUCTION SPLITS WILL BE DETERMINED FROM THIS TESTING.

THE PERFORATED INTERVALS FOR EACH POOL ARE AS FOLLOWS:  
NORTH TEAGUE LOWER PADDOCK/BLINEBRY ASSOC. POOL CODE: 96314 PERFORATIONS: 5616'-5910'  
NORTH TEAGUE TUBB ASSOC. POOL CODE: 96315 PERFORATIONS: 6296'-6372'

OWNERSHIP AND PERCENTAGES BETWEEN THE TEAGUE BLINEBRY AND THE TEAGUE TUBB ARE IDENTICAL FOR THE SPECIFIED WELL AND LEASE.

ALLOCATION FORMULA IS AS FOLLOWS:  
BLINEBRY 30 OIL / 15 MCF 60% OIL / 33% GAS  
TUBB 20 OIL / 30 MCF 40% OIL / 67% GAS

DHC Order No, HOB-0057

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 1/10/2003

TYPE OR PRINT NAME Denise Leake Telephone No 915-687-7375

(This space for State Use)

APPROVED [Signature] DATE   
CONDITIONS OF APPROVAL, IF ANY:  TITLE

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88211-0719

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

P.O. Box 2088, Santa Fe, NM 87504-2088

# **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

## **WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number 30-025-35028	2 Pool Code <del>96313</del> 96315	3 Pool Name Teague Tubbs N A 550C
4 Property Code 13195	5 Property Name F.B. DAVIS	6 Well No 8
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.	9 Elevation 3327'

### **10 Surface Location**

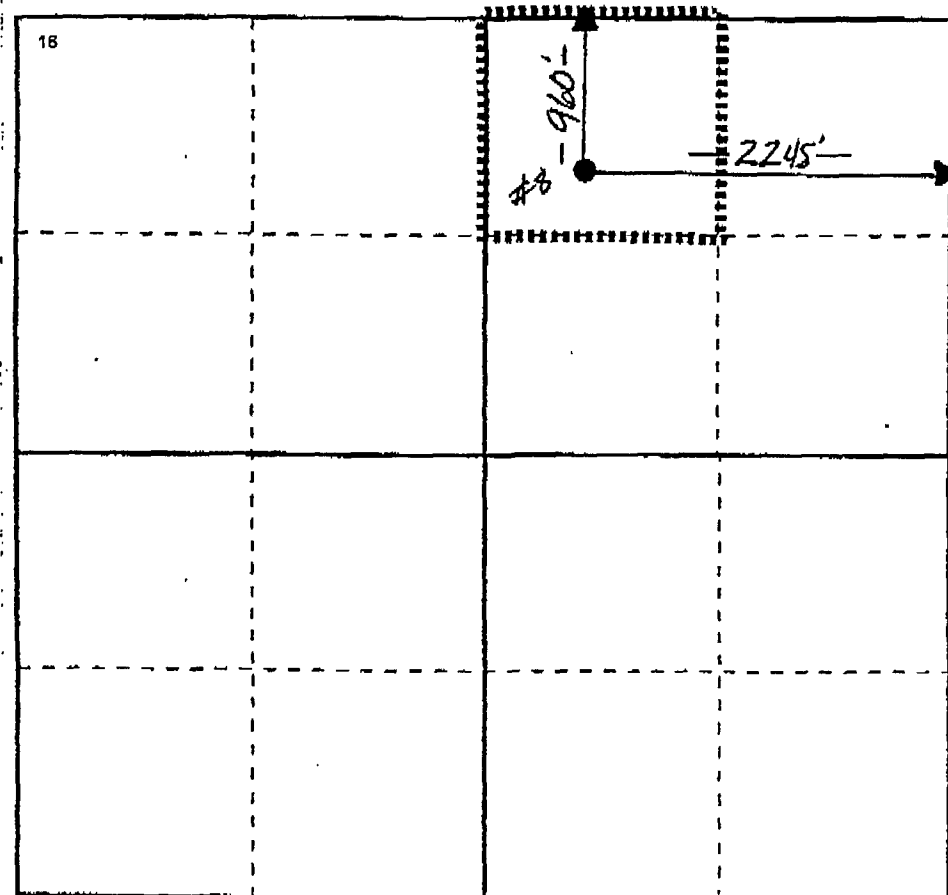
Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	8	23S	37E		960	NORTH	2245	EAST	LEA

### **11 Bottom Hole Location If Different From Surface**

Ul or lot no	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
--------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acre 40	13 Joint or Infill No	14 Consolidation Code	15 Order No.
-------------------------	--------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature J. Denise Leake Printed Name J. Denise Leake Position Engineering Assistant Date 10/5/00 3-05-02
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.  Date Surveyed  Signature & Seal of Professional Surveyor  Certificate No.

ISTRICT II

O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals and Natural Resources Department

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copie

Fee Lease - 3 Copie

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-35028	2 Pool Code 96314	3 Pool Name Tesque Lower Paddock/Blinebry North Assoc.
4 Property Code 13195	5 Property Name F.B. DAVIS	6 Well No. 8
7 OGRID Number 022351	8 Operator Name TEXACO EXPLORATION & PRODUCTION INC.	9 Elevation 3327'

### 10 Surface Location

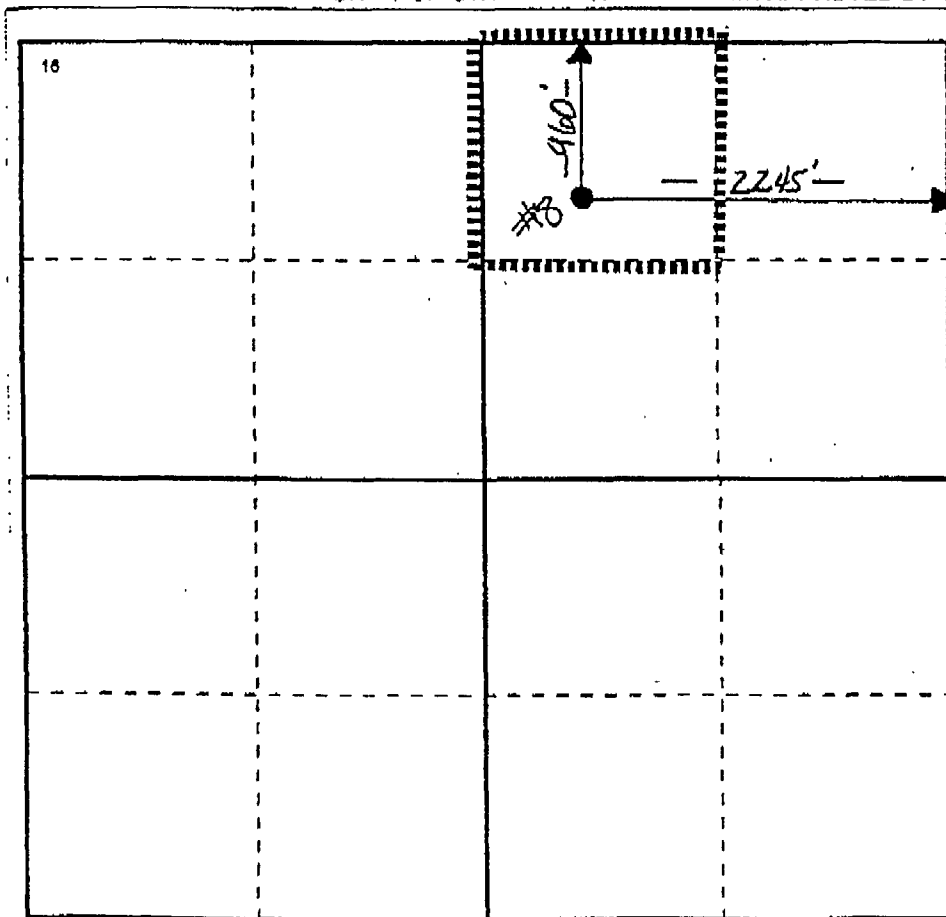
Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
8	8	23S	37E		960	NORTH	2245	EAST	LEA

### 11 Bottom Hole Location If Different From Surface

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Dedicated Acre 40	13 Joint or Infill No	14 Consolidation Code	15 Order No.
-------------------------	--------------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature  
*J. Denise Leake*

Printed Name  
J. Denise Leake

Positio  
Engineering Assistant

Date  
10/5/00 3-05-'02

### 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of  
Professional Surveyor

Certificate No

DISTRICT I

P.O. Box 1930, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

*Amended*

WELL API NO	30-025-35028
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	F.B. DAVIS
8. Well No.	8
9. Pool Name or Wildcat	N. T. G. L. W. P. D. D. O. K. R. L. I. N. E. B. R. Y. A. S. S. O. C.
	BLINEBRY TUBB DRINKARD
	N. T. G. L. W. P. D. D. O. K. R. L. I. N. E. B. R. Y. A. S. S. O. C.
	Feet From The EAST Line
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3327'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well.	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>B</u> : <u>960</u> Feet From The <u>NORTH</u> Line and <u>2245</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3327'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	ADD ZONE & DHC <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-25-02: MIRU.  
4-26-02: UNSEAT PUMP, NDWH, REL TAC, NUBOP, LD 10 JTS TBG.  
4-30-02: TIH W/ML SET RBP @ 6000'. DUMP 100# SAND ON TOP OF RBP, TEST TO 500#. NO BLEED. TIH W/SLICK GUNS, PERF 5616-22, 5728-44, 5802-06, 5854-56, 5890-96, 5905-10. (5 RUNS)  
5-01-02: PICKLE TBG W/500 GALS 15% ACID W/CORR. INHIB. REV OUT ACID, TIH TO 5908'. SPOT 5 BBLs ACID ACR PERFS. SET PKR @ 5907'. ACIDIZE PERFS W/400 GALS 15% NEFE HCL. KNOCK OFF BALLS. PU & SET PKR @ 5907'.  
5-02-02: NU TREE SAVER. TEST PKR. FRAC 5616-5910 W/PKR SET @ 5626'  
5-03-02: FLOW & SWAB.  
5-06-02: UNSET PKR & POH. LD PKR. INSTL ENVIRO-VAT. PU ON-OFF TOOL, BAILER, & SUB. TAG FILL @ 5738'. 262' OF FILL, PUH TO 5541'.  
5-07-02: TAG SD @ 5738'. BAIL SD FR 5738-5890'. DUMP SD OUT OF BAILER. TIH W/BAILER TO 3498'.  
5-08-02: TAG SD @ 5872'. BAIL SD FR 5872-TO TOP OF RBP @ 6008'. TIH & LATCH ONTO RBP @ 6008'. TIH W/40 JTS 3 1/2" FOR KILL STRING TO 1260'.  
5-09-02: LD WS. PU MJ, PERF SUB, SN & TIH W/2 7/8" PROD TBG.  
5-10-02: PU INSERT PUMP, SNKR BARS & RDS. HANG WELL ON. RIG DOWN. CLEAN LOCATION.  
6-03-02: ON 24 HR OPT. PUMPING 42 BO, 61 BW, & 64 MCF.  
BLINEBRY 60% OIL, 33% GAS  
TUBB 40% OIL, 67% GAS

*Drinkard*

FINAL REPORT

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 12/13/2002  
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

DISTRICT II

Santa Fe, New Mexico 87504-2088

Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO

30-025-35028

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

F.B. DAVIS

8. Well No.

8

9. Pool Name or Wildcat

N. Top Tubb Assoc

BLINEBRY TUBB-DRINKARD

N. Top Lwr Paddock Pliny

Feet From The EAST Line

ASSOC

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER RECOMPLETION DMG ☐

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter B 960 Feet From The NORTH Line and 2245

Section 8 Township 23S Range 37E NMPM LEA COUNTY

10. Date Spudded

4/25/2002

11. Date T.O. Reached

7/14/2000

12. Date Compl. (Ready to Prod.)

5/1/2002

13. Elevations (DF & RKB, RT, GR, etc.)

3327

14. Elev Csghead

15. Total Depth

7300'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5616-5910' BLINEBRY 6296-6372 TUBB

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	1186'	12 1/4"	670 SX	
5 1/2"	17#	7300'	7 7/8"	1880 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6439'	

25. Perforation record (interval, size, and number)

6296-6372' TUBB 5616-5910

26. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5616-5910' ACIDIZE W/400 GALS 15% NEFE HCL

27. PRODUCTION

Date First Production 5/10/2002		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING INSERT PUMP					Well Status (Prod. or Shut-In) PROD	
Date of Test 6-03-02	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 42	Gas - MCF 64	Water - Bbl. 61	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

28. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

29. List Attachments

N/A

30. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

DATE 12/13/2002

TYPE OR PRINT NAME

Denise Leake

Telephone No 915-687-7375

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10, 199

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		2 OGRID Number 4323	
		3 Reason for Filing Code RC	
4 API Number 30-025-35028	5 Pool Name TEAGUE LOWER PADDOCK BLINBRY NORTH ASSOC		6 Pool Code 96314
7 Property Code 29938	8 Property Name F.B. DAVIS		9 Well No. 8

## II. Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	8	23S	37E		960	NORTH	2245	EAST	LEA

## 11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Use Code P	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
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## III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE CO.	2826274	O	B-8-23S-37E LEA COUNTY, NM
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2826275	G	B-8-23S-37E LEA COUNTY, NM METER #161-213233

## IV Produced Water

23 POD 2826276	24 POD ULSTR Location and Description B-8-23S-37E LEA COUNTY, NM
-------------------	---

## V Well Completion Data

25 Spud Date 4/25/2002	26 Ready Date 5/1/2002	27 Total Depth 7300'	28 PBTD	29 Perforations 5616-5910' BLNB
30 HOLE SIZE		31 CASING & TUBING SIZE/DEPTH SET		32 SACKS CEMENT
12 1/4"		11 3/8'		670 SX
7 7/8"		7300'		1880 SX

## VI Well Test Data

33 Date New Oil 5/10/2002	34 Gas Delivery Date 5-10-02	35 Date of Test 6-03-02	37 Length of Test 24 HRS	38 Tubing Pressure	39 Casing Pressure
40 Choke Size	41 Oil - Bbls. 42/25	42 Water - Bbls. 61/31	43 Gas - MCF 64/21	44 AOF	45 Test Method P

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

*Denise Leake*

Printed Name

Denise Leake

Title

Regulatory Specialist

Date

12/13/2002

Telephone

915-887-7375

## OIL CONSERVATION DIVISION

Approved By: \_\_\_\_\_

Title: \_\_\_\_\_

Approval Date: \_\_\_\_\_

46 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104

Revised February 10, 1999

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator Name and Address CHEVRON USA INC 15 SMITH ROAD, MIDLAND, TX 79705		2 OGRID Number 4323
		3 Reason for Filing Code RC
4 API Number 30-025-35028	5 Pool Name TEAGUE TUBB NORTH ASSOC	6 Pool Code 98315
7 Property Code 29938	8 Property Name F.B. DAVIS	9 Well No. 8

## II. 10 Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
B	8	23S	37E		960	NORTH	2245	EAST	LEA

## 11 Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

12 Use Code P	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
------------------	-------------------------------	------------------------	------------------------	-------------------------	--------------------------

## III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
037480	EOTT ENERGY PIPELINE CO.	2826274	O	B-8-23S-37E LEA COUNTY, NM
024650	DYNEGY MIDSTREAM SERVICES, L.P.	2826275	G	B-8-23S-37E LEA COUNTY, NM METER #161-213233

## IV Produced Water

23 POD 2826276	24 POD ULSTR Location and Description B-8-23S-37E LEA COUNTY, NM
-------------------	---

## V. Well Completion Data

25 Spud Date 4/25/2002	26 Ready Date 5/1/2002	27 Total Depth 7300'	28 PBTD	29 Perforations 6296-6372' TUBB
30 HOLE SIZE	31 CASING & TUBING SIZE/DEPTH SET	32	33 SACKS CEMENT	
12 1/4"	8 5/8"	1186'	670 SX	
7 7/8"	6 1/2"	7300'	1550 SX	

## VI. Well Test Data

34 Date New Oil 5/10/2002	35 Gas Delivery Date 5-10-02	36 Date of Test 6-03-02	37 Length of Test 24 HRS	38 Tubing Pressure	39 Casing Pressure
40 Choke Size	41 Oil - Bbls. 42/17	42 Water - Bbls. 61/30	43 Gas - MCF 8443	44 AOF	45 Test Method P
46 I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief			OIL CONSERVATION DIVISION		
Signature <i>Denise Leake</i>			Approved By: _____		
Printed Name Denise Leake			Title: _____		
Title Regulatory Specialist			Approval Date: _____		
Date 12/13/2002			Telephone 915-687-7375		
47 If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature		Printed Name		Title	
				Date	

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2003  
NO. 1492N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 05/10/2002, the marginal allowables of the

CHEVRON USA INC.,  
F. B. Davis, 8-B, 08-23-37,

Well for the period covering May through June, 2002,  
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107  
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)  
HOB-0057

OIL CONSERVATION DIVISION



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DISTRICT SUPERVISOR

CW:nm  
CHEVRON USA INC.

LEP 037480

DYN 024650

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2003  
NO. 1493N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2002, the marginal allowables of the

CHEVRON USA INC.,  
F. B. Davis, 8-B, 08-23-37,

Well for the period covering July through December, 2002,  
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107  
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)  
HOB-0057

OIL CONSERVATION DIVISION



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DISTRICT SUPERVISOR

CW:nm  
CHEVRON USA INC.

LEP 037480

DYN 024650

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2003  
NO. 1494N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2003, the marginal allowables of the

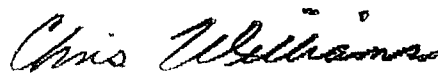
CHEVRON USA INC.,  
F. B. Davis, 8-B, 08-23-37,

Well for the period covering January through June, 2003,  
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107  
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)  
HOB-0057

OIL CONSERVATION DIVISION



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DISTRICT SUPERVISOR

CW:nm  
CHEVRON USA INC.

LEP 037480

DYN 024650

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru  
June, 2003  
NO. 1495N

**SUPPLEMENT TO THE OIL PRORATION SCHEDULE**

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

CHEVRON USA INC.,  
F. B. Davis, 8-B, 08-23-37,

Well for the period covering July through December, 2003,  
Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107  
TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P)  
HOB-0057

OIL CONSERVATION DIVISION



DISTRICT SUPERVISOR

CW:nm  
CHEVRON USA INC.

LEP 037480

DYN 024650



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

January 23, 2004

**Lori Wrotenbery**  
Director

**Oil Conservation Division**

**ATT KAREN ALLEN  
JOE MELTON DRUG CO INC  
P O BOX 4203  
MIDLAND TX 79704-4203**

RE: 20 to 30 Day Completion Test  
(After Effective Date)

Gentlemen:

In accordance with the required initial test on new wells and re-completions, please submit a **24-Hour Gas-Oil-Ratio Test** to comply with the required 20 to 30 Day Completion Test to be taken after the effective date as shown on the Supplement to the Oil Proration Schedule. This test is to be reported on Form C-116 and designated as a Completion Test.

For your reference the effective date for this well is shown on the enclosed Supplement to the Oil Proration Schedule.

If this is not complied with by the next proration period, it will be shown on the Oil Proration Schedule under No Completion Test (NCT). In reference to this, your allowable will be cancelled whenever the next proration schedule is issued. If you have any questions on the above, please contact Nelda at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams  
District I, Supervisor

CW:nm