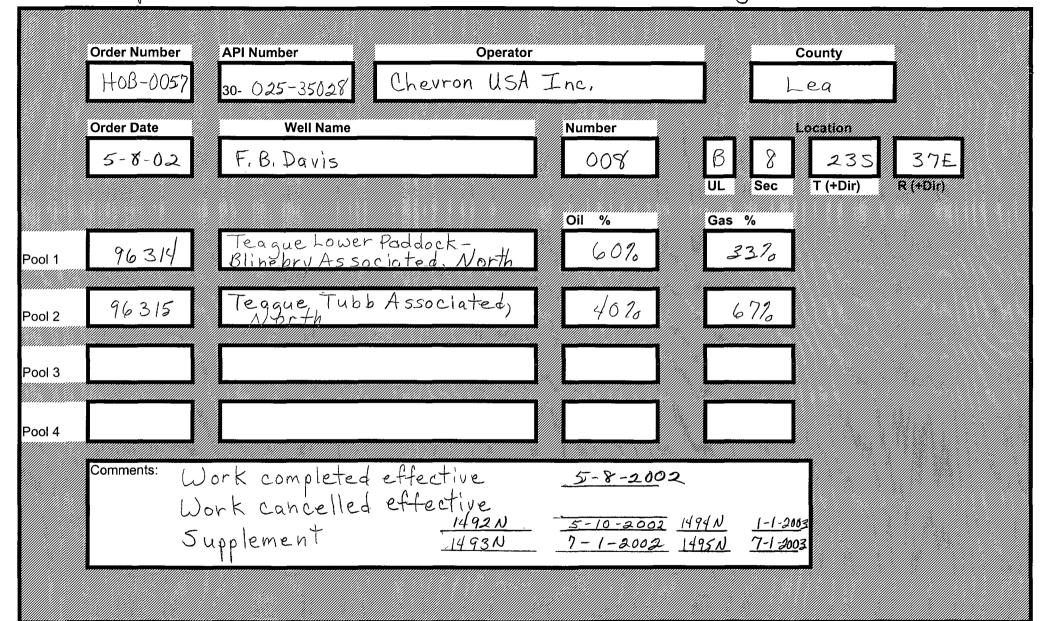


C-103 Received 8-29-03 (?) DHC No. Assigned 9-4-03



12-1-2003 Posted to RBDMd

	<b>DOWNHOLE COMMINGLE CALCULATIONS:</b>		25-35028	
	OPERATOR: Chevron USA Inc.	H0B -	0057	
	PROPERTY NAME: F. B. Davis			
	<b>WNULSTR:</b> $8 - \beta$ , $8 - 23 - 37$			
96314	SECTION I: Teague Lower Paddock POOL NO. 1 Blixebry Assoc., North	- ALLOWA	BLE AMOUNT <u>642</u> MCF 60	00
	POOL NO. 2 Teaque Tubb Assoc., Nort		<u>852</u> MCF 60	00
	POOL NO. 3		MCF	
	POOL NO. 4 POOL 1	TOTALS 249	<u>и</u> МСF	Gas
ATEA 34000	SECTION II: Teague Lower Paddock- POOL NO. 1 Blinebry Assoc, North		249 = 149.40	33%
ATEA46000	POOL NO. 2 Teogue Tubh Assor, Nor	th 40%		67%
	POOL NO. 3			
	POOL NO. 4			
		GAS		
	<b>SECTION IV:</b> $1/79 \times 602 = 107,40 / 107)$ $1/79 \times 402 = 31,60 (72)$			

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		Va		
Submit 3 copics to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Department		Form C-103 Revised 1-1-89
DISTRICT	OIL CONSERVATION D	IVISION F	MELL API NO,	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088		30-025-35028	
5. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504	1-2088 <sup>4</sup>	5. Indicate Type of Lease STATE	FEE 🗹
DISTRICT III	- (Insaud		S. State Oil / Gas Lesse No.	
1000 Rio Brazos Rd., Aztec, NM 87410	- Innena	$\mathcal{U}^-$		
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV	CES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PI (OIR. USE "APPLICATION FOR PERMI 101) FOR SUCH PROPOSALS.	UG BACK TO	7. Lease Name or Unit Agreement Na F, B, DAVIS	
1. Type of Well: QIL GAS WELL WELL WELL	OTHER			
2. Name of Operator CHEVRON US			8. Well No. 8	
	ND, MIDLAND, TX 79705	······	9. Pool Name or Widcat	
4. Well Location			N TGE LOWER PAD/BLNB - N	TGE TUBB
Unit LetterB;	960 Feet From The NORTH Line	and <u>2245</u>	Feet From The EAST L	ine
Section <u>8</u>	Township 23S Range -	37E NMF	MLEA_CC	OUNTY
and the second sec	10, Elevation (Show whether DF, RKB, RT, GR, e	Hc) 3327		
11. Check App	ropriate Box to Indicate Nature of	Notice, Report,	or Other Data	/
NOTICE OF INTENTION	I TO:	SUI	BSEQUENT REPORT C	F:
	-	IAL WORK		
		NCE DRILLING OPER		
PULL OR ALTER CASING	CASING	S TEST AND CEMENT	. JOB 🗍	
OTHER: INTENT 1		:	<b>~</b>	
NORTH TEAGUE TUBB ASSOC POOLS NOT REDUCE THE VALUE OF THE TOT ADDITIONAL RESERVES THAT WOULD THE WELL WILL BE TESTED IN THE TE DHC WITH THE TUBB POOL. PRODUCT THE PERFORATED INERVALS FOR EAC NORTH TEAGUE LOWER PADDOCK/ NORTH TEAGUE LOWER PADDOCK/ NORTH TEAGUE TUBB ASSOC. OWNERSHIP AND PERCENTAGES BET AND LEASE. ALLOCATION FORMULA IS AS FOLLOW	AL REMAINING PRODUCTION, INSTEAD NOT HAVE BEEN ECONOMICALLY VIAB AGUE BLINEBRY AND AN ESTABLISHET TION SPLITS WILL BE DETERMINED FR CH POOL ARE AS FOLLOWS: BLINEBRY ASSOC, POOL CODE: 963 POOL CODE: 9631 WEEN THE TEAGUE BLINEBRY AND TH	D, COMMINGLING BLE TO CAPTURE D RATE AND PRES DM THIS TESTING 14 PERFORATIO 5 PERFORATIO	WILL ALLOW OUR COMPANY 1 DTHERWISE. SURE WILL BE DOCUMENTED NS: 5616'-5910' NS: 6296'-6372' ARE IDENTICAL FOR THE SPE GAS	O RECOVER
DHC Order No, Investor and the transform above to the angle of the SIGNATURE AMUSE NO		Specialist	DATE1/1	0/2003
TYPE OR PRINT NAME Der	lise Leake		Telephone No	915-687-7375
(This space for Eleka Lize)		······································		
ONDITIONS OF APPROVAL, IF ANY:	TIPE		DATE DeSolo/Nichols 12-9	3 ver 1.0

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000 Rio Brazos Rd., Aztec, NM ISTRICT IV ~ .O. Box 2088, Santa Fe, NM 875	504-2088	OIL CONSERVATION P.O. Box 2088 Santa Fe, New Mexico 87	7504-2088 Gubinit to Appropriate District O State Lease - 4 Co Fee Lease - 3 Co AMENDED REPOR
API Number		L LOCATION AND ACREAGE DE	
30-025-35028		46313- 96315	Pool Name TRAGUE TUBES /
* Property Code		<sup>5</sup> Property Name	<sup>5</sup> Well No
7 OGRID Number	;	F.B. DAVIS <sup>6</sup> Operator Name	8
022351	1	TEXACO EXPLORATION & PROD	UCTION INC. S327'
		<sup>10</sup> Surface Location	
[	wriship Range 23S 37E	Lot.Idn Feet From The North/So 960 NO	Douth Line         Feet From The         East/West Line         County           RTH         2245         EAST         LEA
	11 E	Bottom Hole Location If Different F	rom Surface
Il or lot no Section Tov	vnship : Range	Lot.ldn Feet From The North/So	outh Line Feet From The EastWest Line County
40	No	Consolidation Code <sup>13</sup> Order No.	ALL INTERESTS HAVE BEEN CONSOLIDATED
16		-1 96 	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Desoto/Nichols 3/84 ver 1,10

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STRICT II D. = A Drawer DD, Artesia, NM 88211-0719 STRICT III 00 Rio Brazos Rd., Aztec, NM 87410 STRICT IV -	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	Revised February 10, 199 Instructions on bac Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie
D. Box 2088, Santa Fe, NM \$7504-2088 WE	LL LOCATION AND ACREAGE DEDICATION PLAT	
API Number	Z Pool Code S Po	ool Name
30-025-35028		dock/Blinebry North Assoc.
Property Code 13195	<sup>5</sup> Property Name F,B DAVIS	* Well No. 8
<sup>7</sup> OGRID Number	<sup>a</sup> Operator Name	Elevation
022351	TEXACO EXPLORATION & PRODUCTION INC.	3327
or lot no Section   Township   Range	Surface Location     Lot.ldn Feet From The North/South Line Feet From T	he East/West Line County
8 8 23S 37E	960 NORTH 2245	EAST LEA
11	Bottom Hole Location If Different From Surface	
l or lot no Section Township I Range	Lot.Idn Feet From The North/South Line Feet From T	he : EastWest Line ' County
	Contain best of Signal Printed J. De Posibi Engi Date 10/5/0 18 I hereb on this actual superv correct belief,	SION OPERATOR CERTIFICATION reby certify that the information ed herein is true and complete to the my knowledge and belief ture A MAN ALL I Name enise Leake o neering Assistant
0 330 660 990 132 165 1980 23	Certific	ure & Şesi of sional Surveyor sate No Deseierrichole 3/84 ver 1.10

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Submit 3 Copies State of New Mexico to Appropriate Energy, Minerals and Natural Resources Department District Office	Form C-103 Revised 1-1-89
	WELL API NO
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-35028
DISTRICT II Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease
O. Box Drawer DD, Artesia, NM 88210	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	8. State Oil / Gas Lease No.
I DIFFERENT RESERVOIR USE "APPLICATION FOR PERMI	7. Lease Name or Unit Agreement Name F.B. DAVIS
1. Type of Well. OIL GAS WELL OTHER	
2. Name of Operator CHEVRON USA INC	8. Well No. 8
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat N. TOR. TUB ASSO.
	Tge Un Auddock Plaine be 1 Asse
Unit Letter B:960 Feet From The NORTHLine and _2245	_Feet From The_EASTLine
Section 8 Township 23S Range 37E NMF	PMLEA_COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3327'	
11. Check Appropriate Box to Indicate Nature of Notice, Report, 4	or Other Data
NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	
PULL OR ALTER CASING CASING TEST AND CEMENT	
OTHER:	ADD ZONE & DHC
proposed work) SEE RULE 1103. 225-02: MIRU. 426-02: UNSEAT PUMP, NDWH, REL TAC, NUBOP. LD 10 JTS TBG. 4-30-02: TIH W/WL <u>SET RBP @ 6000'. DUMP 100# SAND ON TOP OF RBP</u> . TEST TO 500#. NO BLE 5728-44, 5802-06, 5854-56, 5890-96, 5905-10. (5 RUNS) 5-01-02: PICKLE TBG W/500 GALS 15% ACID W/CORR. INHIB. REV OUT ACID. TIH TO 5908'. SPOT 5907. ACIDIZE PERFS W/400 GALS 15% NEFE HCL. KNOCK OFF BALLS. PU & SET PKR @ 5907'. 5-02-02: NU TREE SAVER. TEST PKR. FRAC 5616-5910 W/PKR SET @ 5626' 5-03-02: FLOW & SWAB. 5-06-02: UNSET PKR & POH. LD PKR. INSTL ENVIRO-VAT. PU ON-OFF TOOL, BAILER, & SUB. TAG 5-08-02: TAG SD @ 5738'. BAIL SD FR 5738-5890'. DUMP SD OUT OF BAILER. TIH W/BAILER TO 34 5-08-02: TAG SD @ 5738'. BAIL SD FR 5872-TO TOP OF RBP @ 6008'. TIH & LATCH ONTO RBP @ 10 TO 1260'. 5-09-02: LD WS. PU MJ, PERF SUB, SN & TIH W/Z 7/8" PROD TBG. 5-10-02: PU INSERT PUMP, SNKR BARS & RDS. HANG WELL ON. RIG DOWN, CLEAN LOCATION. 6-03-02: ON 24 HR OPT. PUMPING 42 BO, 61 EW, & 64 MCF. BLINEBRY 60% OIL, 33% GAS TUBB 40% OIL, 67% GAS FINAL REPORT	5 BBLS ACID ACR PERFS, SET PKR @ G FILL @ 5738'. 262' OF FILL, PUH TO 5541'. 198'.
Thereby certify that the integration above is true and converting to the bactor my knowledge and belief.  SIGNATURE  TYPE OR PRINT NAME  Denise Leake  (This space for State Use)  APPROVED  CONDITIONS OF APPROVAL, IF ANY:  TITLE	DATE <u>12/13/2002</u> Telephone No. 915-687-7375

4

	Submit & Appropri District Office State Lease - 6 copi	ate es			Energy, Mi	nerals				Departme	ent					Form C-105	
P.O. Bor 1980, Hobbs, NM, 88240         D.D. C. DR 2028         30-025-35028           DISTRICT III.         P.O. Bor 2088         30-025-35028           DISTRICT III.         Santa Fe, New Marko 87504-2085         5. Indicate Type of Laser State III. Completence 1.           DISTRICT III.         COMPLet Completence 1.         5. State OII Cas Lower           State OII Cas Lower         State OII Cas Lower         5. State OII Cas Lower           To Mark State Distribution 1.         DRY OTHER State OII Cas Lower         7. Less Anne or Unit Agreement Name FB. DAVIS           To Mark State Distribution 1.         DRY OFTHER State OII Cas Lower         7. Less Anne or Unit Agreement Name FB. DAVIS           The Complexity Distribution 1.         DRY OFTHER State OII Cas Lower         7. Less Anne or Unit Agreement Name FB. DAVIS           A Well Location         WORKOVER         DEEPH CIM NEADLIND, TX 78706         8. Well No.         8.           A Well Location         State OFTHER State Organization         Feet From The NORTH Line and 2245         N-700, Line Markow Cas Location Line Markow Accessore         N-700, Line Markow Accessore           To Loss Disputcion 8         Township 2.         State OFTHER State Davis NM         LESA COUNTY           To Loss Disputcion 1.         TA Markow Cank Armony Cas Loss Anne State Davis NM         LESA COUNTY           To Disputcin No         State Organization Cas Ras Ras	Fee Lease - 5 copies	5								•						Revised 1-1-89	
Dest File       Santa Fe, Now Mexico 37504-2085       b. indexte Type of Leave         Bex Drever DD, Artesia, NM 87410       Jame Coll (Feat Lower DD, Artesia, NM 87410       Lasta Coll (Feat Lower DD, Artesia, NM 87410         Multicoling       Well Colling       DRY OTHER       A State Coll (Feat Lower DD, Artesia, NM 87410         In Type of Well       OFTH Coll (Feat Lower DD, Artesia, NM 87410       Dry of Coll (Feat Lower DD, Artesia, NM 87410         In Type of Well       DRY OTHER       7. Leave Name of Unit Argenment Name         PLUG       DIFF       RECOMPLETION OR RECOMPLETION REPORT AND LOS         I. New Coll (Feat Name of Unit Argenment Name       PLUG       DIFF         New Mell       Velocities       B. Sectores       B. Well Name         3. Address of Operator       CHEVRON USA INC       Differ       RECOMPLICATION         Velocities       B       Township, 232       Range 372       Nome Coll (Feat Name of Unit Argenment Name Argenment Na		obbs,	NM 88240	U	ML CO					IVISIO	UN	WELL A		0 005 0	6000		
Box Dawner Do, Addes, NM 82410         STATE         STATE         FEE           DOD Rie Braces RJ, Astec, NM 87410         Galls Braces RJ, Astec, NM 87410         State OH/Cas Leave           To DOD Rie Braces RJ, Astec, NM 87410         State OH/Cas Leave         State OH/Cas Leave           WELL COMPLETION OR RECOMPLETION REPORT AND LOC         7. Leave Name of Unit Agreement Name         F.B. DAVIS           NEWWELL         ORK WELL         DRY         OTHER         F.B. DAVIS           New Well         ORK WELL COMPLETION REPORT AND LOC         7. Leave Name of Unit Agreement Name         F.B. DAVIS           2. Nem of Consistence         New Well         ORK NOT NUSA INC         8. Well No.         8           3. Address of Operator         CHEVRON USA INC         DEEPE From The NORTH Line and 2240         F.C. Bet From The LEAST Time Provide Asserting Strept Mark ASSERTING ACCOUNT Provide ASSERTING ACCOUNT NOT NOT ASSERTING ACCOUNT NOT NOT ASSERTING ACCOUNT NOT NOT ACCOUNT NOT ACCOUNT NOT NOT ACCOUNT NOT ACCOUN	DISTRICT II				Sant					2088		5 Indice			5028	,	
IGO B RUZOS RJ, Atter, NM 87410       WELL COMPLETION OR RESCOMPLETION REPORT AND LOG       I. 43893724.1446         1a Type of Velicition of Rescompletion Report AND LOG       I. 43893724.1446       I. 43893724.1446         1a Type of Completion       DRY D OTHER       T. Has Name of Unit Agreement Name       F. B. DAVIS         1a Type of Completion       DEEPEN D BACK RES. RECOMPLETION REPORT AND LOG       I. Name of Somethic Completion       I. Well Name of Unit Agreement Name         1a Type of Completion       DEEPEN D BACK RES. RECOMPLETION REPORT AND LOG       I. Well Name of Unit Agreement Name       I. Well Name of Unit Agreement Name         1. Name of Somethic Completion       I. Semitrin ROAD, MIDLAND, TX 79705       I. Pool Name of Wildcart M. TST TUBAAS         3. Well Lostion       I. Semitrin ROAD, MIDLAND, TX 79705       I. TOWER COUNTRY EDEPENDENT DEEPENDENT DE		DD, Ar	tesia, NM 882	210	QUIR		7					U. maio			TATE [	FEE 🖌	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         Construction           In Type / MELL         GAS WELL         DRY         OTHER           In Type / Company         DRY         OTHER         F. B. DAVIS         F. B. DAVIS           IN Type / Company         MORKOWER         DEEPEN         DIF         OTHER         F. B. DAVIS         F. B. DAVIS           IN MARK VELL         WORKOWER         DEEPEN         DEF         OTHER         F. B. DAVIS         F. B. DAVIS         F. B. DAVIS           I. Mark of Openitor         CHEVRON USA INC         TX 5000         B. Well No. 8         8         9. Pool Name or Wildow AT TYPE // TVP		24 67	tec NM 8741	10		(A	mi	M	rick			6. State	Oil / Gas Le	986			
Top of Well         OR WELL         ORV         OTHER         7. Less Name of Unit Agreement Name           Top of Completion:         PULG         DEF         OTHER         F.B. DAVIS           NEW WELL[]         WORKOVER         DEEPEN         BACK         RES.         BECOMPLICATION OF           2. Name of Operator         CHEVRON USA INC         8. Well No.         8         Pool Name or Wildow M. Top Top MACS           3. Address of Operator         IS SMITH ROAD, MDLAND, TX. 19766         8. Well No.         8         9. Pool Name or Wildow M. Top Top MACS           4. Well Location         Init Latter         B         Section 2         Tommobile         225         Range _ 37E         NMPM         LEA. COUNTY           10. Date Spunded         11. Date T.D. Recorder         12. Date CompL (Restry to Prod.)         13. Elementers (IC 9 & RKB, RT, GR, etc.)         14. Elev Cighted           232002         11. Date T.D. Recorder         12. Date CompL (Restry to Prod.)         13. Elementers (IC 9 & RKB, RT, GR, etc.)         14. Elev Cighted           232001         11. Date T.D. Recorder         12. Date CompL (Restry to Prod.)         13. Elementers (IC 9 & RKB, RT, GR, etc.)         14. Elev Cighted           232007         7.1 MAUL CompL How Many Zomes?         16. Interval (IC 9 & RKB, RT, GR, etc.)         14. Elev Cighted <td< td=""><td></td><td></td><td></td><td></td><td>OR RECOM</td><td>APLET</td><td>TION REP</td><td></td><td>ND LOG</td><td>1</td><td></td><td>0,48</td><td><u></u></td><td>(A) (</td><td>1</td><td>S. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 19</td></td<>					OR RECOM	APLET	TION REP		ND LOG	1		0,48	<u></u>	(A) (	1	S. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 1997. 19	
b Type of Completion: NEW WELL[] WORKOVER DEEPEN PLOG DIFF RES. PECOMPLICION OF C NEW WELL[] WORKOVER DEEPEN DEEPEN CONTENT OF CON							··· ·······							~~~			
NEW WELL[]         WORKOVER         DEEPEN         PERS.         Recommendation and RES.         Recommendation and RES.         Number of the second recommendation and recommendation and recommendation and recommendation and recommendation and recommendation.           2. Name of Operator         CHEVRON USA INC         8. Well No.         8           3. Address of Operator         15 SMITH ROAD, MIDLAND, TX 79765         9. Pool Name Wildow Art 700 TUB/ACS Automatic Tome-passations of 20 and recommendation and recommendation and recommendations of 2 and recommendation and recommendatin a recommendation and recommendatin and recommendation and rec	• • • • •		MELL L_ C	IRY 📋	OTHER_				011			– F.B. DA	VIS				
2. Neme of Operator     CHEVRON USA INC     8. Weil No.     8       3. Address of Operator     15 SMITH ROAD. MIDLAND, TX 79705     9. Pool Name or Wildow A. TOJK TUDASC       4. Weil Lossion     Unit Lefter     B				DEI	FPEN								-				
CHEWRON USA INC         Is         Notices and Decretary         Is         Decretary         Is         Decretary         Is         Decretary         Is         Decretary         Is         Decretary         Decretary <thdecretary< th=""> <thdecretary< th="">         Decretary<!--</td--><td>2. Name of Operato</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><u> </u></td><td></td><td></td><td></td></thdecretary<></thdecretary<>	2. Name of Operato												<u> </u>				
In Solid IF KOUL, MILCOND, IN FINOS			CHEVRON	USAIN	4C									8 d.	- <b>T</b> .e	The date	
Unit Lotter       B	3. Address of Opera	tor	15 SMITH	ROAD,	MIDLAND, T	X 7970	55					9. Pool N	lame or Wil	dcat N.	19ℓ в=drini	KABD-	
Section         B         Township         22S         Range         37E         NMPM         LEA         COUNTY           10. Date Spundind 4/25/2002         11. Date T.D. Reached 4/25/2002         12. Date Compt. (Ready to Prot.) 327         13. Elevations (DF & RKB, RY, GR, etc.)         14. Elev Csghead 327         14. Elev Csghead 327           18. Total Daph 7200         19. Tit Mult Compt. How Many Zones?         18. Intervals, Diffied By         Ratny Tools         Cable Tools           7200         19. Production Interval(s), of this completion - Too, Botto BUINEERY         62.0432         Cable Tools         Diffied By         Cable Tools           21. Type Electric and Other Loga Run NA         22. Was Weil Gored NA         NO         22. Was Weil Gored NO         NO           23.         CASING St2E         CEMENT RECORD         AMOUNT PULLED         EMENT RECORD         AMOUNT PULLED           8.07         246         1166         12.144         670.5X         EMENT RECORD         AMOUNT PULLED           8.07         246         1196         12.144         670.5X         EMENT RECORD         AMOUNT PULLED           8.07         246         1106         SACKS CEMENT         SCREEN         SCZE         DEFTH SET         PACKER SE           24.         TUBING RECORD         27.67			·····									N.TO	e.Lw	e Pa	da	EPLINEDE	
10. Data Spuddud 42520002       11. Data T.D. Resched 7142000       12. Data Compl. (Ready to Prod.) 5172002       13. Elevations (DF & RKB, RT, GR, etc.)       14. Elev Caghead 3327         13. Elevations (DF & RKB, RT, GR, etc.)       14. Elev       14. Elev       Cable Tools         7300       19. Producting Interval(s), of this completion - Too, Bottom, Name 646-65019 ElluteRear Costs e327 TUBB       20. Was Directional Survey Made NO       20. Was Directional Survey Made NO         21. Type Ellectric and Other Loga Run NA       22. Was Weil Gored NO       22. Was Weil Gored NO       22. Was Weil Gored NO         23. WEIGHT LB, FT.       DEPTH SET       HOLE SIZE       CEMENT RECORD       AMOUNT PULLED         24.       UNER RECORD       12. 144       670 SX       10. Production NO         24.       UNER RECORD       25.       TUBING RECORD       AMOUNT PULLED         24.       1165       12. 144       670 SX       11. Elevation record NO       1980 SX         27.       17.8       7.90       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SE         28.       Perforation record (releval, size, and number)       27.       CID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       ESE       DEPTH INTERVAL       AMOUNT AND KIN MATERIAL USED         28.       Production Method (Flowing, gas III, parnping - s	Unit	Letter	В	9	<u>160</u> Fr	eet Fro	om The	NORT	H Line	and 2245	5	j Feet Pi	om The_	EAST	Ī	ine ASSO	
4/25/2002     7/14/2000     5/12/2002     3327       15. Total Depth     16. Prug Back T.D.     17. If Mult. Compl. How Many Zones?     18. Intervalia.     Ratary Tools     Cable Tools       7307     19. Producting interval(s), of this completion - Top, Bottom, Name     20. Was Directional Survey Made     NO       8016-5910 ELINEBRY     6296-6372 TUBB     20. Was Directional Survey Made     NO       23. Type Electric and Other Logs Run     22. Was Weil Gored     NO       24.     CASING SIZE     WEIGHT LB.FT.     DEPTH SET     HOLE SIZE     CEMENT RECORD       25.     CASING SIZE     WEIGHT LB.FT.     DEPTH SET     HOLE SIZE     CEMENT RECORD       25.     24.4     1186'     12 14''     670 SX	Sec	tion{	8	<b>T</b>	ownship?	235		R:	ange <u>3</u>	7E	N	МРМ		<u> </u>	<u>ea</u> Co	YTAUC	
15. Total Dapth       16. Plug Back T.D.       17. If Mult. Compl. How Many Zones?       18. Intervals.       Rotary Tools       Cable Tools         7200       Producting Interval(c). of this completion - Too, Bolton, Name       20. Was Directional Survey Mede       NO         21. Type Electric and Other Logis Run       NA       22. Was Weil Cored       NO         23.       CASING RECORD (Report all Strings set in well)       NO       22. Was Weil Cored         CASING SUZE       WEIGHT LB/FT.       DEPTH SET       HOLE SUZE       CEMENT RECORD       AMOUNT PULLED         24.       1196*       12 14*       670 SX.       12 14*       670 SX.       12 14*         24.       1196*       12 14*       670 SX.       12 14*       670 SX.       12 14*         24.       1196*       12 14*       670 SX.       12 14*       670 SX.       12 14*         25.       TUBING RECORD       3X.       12 14*       670 SX.       12 14*       180 SX.       180 SX.	•	1	1. Date T.D. Re		1	ate Con	npl. (Ready		•	1	tions (i	DF & RKB, I	RT, GR, etc.	)	14. 8	lev Csghead	
12. Producting Interval(a), of this completion - Too, Bottom, Name       20. Was Directional Survey Made NO         21. Type Electric and Other Logs Run       22. Was Well Cored         NA       22. Was Well Cored         23.       CASING RECORD (Report all Strings set in well)         CASING SIZE       WEIGHT LB.#T.         DEPTH SET       HOLE SIZE         24.       UNERT RECORD         27.       17#         28.       TOP         29.       TIP         20.       Vas UNEIGHT LB.#T.         24.       1166'         24.       117#         24.       117#         24.       LINER RECORD         25.       TUBING RECORD         26.       TUBING RECORD         27.       T7#         28.       TOP         BOTTOM       SACKS CEMENT         27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         28.       DEPTH INTERVAL         29.       AMOUNT AND KIND MATERIAL USED         29.       Status (Prod. or Shul-In)         20.       Production Method (Flowing, gas lift, pumping - size and type pump)         Production Method (Flowing, gas lift, pumping - size and type pump)       Weter - Bbi. <td< td=""><td></td><td>16</td><td>Plug Back T.D.</td><td></td><td></td><td>Compi.</td><td>How Many 2</td><td></td><td></td><td></td><td>1</td><td>Rotary Tools</td><td><u>,</u></td><td>Cabl</td><td>e Tools</td><td><u> </u></td></td<>		16	Plug Back T.D.			Compi.	How Many 2				1	Rotary Tools	<u>,</u>	Cabl	e Tools	<u> </u>	
21. Type Electric and Other Loga Run       22. West Well Cored         NA       23.       CASING RECORD (Report all Strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENT RECORD       AMOUNT PULLED         8 5/6"       248       1196"       12 1/4"       670 5X.       670 5X.         24"       17#       7300"       77#"       1880 5X.       670 5X.         24.       LINER RECORD       25.       TUBING RECORD       77#"         24.       LINER RECORD       25.       TUBING RECORD         25.       TUBING RECORD       27.6"       6439"         28.       Perforation record (interval. size. and number)       27.6"       6439"         28.       Perforation record (interval. size. and number)       27.       ACID. SHOT. FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       5616-5910       ACIDIZE W400 GALS 15% NEFE HCL.         28.       PRODUCTION       Eref Pashod       42       64       64         29.       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shul-In)       PROD         29.       Production Method (Flowing, gas lift, pumping - size and type pump)       63 - 01 Gas - 01 Ratio	19. Producing Interv		•		iottom, Name				• •		*, A	/ = M 1.1.4 <u></u> -	1		ctional \$	Survey Made	
NA     NO       23.     CASING RECORD (Report all Strings set in well)       CASING SIZE     WEIGHT LB/FT.     DEPTH SET     HOLE SIZE     CEMENT RECORD     AMOUNT PULLED       8 6/87     244     11867     12 14*     670 sx.     670 sx.       61/2*     17/8     7300*     77/8*     1880 SX     670 sx.       62/2*     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SE       62/2*     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SE       62/2*     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SE       62/2*     21     BOTTOM     SACKS CEMENT     SCREEN     SIZE     SCREEN, SCREEN     SIZE     FOCO       28. Perforation record (miterval, size, and number)													22.	Was Wel	Cored		
CASING SIZE       WEIGHT LB /FT.       DEPTH SET       HOLE SIZE       CEMENT RECORD       AMOUNT PULLED         8 5/6       244       1186'       12 1/4'       670 SX       670 SX       670 SX         2/2       17/#       7300'       77/#'       1880 SX       670 SX       670 SX         2/2       17/#       7300'       77/#'       1880 SX       670 SX       670 SX         2/4       LINER RECORD       25.       TUBING RECORD       522       DEPTH SET       PACKER SE         2/4       LINER RECORD       SIZE       DEPTH SET       PACKER SE       27/6''       6439'         2/8.       Perforation record (interval, size, and number)       527/6''       6439''       27/6''       6439''         2/8.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         5266-8372' TUBB 6616-5910       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       5616-5810''       ACIDIZE W/400 GALS 15%, NEFE HCL         28.       PRODUCTION       Size and type pump)       PRODUCTION       Size and type pump)       PROD         38.       PRODUCTION       Size and type pump)       EXERNET PUMP       Gas - MCF       Water - Bbl.       Gas - Oit Ratio											da e e uda u		NÓ				
B /6"       24#       1166'       12 1/4"       670 SX         2"       17#       7300'       77/8"       1880 SX         2"       17#       7300'       77/8"       1880 SX         2"       17#       7300'       77/8"       1880 SX         2"       17#       17#'       1880 SX       1         2"       17#'       1780'       1880 SX       1         2"       17#'       1880 SX       1       1         2"       17"       1880 SX       1       1         2"       11#'       7300'       1       1       1         2"       11#'       1       1       1       1       1         2"       11#'       1       1       1       1       1       1         2"       12#'       1 </td <td>23.</td> <td></td> <td></td> <td></td> <td>CAS</td> <td>SING</td> <td>RECORE</td> <td>) (Rep</td> <td>ort all S</td> <td>Strings se</td> <td>et in w</td> <td>veli)</td> <td>•</td> <td></td> <td></td> <td></td>	23.				CAS	SING	RECORE	) (Rep	ort all S	Strings se	et in w	veli)	•				
22       17#       7300       77#       1880 SX         24.       LINER RECORD       25.       TUBING RECORD         24.       SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SE         28.       Perforation record (reterval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         28.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5616-5910       5616-5910       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         28.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5616-5910       5616-5910       Setter Production         28.       PRODUCTION       ACIDIZE W4000 GALS 15% NEFE HCL         28.       PRODUCTION       Setter Production         5/10/2002       Production Method (Flowing, gas lift, pumping - size and type pump)       Wester - Bbl.       Gas - OI Ratio         6/3.4/2       24 HRS       Choke Size       Prodri Ford       OI - Bbl.       Gas - MCF       Water - Bbl.       Gas - OI Ratio         6/3.4/2       24 HRS       Calculated 24+       OI - Bbl.       Gas - MCF       Water - Bbl.       OI Gravity - API - (Corr.)         29. Disposition of Gas (Sod, used for fuel, vented, etc.)       SOLD	CASING SIZE		WEIGHT	1.8./FT.		DEPT	HSET		но	DLE SIZE		CEM	ENT RECO	ORD	AMC	OUNT PULLED	
24.       LINER RECORD       25.       TUBING RECORD         SUZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SUZE       DEPTH SET       PACKER SE         27.08"       5439"       27/8"       5439"       24.       27.00"       5439"       27.00"       5439"       27.00"       5439"       27.00"       5439"       27.00"       5439"       27.00"       5439"       27.00"       5516-5910       27.00"       27.00"       ACID SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       5516-5910       5516-5910"       ACIDIZE W400 GALS 15% NEFE HCL       5516-5910"       26.00"       27.00"       ACIDIZE W400 GALS 15% NEFE HCL       27.00"	B 5/8"		24#		1186'	1186' 1:			12 1/4"			670 SX					
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SE         26. Perforation record (interval, size, and number)       27.8°       6439'       27.8°       6439'       27.8°       6439'         26. Perforation record (interval, size, and number)       27.4CID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         6296-6372' TUBB 5616-5910       27.4CID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       ACIDIZE W/400 GALS 15% NEFE HCL       5616-5910'       ACIDIZE W/400 GALS 15% NEFE HCL         28.       PRODUCTION       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         5/10/2002       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         7.00       PADD       Choke Siza       Prodrin For       Cill - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         6-03-02       24 HRS       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API -(Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       SOLD       Test Witnessed By       Oil - Bbl.       Gas - MCF       Water - Bbl.	1/2"		17#		7300'			_ 7	7 7/8"			1880 \$X					
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SE         27.78"       6439'       27/8"       6439'       27.8"       6456510'       27.8"       6456510'       27.8"       6456510'       27.8"       6456510'       28.8       27.8"       27.8"       27.8"       6456510'       28.8       27.8"																· · · · · · · · · · · · · · · · · · ·	
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SE         26. Perforation record (interval, size, and number)       27.8°       6439'       27.8°       6439'       27.8°       6439'         26. Perforation record (interval, size, and number)       27.4CID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         6296-6372' TUBB 5616-5910       27.4CID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       ACIDIZE W/400 GALS 15% NEFE HCL       5616-5910'       ACIDIZE W/400 GALS 15% NEFE HCL         28.       PRODUCTION       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         5/10/2002       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         7.00       PADD       Choke Siza       Prodrin For       Cill - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         6-03-02       24 HRS       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API -(Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       SOLD       Test Witnessed By       Oil - Bbl.       Gas - MCF       Water - Bbl.																	
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SE         27.78"       6439'       27/8"       6439'       27.8"       6456510'       27.8"       6456510'       27.8"       6456510'       27.8"       6456510'       28.8       27.8"       27.8"       27.8"       6456510'       28.8       27.8"	24					20		1_			25	. J	TUB	ING RE	CORD		
27/8"       6439'         28. Perforation record (interval. size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         6296-6372" TUBB 5618-5910       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         5616-5910"       ACIDIZE W/400 GALS 15% NEFE HCL       5616-5910"         28.       PRODUCTION       ACIDIZE W/400 GALS 15% NEFE HCL         28.       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shukin)         29. Date of Test       Hours tested       Choke Siza       Prod'n For         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Gravity - API - (Corr.)         20. List Attachments       MA       TITLE       Regulatory Specialist       DATE       12/13/2002		Τ-	TOP				SACKS CEN	MENT	······································					· · · · · · · · · · · · · · · · · · ·			
6296-6372' TUBB 5616-5910       DEPTH INTERVAL       AMOUNT AND KIND MAYERIAL USED         5616-5910'       ACIDIZE W/400 GALS 15% NEFE HCL         28.       PRODUCTION         28.       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         5/10/2002       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         Date of Test       Hours tested       Choke Siza       Proofn For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         6-03-02       24 HRS       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       SOLD       Test Witnessed By       SOLD         30. List Attachments       MA       TITLE       Regulatory Specialist       DATE       12/13/2002		+		+			····				27	7/8*	643	9'		+	
6296-6372' TUBB 5616-5910       DEPTH INTERVAL       AMOUNT AND KIND MAYERIAL USED         5616-5910'       ACIDIZE W/400 GALS 15% NEFE HCL         5616-5910'       ACIDIZE W/400 GALS 15% NEFE HCL         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         PROD       PUMPING INSERT PUMP       Prodrn For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         6-03-02       24 HRS       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       SOLD       Test Witnessed By       SOLD         30. List Attachments       MA       TITLE       Regulatory Specialist       DATE       12/13/2002	······································														_		
5616-5910' ACIDIZE W/400 GALS 15% NEFE HCL         28.         PRODUCTION         Date First Production         First Production Method (Flowing, gas lift, pumping - size and type pump)         PUMPING INSERT PUMP       Weil Status (Prod. or Shut-In)         Date of Test       Hours tested       Choke Size         Casing Pressure       Calculated 24       Oil - Bbl.       Gas - MCF         Flow Tubing Press.       Casing Pressure       Calculated 24       Oil - Bbl.       Gas - MCF         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       SOLD       Test Witnessed By       SOLD         TITLE Regulatory Specialist         DATE 12/13/2002		•		imber)			_	_									
28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         Date of Test       Hours tested       Choke Size       Profn For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         6-03-02       24 HRS       Choke Size       Profn For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       SOLD       Test Vitnessed By       SolL         30. List Attachments       NA       TITLE       Regulatory Specialist       DATE       12/13/2002	6296-6372 TUBB 5	616-591	10								AL					AL USED	
Date First Production       Production Method (Flowing, gas lift, pumping - size and type pump)       Well Status (Prod. or Shut-In)         Date of Test       Hours tested       Choke Size       Prodrn For       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         6-03-02       24 HRS       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         Flow Tubing Press.       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       SOLD       Test Witnessed By       Test Witnessed By         30. List Attachments       MA       TITLE       Regulatory Specialist       DATE       12/13/2002									5616-58	10		ACIDIZE W	//400 GALS	15% NE	FEHÇL	······································	
5/10/2002     PUMPING INSERT PUMP     PROD       Date of Test     Hours tested     Choke Size     Prodn For     Oil - Bbl.     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       6-03-02     24 HRS     Calculated 24-     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API - (Corr.)       Flow Tubing Press.     Casing Pressure     Calculated 24-     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API - (Corr.)       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     SoLD     Test Witnessed By       30. List Attachments     WA       31. I hereby certify that the information on both size sort bits form is true and complete to the best of my knowledge and belief.     DATE     12/13/2002       SIGNATURE     TITLE     Regulatory Specialist     DATE     12/13/2002	28.				<b></b>		PRODU		N	<b>`</b>		<u> </u>					
6-03-02       24 HRS       Test Period       42       64       61         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By       Test Witnessed By         30. List Attachments       MA       TITLE       Regulatory Specialist       DATE       12/13/2002						it, pum	ping - size a	ind type	: pump)						(Prod. (	or Shut-In)	
Hour Rate       Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Test Witnessed By         30. List Attachments       NA         31. I hereby certify that the information on both sizes of this form is true and complete to the best of my knowledge and belief.       DATE         SIGNATURE       TITLE       Regulatory Specialist       DATE	6-03-02	-		Choke	Size			1	BDI.	1	MCF	1			Gas -	Oil Ratio	
SOLD 30. List Attachments NA 31. I hereby certify that the information on both sizes of this form is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Regulatory Specialist DATE 12/13/2002 7775	Flow Tubing Press.	C	asing Pressure			24-	Oil - Bbł.		Gas	MCF	١	Water - Bbl,		Oil Gravit	y - API	-(Corr.)	
31. I hereby certify that the information on both sizes of this firm is true and complete to the best of my knowledge and belief.  SIGNATURE		s (Sold	, used for fuel, v	ented, e	tc.)								Test Witne	ssed By			
SIGNATURE MULE MARCE TILE Regulatory Specialist DATE 12/13/2002	30. List Attachments	<u>- 70</u>	•		2										·		
		af the u	normation on bo	ITI SIZIS	of this firm	is true :	and complet	te to the	best of m	y knowledg ecialist	e and i	belief.	,	14TE		9/49/00/03	
TYPE OR PRINTNAME Denise Leake Telephone No 915-687-7375		ĄΖ	march			<u>_</u> 11		Sara	ory ofte					-			
	TYPE OR PRINT'N	ME	[	Jenise	e Leake		<b></b>	· <u> </u>		·			Telep	nona No	91	13-68/-73/5	
DeSata/Nichole 12-93 ver 1.0													Des	oto/Nichole	B 12-93 W	er 1.0	

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DISTRICT | P.O. Box 1980, Hobbs, NM 88241-1980 DISTRICT IL P O Box Drawer DD, Artesla, NM 88211-0719

DISTRICT III DISTRICT III 1000 Rio Brazos Rd , Aztec, NM 87410 DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

Form C-104

□ AMENDED REPORT

]		F	REQ	UEST F	OR ALLO	WABL	E AND A	UTHORI	ZATION	TO TRANSP	ORT	· · · · ·		
CHEVRON	JSA INC	` (	Open	ator Name	and Addres	8				2 00	RID No 43	umber 523		
15 SMITH R	OAD, MID	LAND, YX	797	05				<sup>3</sup> Reason for Filing Code RC					•	
	Number 025-35028				TEAGL	JE LOWE	F Pool Na							
	roperty Code 29938						Property F.B. D					We	# No. 8	
II. 10 Surfac	e Locatio	n												
Ul or lot no, B	Section 8	Townshi 235	p Range Lot.Idn Feet From Th 37E 960					North/So NOR		Feet From The 2245	m The East/West EAST		County LEA	
11 Bottom Hole Location														
Ul or lot no.		Townsh	ip	Range	Lot.kn	Feet	From The	North/Sa	uth Line	Feet From The	East	/West Line	County	
12 Lse Code P	<sup>13</sup> Produci	ng Method C P	ode	14 Gas Co	nnection Dete	ə <sup>15</sup>	C-129 Permi	t Number	16	C-129 Effective Date		17 C-129 E	Expiration Date	
III. Oil an	d Gas Tra	Insporters											,	
18 Transpo OGRU	ter		* Tn	ansporter Na and Address	ime s	-	<sup>20</sup> PO	D	21 Q/G			OD ULSTR Loc	cation	
03748	0	EOTI	EN	ERGY PIP	ELINE CO.		28262		0		B-8-	-23S-37E OUNTY, NM		
02465		DYNEGY	MID	STREAM	ERVICES,	L.P.	2826		G		LEA CO	23S-37E DUNTY, NM #161-213233	INTY, NM	
IV Produ	ced Wate													
	POD 826276									Description			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	
······································	Completio	n Data						-0-230-011			<u> </u>			
23	Spud Date V25/2002	T		28 Ready Data 27 Tot. 5/1/2002 7					<u> </u>	28 PBTD			foretions 5910' BLNB	
	HOLE SIZ	E			Asing & Tue	SING SIZE					MENT			
7 7/8				8 5/8" 5 1/2"				1188' 7300'			670 SX 1860 SX			
												<u> </u>		
VI Well 1	est Data						-							
6/10	New Oli /2002	* Ga	5-1	ivery Date 10-02	_ <u></u>	Date of Te 6-03-02	<u>د ا</u>	24	of Test HRS	54 Tubing I	ressure	> Ca	sing Pressure	
	a Size			- Bbls. /25	42 W	later - Bbla 61/31	3,	45 Gas-MCF 44 64/21			AOF <sup>43</sup> Test Method P			
División he	e been comp	Abs and regula hed with and th a beat of my ki	at the	information g	were above	<b>4</b>				CONSERVA			NC	
Printed Nar		enise Leak						Title:						
	egulatory 5			Teleci				Approval Date:						
			000	Telepi		915-687-								
					name of the pr									
	Previo	us Operate	or Siş	gnature	Pnnt	ted Nam	8				Title		Date	

DISTRICT	
P O. Box 1980, Hobbs, NM	88241-1980
DISTRICT IL	

P.Q. Box Drawer DD, Artesia, NM 88211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztoc, NM 87410 DISTRICT IV

#### State of New Mexico Energy, Minerals and Natural Resources Department

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AN ALL ALL ALL ALL ALL ALL ALL ALL ALL A		
P.O. Box 2068, Santa Fe, NM 87504-20	88	

Printed Name / Denise Leake

12/13/2002

Regulatory Specialist

Telephone

47 If this is a change of operator fill in the DGRID number and name of the previous operator

Previous Operator Signature

915-687-7375

Printed Name

Title

Date

P.O. Box 2088	
Santa Fe, New Mexico 87504-2088	

• AMENDED REPORT

!						EANDA	UTHOR		TO TRANSP				
CHEVRON L	ISA INC	` Оре	rator Name	and Address	5				······································	RID Nur 432			
15 SMITH R	oad, Midu	AND, TX 79	705						° Re	ason for I RC	Filing Code		
	Number 25-35028			<u> </u>	TE	<sup>5</sup> Pool Na AGUE TUBB							
7 Pi	operty Code 29938				••	Property F.B. D		<b>*</b>			° We	41 No. 8	
11. 10 Surfac													
Ul or lot no	e Location Section	Township	Range	Lot.Idn	Feet	From The	North/S	outh Line	Feet From The	EaetA	Nest Line	County	
B	8	23S	37E	COLIGH		960		RTH	2245		AST	LEA	
<sup>11</sup> P-#			<u> </u>	·	<u> </u>								
Ul or lot no.	n Hole Loc Section	Township	Range	Lot.ldn	Feel	From The	North/S	outh Line	Feet From The	EastA	Nest Line	County	
<sup>12</sup> Lse Code P	13 Producing	Method Code P	14 Gas Co	nnection Date	15	C-129 Permi	l Number	16	C-129 Effective Date	1	17 C-129 I	Expiration Date	
					<u>_</u>								
10 Transpor			ransporter Na			20 PO	0	21 O/G	[		DO ULSTR LO	cation	
03748			and Address			2826	274	0	<u> </u>		d Description 3S-37E		
037400 1.5 St. 1.1		EOITE		ELINE CO.							UNTY, NM		
024650	) [		STREAM	SERVICES, L	P.	2826	275	G			35-37E		
2. s. 2.	14 (A)	,						LEA COUNTY, NM METER #161-213233					
1.2.通知指条子	4. 4. J							14. MB 1	1				
1.110.02413			<u></u>	<b></b>							<u></u>	·	
· V <sub>C</sub> Sytth						1. 1.1.1	por e	9					
IV Produc	xed Water												
1	POD 826276								Description				
V. Well C	ompletion	Data			×								
	Spud Date		20 Ready D	ate		27 Total De	pth	1	28 PBTD		29 Pe	forations	
	/25/2002		5/1/200	22	<u> </u>	7300					6296-6372' TUBB		
12 1/4" ×	HOLE SIZE		31 C	ASING & TUB	ING SIZ		r *	2	·	70 \$X	* SACKS CE	MENT	
7 7/8"			\$ 1/2"				73007			880 SX		·	
								••••					
VI. Well T	est Data		<u> </u>						1				
Date I	New Oil /2002		elivery Date	- M	Date of 1			th of Test	St Tubing I	Pressure	<sup>39</sup> Ca	aing Pressure	
	e Size	41 0	-10-02 1 - Bbls, 12/17	· 42 Wa	<u>6-03-0</u> ater - Bb 61/30		43 Ga	4 HRS 18 - MCF 84/43		F	40 Te	est Method	
DMIsion her	/e been compile	e and regulations id with and that the breat of my knowle	of the Oil Cone to information g	wan Aboye	01130		_		CONSERVA			ON	
Signature	Al.	mse	- A	eak	2		Approv	ed By:					
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Same and a second				Title:	_					

Approval Date:

Title

Date

Desolo/Nichols 12/83 ver 1.10

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1492N

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 05/10/2002, the marginal allowables of the

CHEVRON USA INC., F. B. Davis, 8-B, 08-23-37,

Well for the period covering May through June, 2002, Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107 TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P) HOB-0057

OIL CONSERVATION DIVISION

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DISTRICT SUPERVISOR

CW:nm CHEVRON USA INC.

LEP 037480

OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

DISTRICT OFFICE

January Thru June, 2003 NO. 1493N

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2002, the marginal allowables of the

CHEVRON USA INC., F. B. Davis, 8-B, 08-23-37,

Well for the period covering July through December, 2002, Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107 TEAGUE TUBB, NORTH ASSOCIATED------#M72

(P-P) HOB-0057

OIL CONSERVATION DIVISION

Chris Welliams

DISTRICT SUPERVISOR

CW:nm CHEVRON USA INC.

LEP 037480

> OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

> > DISTRICT OFFICE

January Thru June, 2003 NO. 1494N

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 01/01/2003, the marginal allowables of the

CHEVRON USA INC., F. B. Davis, 8-B, 08-23-37,

Well for the period covering January through June, 2003, Are hereby assigned in the various pools as follows:

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107 TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P) HOB-0057

OIL CONSERVATION DIVISION

pris Welliamo

DISTRICT SUPERVISOR

CW:nm CHEVRON USA INC.

LEP 037480

> OIL CONSERVATION DIVISION Hobbs, New Mexico 88240

> > DISTRICT OFFICE

January Thru June, 2003 NO. 1495N

# SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE: 01/08/2004

PURPOSE: ALLOWABLE ASSIGNMENT (NEW WELL) (A-M)

Effective 07/01/2003, the marginal allowables of the

CHEVRON USA INC., F. B. Davis, 8-B, 08-23-37,

Well for the period covering July through December, 2003, Are hereby assigned in the various pools as follows:

Ć,

TEAGUE LOWER PADDOCK BLINEBRY, N. ASSOC.---#M107 TEAGUE TUBB, NORTH ASSOCIATED-----#M72

(P-P) HOB-0057

OIL CONSERVATION DIVISION

his Williams

DISTRICT SUPERVISOR

CW:nm CHEVRON USA INC.

LEP 037480



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary

January 23, 2004

Lori Wrotenbery Director Oil Conservation Division

ATT KAREN ALLEN JOE MELTON DRLG CO INC P O BOX 4203 MIDLAND TX 79704-4203

> RE: 20 to 30 Day Completion Test (After Effective Date)

Gentlemen:

In accordance with the required initial test on new wells and re-completions, please submit a <u>24-Hour Gas-Oil-Ratio Test</u> to comply with the required 20 to 30 Day Completion Test to be taken after the effective date as shown on the Supplement to the Oil Proration Schedule. This test is to be reported on Form C-116 and designated as a Completion Test.

For your reference the effective date for this well is shown on the enclosed Supplement to the Oil Proration Schedule.

If this is not complied with by the next proration period, it will be shown on the Oil Proration Schedule under No Completion Test (NCT). In reference to this, your allowable will be cancelled whenever the next proration schedule is issued. If you have any questions on the above, please contact Nelda at (505) 393-6161 Ext. 101.

Very truly yours,

OIL CONSERVATION DIVISION

Chris Williams District I, Supervisor

CW:nm