PNRM0333537784

C-103 Received 5-27-03
DHC No. Assigned 6-10-03

	Order Number	API Number	Operator		Cou	nty
	HOB-0058	30- <i>025</i> -32037	ogo Producing	Company	Le	. a.
	Order Date	Well Name		Number	Loca	
		Covington A F	ederal	018		225 32E (+Dir) *(*Dir)
				Oil %	Gas_%	
ool 1	51689	Red Tank Delaw	are, West	34%	17%	
ool 2	51683	Red Tank Bone S	Spring	6690	832	
ool 3	-					
ol 4						
	Comments: O	rk completed eff rk cancelled ef	ective			
	Wor Su	rk cancelled er pplement	rective			

12-1-2003 Postd to 8 RBBMS

	<u>DOWNHOLE COMMINGLE CALCULATIONS:</u>	30-	025-32037
	OPERATOR: Pago Producing Compa	ny Ho	08-0058
	PROPERTY NAME: Covington A Feder		
	WNULSTR: $18 - \beta$, $2(6 - 12 - 32)$		
51689	SECTION I: POOL NO. 1 Red Tank Delaware, We.	ALLOWA 230	BLE AMOUNT
	POOL NO. 2 Red Tank Bone Spring		<u>550</u> MCF 2000
	POOL NO. 3		MCF
	POOL NO. 4POOL T	OTALS <u>505</u>	<u>/0/0</u> MCF
ARED6600	SECTION II: OPOOL NO. 1 Red Tank Delaware, West	Oil 34%	Gas 1790
4 RED5000	OPOOL NO. 2 Ked lank Bone Spring	66% X50	15=333,30 83%
5	POOL NO. 3		
	POOL NO. 4		
	OIL SECTION III: 230 + 66% = 348,49 (349)	GAS	
	SECTION IV: 349 X 34% = 118.66 (119) 349 X 66% = 230,34 (230)		

Submit 3 Copies To Appropriate District Office	State of New N	Mexico		Form C-103
District I	Energy, Minerals and Na	atural Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr , Hobbs, NM 88240 District II	OH CONCEDUATIO	M DIMIGION	30-025-32037	,
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type	
istrict III 000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fr		FEDERA	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	8/303	6. Federal Oil 6 NM-2379	& Gas Lease No.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.) 1. Type of Well:	ATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A		or Unit Agreement Name: N A FEDERAL
2. Name of Operator	Other		8. Well No.	
POGO PRODUCING COMPA	NY		18	
3. Address of Operator			9. Pool name or	Wildcat
P. O. BOX 10340, MIDLAND, 4. Well Location	, TEXAS 79702-7340		RED TANK I	DELAWARE, WEST
Section 26	Township 22-S 10. Elevation (Show whether 3732 FT GR ppropriate Box to Indicate FENTION TO: PLUG AND ABANDON	Range 32-E DR, RKB, RT, GR, etc. Nature of Notice,	Report or Other	TH County LEA Data
_				ALTERING CASING []
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
ULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND []	, is a similar
OTHER: DOWNHOLE COMMINGLI	NG X	OTHER:		
12. Describe proposed or completed starting any proposed work). SE recompilation. PROPOSAL TO DOWNHOLE OBONE SPRING POOLS. THES ORDER NO. R-11363. PLEASE BECAUSE THIS IS A FEDERA MANAGEMENT, 2909 W. 2 ND S	E RULE 1103. For Multiple Co COMMINGLE PRODUCTION E POOLS WERE PRE-APPRO E SEE ATTACHED FORM C-1 L TRACT, NOTIFICATION O	ompletions: Attach we FROM THE RED TA VED FOR DOWNHO 07A FOR REQUIRED F THIS PROPOSAL I	ellbore diagram of particular of the comming Library of the comming Library of the comment of th	proposed completion or , WEST AND RED TANK NG BY DIVISION I AND CONDITIONS. TO: BUREAU OF LAND
DHC ORDER NO.				
I hereby certify that the information al	bove is true and complete to the	best of my knowledge	e and belief.	
SIGNATURE Mark VK	lleyTITLE_	Sr. Petroleum Enginee	er DATE_5	/22/2003
Type or print name Mark V. Kelle	у	Tel	lephone No. 91	5-685-8100
(This space for State use)				
PPROVED BY Conditions of approval, if any:	THE THE	PETROLEUM ENG	BINEER	_date_ UN 10 2003

4 Hobbs, NM 88240 W Grand Aver District III District IV

TYPE OR PRINT NAME_

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

		ingle well
Establish Pr	e-Appro	ved Pool
EXIST	NG WE	ELLBORE
X	Yes	No

Pogo Producing Company	P. O. Box 10340	Midland, TX 79	9702-7340					
Operator Covington A Federal		lress 26, T-22-S, R-32-E	Lea					
Cease 017891 OGRID No Property Co	9316 30-025	Section-Township-Range -32037	County K Federal State Fee					
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE					
Red Tank; Delaware, West Red Tank; Bone Spring Pool Name								
Pool Code	51689		51683					
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perfs 4898-4928' and 8484-8616'		Perfs 9750-9816 and 9974-10,000'					
Method of Production (Flowing or Artificial Lift)	Artificial Lift		Artificial Lift					
Bottomhole Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Not Required, Pre-Approved Pool		Not Required, Pre-Approved Pool					
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Not Required, Pre-Approved Pool		Not Required, Pre-Approved Pool					
Producing, Shut-In or New Zone	Producing		Temporarily Abandoned; CIBP @ 8800'					
Date and Oil/Gas/Water Rates of Last Production. (Note For new zones with no production history, applicant shall be required to attach production	Date: 5-18-03	Date:	Date: 11-14-94					
estimates and supporting data)	Rates: 14 BO, 30 BW, 29 MCF	Rates:	Rates: 27 BO, 103 BW, 142 MCF					
Fixed Allocation Percentage (Note If allocation is based upon something other than current or past production, supporting data or	Oil Gas	Oil Gas	Oil Gas					
explanation will be required)	34 % 17 %	% %	66 % 83 %					
	ADDITION	NAL DATA						
Are all working, royalty and overriding f not, have all working, royalty and ove	royalty interests identical in all cor erriding royalty interest owners bee	nmingled zones? n notified by certified mail?	YesX No Yes No					
Are all produced fluids from all commit	ngled zones compatible with each o	ther?	YesXNo					
Vill commingling decrease the value of	f production?		Yes NoX					
f this well is on, or communitized with r the United States Bureau of Land Ma			YesX No					
NMOCD Reference Case No. applicable	e to this well:							
Attachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or described to the comments.	at least one year. (If not available, y, estimated production rates and surformula. and overriding royalty interests for	attach explanation.) apporting data. uncommon interest cases.						
	PRE-APPRO	VED POOLS						
. If application is to	to establish Pre-Approved Pools, th	e following additional information w	ill be required:					
List of other orders approving downhold List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	Pre-Approved Pools	••						
hereby certify that the information	above is true and complete to the	ne best of my knowledge and beli Petroleum Engineer	ef. 5-22-2003					
SIGNATURE Mark V &	Lley TITLE Si	4	_DATE					

TELEPHONE NO. (_

State of New Mexico Energy, Minerals and Natural Resources Department

Copies Copies COPIES COPIES CO. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

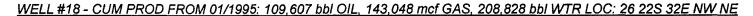
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

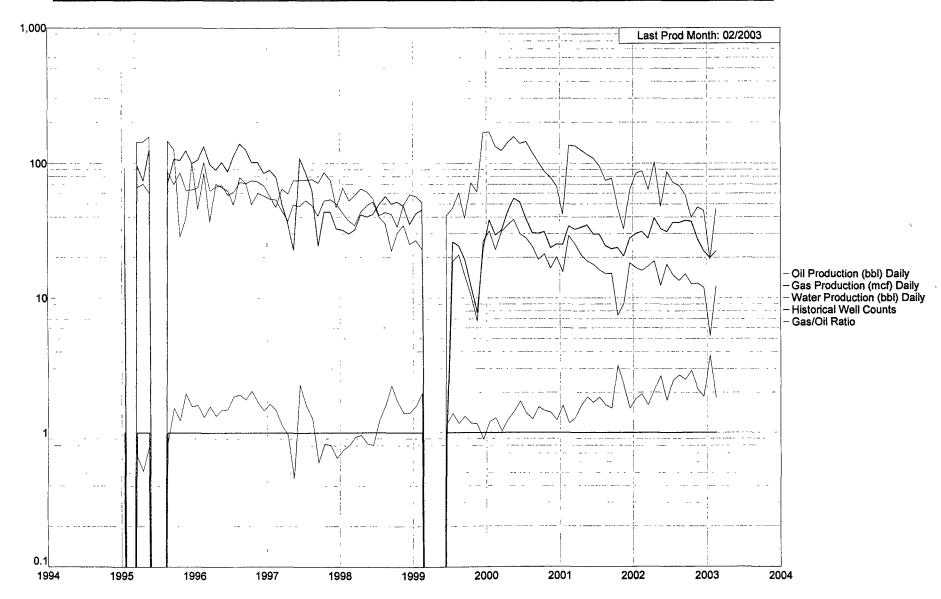
WELL LOCATION AND ACREAGE DEDICATION PLAT

		741 Distances mass				<u> </u>		
Operator POGO	PRODUCING	COMPANY	Lease	COVINGTON "A"	FEDERA	L	Well No.	8
Unit Letter Sec	tion	Township	Range			County		
В	26	22 SOUTH		32 EAST	имри	}	LEA	
Actual Footage Location			L			. 		
330 feet from	m the NOR	TH line and	198	0	feet from	the EAS	T line	
round Level Elev.	Producing Form		Pool				Dedicated Acr	eage:
3731.6'	Delaw	are	Rec	l Tank, West			40	Acres
1. Outline the acres	e dedicated to t	he subject well by colored			plat below			
2. If more than one	lease is dedicat	ed to the well, outline each	ch and ident	ify the ownership th	ereof (both	as to working	ng interest and	royalty).
3. If more than one unitization, force Yes		nt ownership is dedicated If answer is "yes" type			f all owners	been consol	lidated by com	munitization,
If answer is "no" listhis form necessary.		tract descriptions which	have actua	lly been consolidate	d. (Use reve	erse side of		
No allowable will b	e assigned to	the well unit all intere I unit, eliminating such					nitization, for	ced-pooling.
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L						Certificate	RONALD J.	/ & / /
2 220 220 0	0 1320 1650	1980 2310 2640	2000 15	00 1000 50			CARY	HU 797

Lease Name: COVINGTON A FEDERAL County, State: LEA, NM Operator: POGO PRODUCING COMPANY Field: RED TANK WEST

Reservoir: DELAWARE Location: 26 22S 32E NW NE





Street, I Same Post Side

State of New Mexico Energy, Minerals and Natural Resources Department

RICT I DE Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 All Distances must be from the outer boundaries of the section

000 810 1200			All Dis	tonces must	be from th	e outer bo	unagnes	or the section	(1 		
Operator P(OGO PRODI	UCING (COMPANY		Lease	COVING	TON "A	" FEDERA	AL	Well No.	18
Init Letter	Section	To	wnship		Range				County		
В	26		22 SC	OUTH	1	32	EAST	NMPM	<u></u>	LEA	
ctual Footage Loc	ation of Well:					_					
	from the	NORTH		l	198	0		feet from	the EAS		
round Level Elev		ng Form			Pool	D 1 T				Dedicated .	Acreage:
3731.6'	1 50	ne Spi	1119		<u> </u>	Red T	ank			40	Acres
i. Outline the ac	-		-					-		ne interest s	and society)
3. If more than								•			
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State of New Mexico Energy, Minerals and Natural Resources Department

RICT I Box 1980, Hobbs, NM 88240

opies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

							Y-1
Operator	POGO PRODUCI	NG COMPANY	Lease	COVINGTON "	A" FEDERA	AL	Well No.
Unit Letter	Section	Township	Range			County	
В	26	22 SOUTH		32 EAST	NMPM		LEA
	ocation of Well:		1000				·T
330 g		ORTH Hine and	1980 Pool	,	feet from	the EAS	line Dedicated Acreage:
3731.6	I Doño	Spring	1.001	Red Tank			40
		to the subject well by colo	red pencil or be-		he plat helow		Acres
	-	icated to the well, outline	•		-		ng interest and royalty).
unitization,	force-pooling, etc	?			of all owner	s been consc	lidated by communitization,
Yes Yes	☐ No	If answer is "yes" t	-				
If answer is ": this form nece		and tract descriptions wh	ich have actuall	y been consolida	ted. (Use rev	erse side of	
No allowable	will be assigned	to the well unit all int lard unit, eliminating su					nitization, forced-pooling,
,		[11 3728	3.9' - 1 3739.4'	<u>u</u>		OPERA	TOR CERTIFICATION
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	i			i	1	1	tify that the well location shown was plotted from field notes of
1	i			i		actual surve	ys made by me or under m
	i			i		1	and that the same is true on the best of my knowledge or
	! !			İ		belief.	vest of may knowledge or
	! !			1		Date Surv	eyed
	1			i	j	1	TEMBER 21, 1992
L				_ _		Signature	& Seal of
				T		Profession	nal Surveyor
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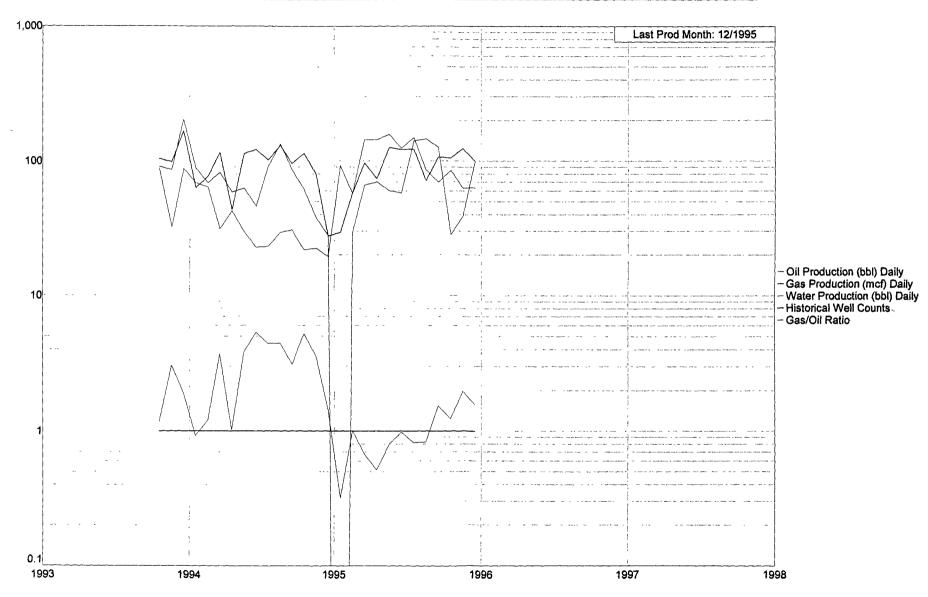
ANG Ually Production Rates

Field: RED TANK
Reservoir: BONE SPRING
Location: 26 22S 32E NW NE

A FEDERAL

G COMPANY

WELL #18 - CUM PROD FROM 10/1993: 56,165 bbl OIL, 78,554 mcf GAS, 63,462 bbl WTR LOC: 26 22S 32E NW NE



Production Month

Submit Office	3 Copies To Appropriate Dist	rict		ate of New M			Form C Revised March 25	
 District 1625 N 	<u>I</u> . French Dr., Hobbs, NM 8824	10	Energy, Mi	nerais and iva	tural Resources	WELL API NO		, 1,,,,
District 1301 W	<u>.II</u> 7. Grand Ave., Artesia, NM 88	210	OIL CON	SERVATIO	N DIVISION	30-025-3203 5. Indicate Typ		
District				South St. Fr		FEDERA	AL X FEE	<u> </u>
District			Sa	nta Fe, NM	87505	6. Federal Oil NM-2379	& Gas Lease No.	
			CES AND REPO				or Unit Agreement N	ame:
DIFFE	OT USE THIS FORM FOR PI RENT RESERVOIR. USE "A DSALS.) pe of Well:					COVINGTO	ON A FEDERAL	
O	il Well X Gas Well		Other			·		
	ame of Operator	33 4D 4	NIV			8. Well No. 18		
	OGO PRODUCING Conductor of Operator	JMIPA	XIN Y			9. Pool name o	r Wildcat	
F	P. O. BOX 10340, MIDI	AND	, TEXAS 79702-7	7340		RED TANK	DELAWARE, WEST	<u>r</u>
4. V	Vell Location							
	Unit Letter B	3	feet from t	he <u>NORT</u>	H line and	1980 feet from	the <u>EAST</u> line	
28 3 128 1284 202 404 105 105 18	Section 26	KOMENDADIRANAN		ship 22-S	Range 32-E	NMPM	6TH County L	EA
			10. Elevation (3732 FT GI		DR, RKB, RT, GR,	etc.)		
	11. Che	ck A			Nature of Notice	e, Report or Othe	er Data	RANKHOLEK
	NOTICE O	F IN	TÊNTION TO	: _	SU	BSEQUENT R	EPORT OF:	
PERF	ORM REMEDIAL WOR	< □	PLUG AND ABA	NDON	REMEDIAL WO	DRK 🗆	ALTERING CASIN	G 🗆
TEMP	ORARILY ABANDON		CHANGE PLAN	s 🗆	COMMENCE D	RILLING OPNS.	PLUG AND ABANDONMENT	
PULL	OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST CEMENT JOB	AND		
OTHE	R: DOWNHOLE COMM	INGL	NG	х	OTHER:			
sta	escribe proposed or com rting any proposed work compilation.	pleted (). SE	operations. (Cle E RULE 1103. F	arly state all pe or Multiple Co	rtinent details, and mpletions: Attach	give pertinent dates wellbore diagram of	, including estimated of proposed completion	date of or
BC OF BE	OPOSAL TO DOWNH DNE SPRING POOLS. RDER NO. R-11363. PI CAUSE THIS IS A FE	THES LEASI DERA	E POOLS WERE E SEE ATTACHI L TRACT, NOT	PRE-APPRO ED FORM C-1 FICATION O	VED FOR DOWNI 07A FOR REQUIR F THIS PROPOSA	HOLE COMMINGI ED INFORMATIO L HAS BEEN SEN	LING BY DIVISION N AND CONDITION T TO: BUREAU OF	IS.
M	ANAGEMENT, 2909 W	. 2	STREET, ROSW	ELL, NEW M	EXICO 88201W111	H SUNDRY NOTIC	CE FORM 3160-5.	
		-						
	DHC ORDER	HO	. нов-0058	<u> </u>				
I hereb	y certify that the informa	tion a	bove is true and o	complete to the	best of my knowled	dge and belief.		
SIGNA	TURE Mark	VX	lley	TITLE_	Sr. Petroleum Engi	neerDATE_	5/22/2003	
Туре от	print name Mark V	. Kell	ey			Telephone No.	015-685-8100	
	pace for State use)							
APPPR	OVED BY	-	13/10	TITLE_	PETROLEUM E	NGINEER	date_ UN 1	0 20 03.

APPPROVED BY Conditions of approval, if any:

District I

District II 1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rao Brazos Road

TYPE OR PRINT NAME

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised May 15, 2000

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE
_X_Single Well
_Establish Pre-Approved Pools

<u>ISTRICT IV</u> O S SL Francis Dr., Santa Fc, NM 87505	APPLICATION FO	R DOWNHOLE COM	MMINGLING		G WELLBOR YesNo
ogo Producing Company	P. O Box 1034	0	Midland, TX 79	702-7340	
perator ovington A Federal	#18	Address B, Sec 26, T-22-S, R-32-E		1	æa
ase 017891	Well No Un 9316	it Letter-Section-Township-R 30-025-32037	lange X		unty
GRID No. Property Co		30-023-32037			tateFee
DATA ELEMENT	UPPER ZONE	INTERMEI	DIATE ZONE	LOWER	ZONE
Pool Name	Red Tank, Delaware, W	/est	***************************************	Red Tank, E	Bone Spring
ool Code	51689			516	i83
op and Bottom of Pay Section	Perfs 4898-4928' and 8484	-8616'		Perfs 9750-9816	and 9974-10,000°
Method of Production Flowing or Artificial Lift)	Artificial Lift			Artific	ial Lift
Bottomhole Pressure fote Pressure data will not be required if the bottom reforation in the lower zone is wighin 150% of the ripth of the top perforation in the upper zone)	Not Required, Pre-Approve	ed Pool		Not Required, Pr	e-Approved Pool
Dil Gravity or Gas BTU Degree API or Gas BTU)	Not Required, Pre-Approve	ed Pool		Not Required, Pr	e-Approved Pool
roducing, Shut-In or Iew Zone	Producing			Temporarily Aba	
Date and Oil/Gas/Water Rates of ast Production. Note For new zones with no production history, pplicant shall be required to attach production	Date: 5-18-03	Date:		Date: 11-14-94	
timates and supporting data)	Rates: 14 BO, 30 BW, 29	MCF Rates:		Rates: 27 BO, 10	3 BW, 142 MCF
ixed Allocation Percentage	Oil Gas	Oil	Gas	Oil	Gas
an current or past production, supporting data or planation will be required)	34 % 17	% %	%	66 %	83 %
	ADI	DITIONAL DATA			
e all working, royalty and overriding not, have all working, royalty and ove			fied mail?		X No No
e all produced fluids from all commi	ngled zones compatible wit	th each other?		Yes	X No
ll commingling decrease the value of	f production?			Yes	NoX_
his well is on, or communitized with he United States Bureau of Land Ma				Yes	X No
MOCD Reference Case No. applicabl	e to this well:				
tachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of	at least one year. (If not av y, estimated production rate or formula. and overriding royalty into	rallable, attach explanation es and supporting data. erests for uncommon inter-			
	PRE-A	APPROVED POOLS			
If application is	to establish Pre-Approved	Pools, the following additi	ional information w	ıll be required:	
at of other orders approving downhole of of all operators within the proposed of that all operators within the propo- tionhole pressure data.	Pre-Approved Pools				
ereby certify that the information	above is true and comp				
GNATURE Mark V &	llen TIT	Sr. Petroleum Eng	gineer	5-22 - 2 _DATE_	2003
Mark V			4	32 685-8100	

_TELEPHONE NO. (

Submit to Appropriate District Office State Lease — 4 copies Pee Lease — 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 68240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator P	OGO PRODUCIN	G COMPANY	Lease	COVINGTON	"A" FEDERA	Well No.
Unit Letter	Section	Township	Range			County
В	26	22 SOUTH		32 EAS	T NMPM	LEA
Actual Footage Loc	cation of Well:					
330 fee	t from the NO	RTH line and	198	SO OS	feet from	the EAST line
Ground Level Elev			Pool			Dedicated Acreage:
3731.6'	Dela	ware	Rec	<u>l Tank, We</u>	<u>st</u>	40 Acres
2. If more than 3. If more than	one lease is dedic	rent ownership is dedica	each and ident	tify the ownersh	ip thereof (both	as to working interest and royalty). s been consolidated by communitization,
If answer is "ne this form necess	o" list of owners a	nd tract descriptions wh	nich have actua	lly been consol		erse side of nitization, forced-pooling
		rd unit, eliminating su				
		372		1980'—		OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and bekief. Signature Printed Name Barrett L. Smith Position Div. Operations Engr. Company Pogo Producing Company Date 5-22-2003 SURVEYOR CERTIFICATION
			7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	31		I hereby certify that the well location shown on this plat was plotted from field notes actual surveys made by me or under many supervison, and that the same is true as correct to the best of my knowledge abolist. Date Surveyed SEPTEMBER 21, 1992 Signature & Seal of Professional Surveyor AND J. BOSIN 32 CLEY AND 79
0 330 660	990 1320 165	0 1980 2310 2640	2000 15	500 1000	500 0	CAUSIONING 78

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-69

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT I

DISTRICT III
1000 Rio Brazos Rd., Astec, NM 87410

Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

Operator	POGO F	PRODUCING	COMPANY		Lease	COVINGTON	"A" FEDERAL	_	Well No.	18
Unit Letter	Section	<u> </u>	Township		Range			County		
В		_ 26	22 SOI	uth	-	32 EAST	пмрм		LEA	
Actual Footage	location o							<u> </u>		<u></u>
330 feet from the NORTH line and 1980 feet from the EAST line										
Ground Level E	lev. P	roducing For	mation		Pool	0-17			Dedicated A	creage:
3731.6	3'	Bone S	ohu i ud			Red Tank	- ·		40	Acres
1. Outline the	acreage	iedicated to	the subject well	by colored po	encil or back	oure marks on	the plat below.			
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?										
Yes No If answer is "yes" type of consolidation										
If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.										
No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.										
,		1		3728.9'	3739.4	3		OPERAT	OR CERT	TFICATION
		 		33	-	—— 1980' <i>—</i> —		contained her		e the information nd complete to the wilef
		[]		3726.1'	3733.2'			Signafure	-//	2 <u>0</u>
		İ						Printed Nam	wet	me
L		- 		amaran E		<u> </u>		Barrett	L. Smit	:h
		į							erations	Engr.
		 				! }			oducing	Company
								Date 5-22-20	03	
						1		SURVEY	OR CERT	IFICATION
		 				 	 	-		ell location shown rom field noise of
		l I				ī I		_		rom plets notes of me or under my
										some is trus end my knowledge end
		[!					Date Surve	yed EMBER 2	1, 1992
		-		 _				Signature		
						! ! ! !		Gertufier.	7977	670 N. W. 670
								Certificate		J. EOSON 323
0 330 6	60 990	1320 1650	1980 2310 26	40 20	00 1500	1000	500 0		30 PER PER PER PER PER PER PER PER PER PER	40