

C-103 Received 1-5-2004 DHCAssigned 1-8-2001



	Order Number HOB - 0068	API Number 30- 025-25131 Mara	Operator thon Oil Company	<u>County</u>	
	Order Date	Well Name Walter Lynch	Number 006	F 1 225 37	
Pool 1	06660	Blinebry Oil & Gas (O	011 % (L) 401,	UL Sec T (+Dir) R (+Dir) Gas % 457	
Pool 2	86440	Tubb Oild Bas (Pro		1570	
Pool 3	07900 62730	Brun sonDrinkard Al Wantz Granite W		20%	
Pool 4	Comments:	ork completed effe ork cancelled effe upplement	rative.		

1-8-2004 Posted RBDMS

	Previous DHC-316 DOWNHOLE COMMINGLE CALCULATIONS: 30)-025-	-25131	
	OPERATOR: Marathon Oil Company	HOB	-0068	
	PROPERTY NAME: Walter Lynch			
	WNULSTR: 6-F, 1-22-37			
06660	SECTION I: POOL NO. 1_ Blinebry Dily Bos (Dil) A	LLOWABI	LE AMOUNT <u>428</u> MCF 4	000
86440	POOL NO. 2 Tuhb Dild Gas (Pro Gas)	999	<u>9999</u> мсг 9	9999
07900	POOL NO. 3 Brunson Drinkard Abo, South	142	<u>852</u> mcf 6	000
62730	POOL NO. 4 Wantz Granite Wash POOL TOTAL	<u> </u>	<u>374</u> MCF 2	000
	SECTION II: POOL NO. 1 Blinebry Oil & Gas (Oil)	Öil	(436=174,40	Gas 451,
GTUB5000	POOL NO. 2 Typh Oil+ Gas (Pro Gas)	0%		15%
ABRU3000	OPOOL NO. 3 Brunson Drin Kard Abs, South	40%		20%
AWANGOOD	OPOOL NO. 4 Wantz Granite 1, Jash	20%		20%
		GAS		

SECTION IV: $\frac{268 \times 401_0}{268 \times 0.2} = 107.20 (107)$ $\frac{268 \times 0.2}{268 \times 0.2} = 0$ $\frac{268 \times 0.2}{268 \times 0.2} = 107.20 (107)$

268 X	407 -	107,207107
268 X	2010 =	53.68 (54)

Submit 3 Copies To Appropriate District Office		New Me			Form C-103
District I Energy, Minerals and Natural Resources			ral Resources	WELL API NO.	Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERV		DIVISION	30-025-25131	
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type	
District III District IV District IV Distr				STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	e, inivi 87	505	6. State Oil & Ga	is Lease No.
87505					
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"		PEN OR PLI	JG BACK TO A	7. Lease Name o Walter Lynch	r Unit Agreement Name
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well 🖾 Gas Well 🗌 O	other			#6	
2. Name of Operator				9. OGRID Numb	ber
Marathon Oil Company					
3. Address of Operator				10. Pool name or	
P.O. Box 552 Midland, TX 79702				Blinebry, Tubb, E	Bunson South & Wantz
4. Well Location					
Unit LetterF	2,310'feet from the _	North	line and _1,98	0'feet from the	eWestline
Section 1	Township		Range 37E	NMPM Le	a County
	11. Elevation (Show wh	hether DR,	RKB, RT, GR, etc.,		
	3,364' - KB	1: NT	ature of Nation	Demont on Other	Data
	propriate Box to In	idicate in		SEQUENT RE	
	EINTION TO: PLUG AND ABANDON		REMEDIAL WOR		
	FLUG AND ABANDON				
_	CHANGE PLANS		COMMENCE DRI		PLUG AND
_	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB		
OTHER: Downhole Com	mingle	Ж.	OTHER:		
13. Describe proposed or complet of starting any proposed work or recompletion.Marathon Oil Company reque	:). SEE RULE 1103. F	For Multipl	e Completions: At	tach wellbore diagr	am of proposed completio
Wantz (Granite Wash) pools i			U	, .	`
The scope of the proposed wo (Drinkard-Abo) & Wantz (Gr				mporarily abandon	ed Tubb, Brunson, South
Please find attached a wellbor	re diagram and product	ion plots fo	or all zones.	25262728	2950 × 56 189
				4252	4000 HOTTIN
DHC Order N				22.52	<u> </u>
				e and belief.	
	ove is true and comple			e and belief.	
I hereby certify that the information ab SIGNATURE	ove is true and comple	te to the be	est of my knowledg	DATE	
I hereby certify that the information ab SIGNATURE BUDE Type or print name Brent Lockhart	ove is true and comple	te to the be	Engineer MarathonOil.com	DATE	
I hereby certify that the information ab SIGNATURE	ove is true and comple	te to the be	est of my knowledg	DATE	

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Walter Lynch Well No. 6 DHC Attachment

- i) Pre-approved pool status was established by Division Order R-11363
- ii) Blinebry Oil & Gas (6660), Tubb (86440), Brunson, South (Drinkard- Abo) (7900) & Wantz (Granite Wash) (62730)
- iii) Blinebry Oil & Gas (5,476' 5,806'), Tubb (5,965' 6,194'), Brunson, South (Drinkard- Abo) (6,319' 7,266') & Wantz (Granite Wash) (7,404' 7,455')
- iv) Blinebry Oil & Gas (45% gas & 40% oil), Tubb (15% gas & 0% oil), Brunson, South (Drinkard- Abo) (20% gas & 40% oil) & Wantz (Granite Wash) (20% gas & 20% oil). Supported from tests prior to temporary abandonment.
- v) The proposed commingling will not reduce the value of the total remaining production

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vi) The ownership and percentages are identical for the zones.

BRUCE KING

June 12, 1980

LARRY KEHOE SECRETARY

> Marathon Oil Company P. O. Box 2409 Hobbs, New Mexico 88240

Attention: Patrick Burton

Administrative Order No. DHC-316 Walter Lynch Well No. 6, Unit F, Section 1, Township 22 South, Range 37 East, NMPN, Lea County, New Mexico, Drinkard Pool and Wantz-Granite Wash Pool

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Division Order No. MC-2244, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production from the well shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by top unit allowable for the Wantz-Granite Wash Pool.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Upper Pool: Oil 63%, Gas 93% Lower Pool: Oil 37%, Gas 7%

Direct I Dist N free Dr. Boke, NM 8720 OLL CONSERVATION DIVISION Surfar Re, NM 8730 Direct II Direct	Submit 3 Copies To Appropriate District State of N Office Energy, Minerals and		Form C-103 March 4, 2004		
Date and marker, Artenia, NM 8210 12.20 South St. Francis Dr. Sindacate Type of Clease Diversity Structure Santa Fe, NM 87505 Sindacate Type of Clease SUNDERY NOTICES AND REPORTS ON WELLS Sindacate Type of Clease 7. Lease Name or Unit Agreement Name: Number of Control of	District I 1625 N. French Dr., Hobbs, NM 87240 District II OIL. CONSERVA		WELL API NO. 30-025-25131		
District M Control of the Unit of the	1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South S	St. Francis Dr.			
120 5 S. Prauck Dr., Statz Pc, NM 87505 0. State Ut a Class Pc. 00 NOTUCE THIS FORM FOR PROPENDES TO BUILL OR TO DEEPEN OR PLUB BACK TOA PROPOSALS; 7. Lease Name or Unit Agreement Name: Watter Synch, USE: APPLICATION FOR PERMIT' (FORM C-10) FOR SUCH 11. Type of Well: 0 6 0. Name of Operator 9. OGRID Number 12. Name of Operator 9. OGRID Number 13. Address of Operator 9. OGRID Number 14. Well Leaston 10. Pool name or Wildest 14. Well Leaston 10. Pool name or Wildest 14. Well Leaston 11. Elevation (Show whether DR, RAB, RT, GR, etc.) 11. Elevation (Show whether DR, RAB, RT, GR, etc.) 12. Churk travel 12. Chuck Appropriate Box to Indicate, Nature of Notice, Report, or Other Data 12. Chuck Appropriate Box to Indicate, Nature of Notice, Report, or Other Data 12. Chuck Appropriate Box to Indicate, Nature of Notice, Report, or Other Data 0. ORMELTION TO: PERFORM ReeBold Work (E2730), Markabon Bandbon Comment Leaster Work (Cardina Casing Cardina Casing Casing Cardina Casing Casi		NM 87505			
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grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permitor an (attached) alternative OCD-approved plan SIGNATURE					
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SIGNATURE Charlos E. Kendrix TITLE Engineering Technician DATE 07/13/2004 e or print name Charles E. Kendrix E-mail address: Cekendrix@Marathon0il.com This space for State use) Title PETROLEHIM EMGINEER DATE 07/13/2004 APPROVED BY TITLE DETROLEHIM EMGINEER DATE 07/13/2004	I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOCD a	to the best of my knowledg	e and belief. I further certify that any pit or below-		
E-mail address: Cekendrix@MarathonOil.com Telephone No. 713-296-2096 APPROVED BY	ALL BEL				
Composition Charles E. Rendrix Telephone No. 713-296-2096 (This space for State use) III - 2 0 2004 APPROVED BY					
APPROVED BY	e or print name Charles E. Kendrix				
	(This space for State use)				
			DATEUL 2 0 2004		

Walter Lynch No. 6 DHC Amended Attachment

- i) Pre-approved pool status was established by Division Order R-11363
- ii) Blinebry Oil & Gas (06660), Tubb Oil & Gas (86440),
 & Brunson Drinkard-Abo, South (07900)
- iii) Blinebry Oil & Gas (5476'-5806'), Tubb Oil & Gas (5965'-6194') Brunson Drinkard-Abo, South (6319'-7266')
- Blinebry Oil & Gas (56% gas & 50% oil), Tubb Oil & Gas (19% gas & 0% oil)
 Brunson Drinkard-Abo, South (25% gas & 50% oil) Supported from tests prior to temporary abandonment.
- v) The proposed commingling will not reduce the value of the total remaining production.
- vi) The ownership and percentages of ownership are identical for the zones.