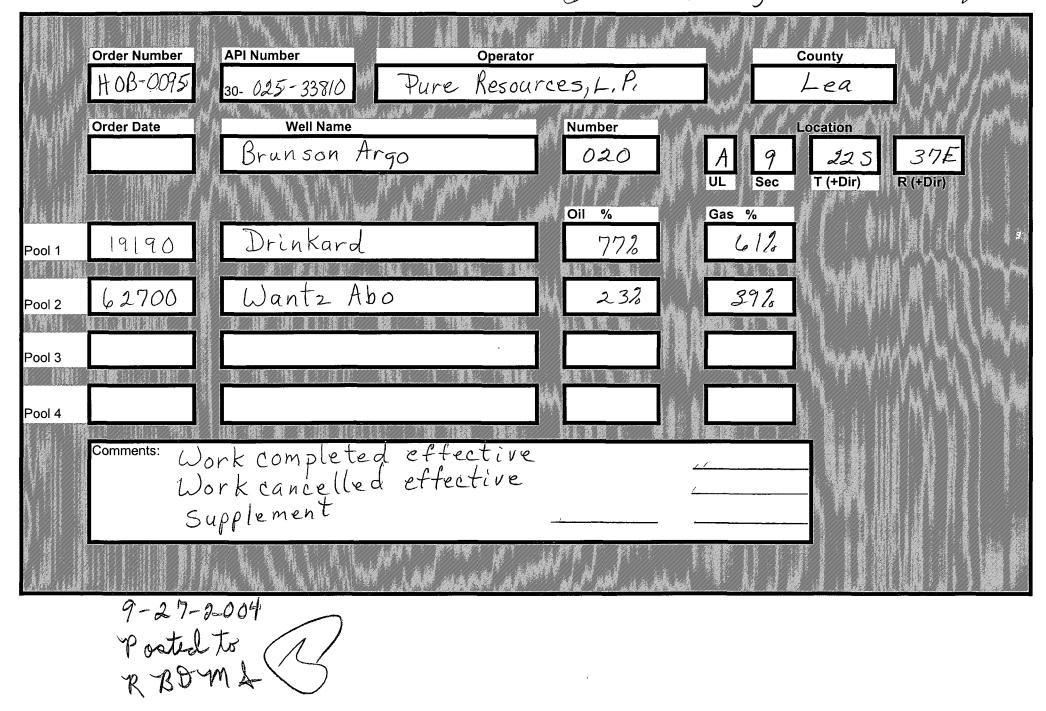


C-103 Received 9-22-2004 DHC No. Assigned 9-24-2004



	DOWNHOLE COMMINGLE CALCULATIONS:	30-025-	- 33810	
	OPERATOR: Pure Resources, L.P.	H0E	3-0095	
	PROPERTY NAME: Brunson Argo			
	WNULSTR: 20 - A, 9-22-317	_		
19190		ALLOWAB	LE AMOUNT <u>852</u> MCF 6	00 D
62200	POOLNO.2 Wantz Abo	187	<u>//22</u> MCF 6	000
	POOL NO. 3		MCF	
	POOL NO. 4POOL TO	TALS <u>329</u>	<u>,</u> MCF ↑ <u>974</u>	
	section II: pool NO. 1_ Drinkard	Oil 771, X	329=253,33	Gas 61%
	POOLNO.2 Wantz Abo	2370		392.
	POOL NO. 3			
•	POOL NO. 4			
	<u>OIL</u> SECTION III: 1427 77% = 184.42 (185)	<u>GAS</u>		
	SECTION IV: $\frac{185 \times 772}{185 \times 232} = 42.55$ (142) $\frac{185 \times 232}{185 \times 232} = 42.55$ (43)			
		· · · · · · · · · · · · · · · · · · ·		

Submit 3 Copies To Appropriate District			OURCES I, INC.			Ø 007
Office		of New Me				orm C-10 June 10, 200
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minera	is and Natu	ral Resources	WELL API N		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSEI			5. Indicate T		510
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		uth St. Fran		STAT	E 🚺 FEE	X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 87	505	6. State Oil &	2 Gas Lease No.	
87505 SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		EEPEN OR PLU	IG BACK TO A	7. Lease Nan Brunson Arg	ne or Unit Agreen o	nent Name
PROPOSALS.) 1. Type of Well:		·		8. Well Num	ber	
Oil Well 🗶 Gas Well	Other				20	
2. Name of Operator Pure Resources	s I. P			9. OGRID N	umber 150628	
3. Address of Operator 500 W. Ill	inois				ne or Wildcat	
4. Well Location	Fexas 79701			Wantz; Abo/	Drinkard	
	4.47	March		000	- East	
Unit Letter A : 4	feet from t	he <u>North</u>	line and	<u>990</u> fee	t from the <u>East</u>	lin
Section 9	Township 11. Elevation (Show 3,415' GR		ange 37E L, RKB, RT, GR, et	NMPM c.)	County Le	28
12. Check A	ppropriate Box to	Indicate N	lature of Notice	, Report or O	ther Data	
NOTICE OF INT	ENTION TO:		SUE	BSEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABAND	on Li	REMEDIAL WOR	נא נ	_] ALTERING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS. [PLUG AND ABANDON	
PULL OR ALTER CASING	MULTIPLE COMPLETION	X	CASING TEST A CEMENT JOB	ND [1/3151 (1
OTHER:			OTHER:			Ľ
 Describe proposed or compl of starting any proposed won or recompletion. Pure Resources, L. P. respectively Pool (62700) and the Drinkard Oil 	rk). SEE RULE 1103 requests administrati	 For Multip ive approval t 	ble Completions: A	ttach wellbore	liagram of propo	sed complet
(SEE ATTACHED)						
						:
`				-*		·
DHC Order	No.	HOB-	0095			
I hereby certify that the information a	bove is true and com	olete to the b	cst of my knowled	ee and belief.		
, A	•	-	Regulatory Agent	pureresources.c		5/04/2004
SIGNATURE allante Bo	// /		auonnigw	purcresources.c		(100) 100
Type or print name Alan W. Bohling		E-mail a				<u>). (432)498-</u>
	7	<u>E-mail a</u>		JM ENGINEER		<u>). (432)498-</u>
Type or print name Alan W. Bohling	- And	E-mail a - 		IM ENGINEEI	A DATE	<u>s. (432)498-</u> SEP 2 4
Type or print name Alan W. Bohling (This space for State use) APPPROVED BY		-		JM ENGINEEI	A DATE	

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ATTACHMENT FOR C-103 NOTICE OF INTENT TO: MULTIPLE COMPLETION

In accordance with OCD Order No. R-11363, Amending Rule 303.C, (Case No. 12346 with Exhibit "A") approved on April 26, 2000, Pure Resources, L. P. respectfully requests permission to Down Hole Commingle (DHC) the Wantz; Abo (62700) and the Drinkard (19190) oil pools in the following well:

Brunson Argo Well No. 20 467' FNL & 990' FEL UL A, Sec. 9, T-22-S, R-37-E Lea County, New Mexico

Perforated Intervals:	Wantz; Abo	6,662' – 7,307'
	Drinkard	6,295' – 6,569'

Allocation Method: The Allocation of Production will be determined later by utilizing either the total commingled production rate minus the established production rate from the Wantz; Abo or from testing of each individual zone.

The Drinkard interval is uneconomical to drill or complete as a stand-alone well. To develop these reserves, a dual or commingled completion is required. A dual completion very costly and inefficient. Therefore, approval of DHC of production is necessary to prevent waste and enable recovery of Drinkard reserves, which would otherwise remain undeveloped.

The lease is a Fee Lease with both intervals having common ownership and each interval is an oil zones producing both oil and gas. We do not anticipate any cross flow problems between these zones due to their depleted nature. The low producing volumes from each zone necessitates placing the well on pump and maintaining a pumped-off condition as much as possible. We are not aware of any incompatibility between the fluids produced from these intervals or expect any reduction in value or loss of reserves by downhole commingling.

AWB 05/04/2004

SEP-22-04 WED 12:58 PM FROM:915 686 7962

2/04 13:57 FAX 915 686 7962

RICT I Box 1980. Rabbe, NW 88241-1980 TITAN RESOURCES I, INC. State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1004 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. DINTER DD. ASLENIE. NM 88711-0710

DISTRICT HI 1000 Rio Brazos Rd., Aztec, NV 87410

DISTRICT IV P.O. BOX 2068, SANTA FE, N.W. 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2080 Santa Fc, New Mexico 87504-2088

D AMENDED REPORT

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		¥	YELL LO	CATION	AND ACREA	GE DEDICATIO	ON PLAT		
API	Number	Ţ	1	'ool Code			Pool Name		
30-025-3381		 	· 62	700		lantz; Abo			
Property (lode			n	Property Nam			Yell Num	ber
26773	<u>.</u>			BI	RUNSON-AR			20	
150628	•	Pur	Operator Name ire Resources, L. P.				Elevation 3417		
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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UL or lat No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre 40	Joint o	or Infill Co	asolidation	Code Or	der No.	<u> </u>			1
NO ALLO	OWABLE Y					UNTIL ALL INTER APPROVED BY		EEN CONSOLID	ATED
							I hereb contained herei best of my known Stansture Alan W. Printed New Regulate Title 05/04/20 Date SURVEY I hereby certion on this plat a correct to t	ory Agent	Vormation lefe to the TION Stion shown id noise of under my is frue and
							Date Surres	Sen Ele	DMCC

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<u>1-30-97</u>

EIDSON

676 3239 12641 13:57 FAX 915 686 7962

TITAN RESOURCES I, INC.

2010

State of New Mexico

DISTRICT II

1900, Robbs, NM 68241-19080

604

KICT I

Drawer DD Astern, NW 68211-0719

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410

DISTRICT IV P.O. BOX 2068, SANTA FE, N.W. 67504-2058 Energy, Minerals and Natural Resources Department

Form C-102 Revived February 10, 1004 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fc, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

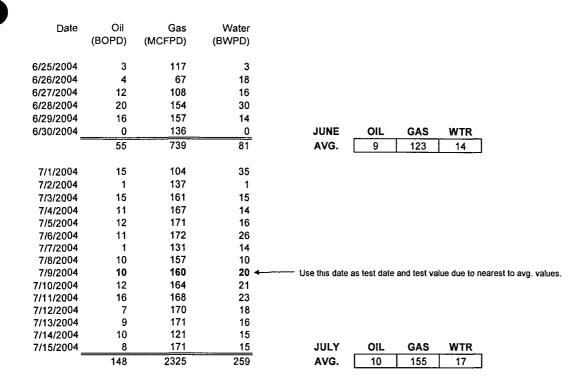
D AMENDED REPORT

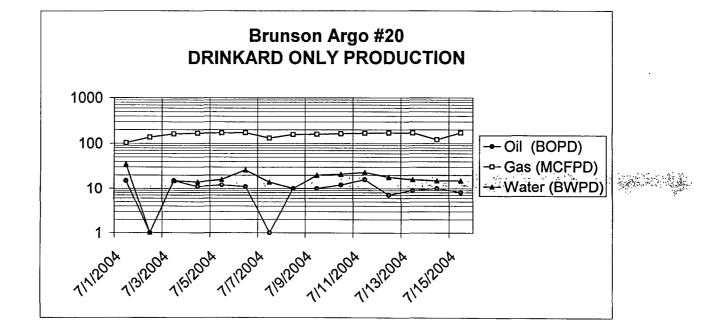
API Number Paol Code Pool Name 19190 Drinkard 30-025-33810 Property Code Property Name Well Number 20 26773 BRUNSON-ARGO OGRID No. Operator Name Elevation 150628 Pure Resources, L. P. : 3417 Surface Location . -UL or lot No. Feel from the North/South line East/West line Section Range Lot Idn Feet from the Township County NORTH Α 9 22 S 37 E 467 990 FAST LEA Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the UL or lot No. Lot idu Section Township Range East/West line Couply Dedicated Acres Joint or Jafill Consolidation Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** 467 I hereby certify the the information . 990' contained herein is true and complete to the best of my knowledge and belief. auto Boli Alan W. Bohling Printed Namo Regulatory Agent TIUe 05/04/2004 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of ectual surveys made by me or under my supervisor, and that the some is true and correct to the best of my ballef. JAN. 30, 1997 DMCC Dato Su 10 and seaf of .30.97 676 ACRESSIAN 3239 FIDSON 12641

SEP-22-04 WED 12:59 PM FROM:915 686 7962

	strict State	of New Mexi	co		Form (2-103
Office District I		rals and Natura	-			4, 2004
625 N. French Dr., Hobbs, NM 882				WELL API NO.		
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88	OIL CONSE	ERVATION E	DIVISION	<u>30-025-33810</u>	- C1	
istrict III	1220 Sc	outh St. Franc	is Dr.	5. Indicate Type STATE		
000 Rio Brazos Rd., Aztec, NM 874 District IV	410	a Fe, NM 875			FEE 🔀	
220 S. St. Francis Dr., Santa Fe, NN 7505					te Gas Lease No.	
	NOTICES AND REPORTS				r Unit Agreement N	lame
DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE "A				Brunson Argo (26	5773)	
ROPOSALS.)				8. Well Number		
. Type of Well:				20		
Oil Well 🛛 Gas Wel						
. Name of Operator				9. OGRID Numb	er	
ure Resources, L. P.				150628	Wildoot	
. Address of Operator 00 W. Illinois Midland, Tex	xas 79701			10. Pool name or Wantz: Abo (627)	Wildcat 00) & Drinkard (19	100)
. Well Location		· · · · · · · · · · · · · · · · · · ·		wantz, A00 (027	ovjæ Dilikalu (19	170)
Unit Letter A :	_476 feet from theNo	orth_line and	990 feet f	from the East	line	
Section 9	Township		nge 37E	NMPM	County Lea	
	11. Elevation (Show 3,415'; GR		······································	.)		Mariana
12. Ch	eck Appropriate Box to	o Indicate Nat	ure of Notice.	Report or Other	Data	erwar grouwert j
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OTHER: Proposed Allocation 13. Describe proposed or of starting any proposed or recompletion. If a Pure Resources is no production testing D zone and established averaged over the last anticipate this well to propose using the following (PLEASE SEE ATTA hereby certify that the inform	COMPLETION of DHC Production completed operations. (Clusted work). SEE RULE 1100 pit or below-grade tank is ow planning to enter back Orinkard Pool to DHC with a stabilized rate of 10 BC st year at a stable rate of 3 o produce at a combined in llowing Allocation of Prod Wantz; Abo Drinkard ACHED PRODUCTION SU hation above is true and com	Image: Second state all periods of the second state all periods of the second state and the second state	OTHER: rtinent details, ar Completions: A e operation, con ore to remove a bo Pool. We no PD and 17 BWP CFPD and 3 BW CFPD and 3	nd give pertinent dat ttach wellbore diagr nplete the reverses RBP set @ 6,622's w believe that we h 'D. The Wantz; Ab WPD. Once Down and 23 BWPD. Th ingled production: <u>WATER</u> 15% 85% ge and belief.	es, including estima am of proposed cor ide of this form. Four ating the curl ave tested the Dri o zone previously. iole Commingled erefore, we would	tied dat mpletfor ent nkard like to
OTHER: Proposed Allocation 13. Describe proposed or of starting any propose or recompletion. If a Pure Resources is no production testing D zone and established averaged over the las anticipate this well the propose using the follow (PLEASE SEE ATTA hereby certify that the inform GNATURE <u>Clash</u> . pe or print name <u>Alan W. H</u> his space for State use)	COMPLETION of DHC Production completed operations. (Clusted work). SEE RULE 1100 pit or below-grade tank is ow planning to enter back Orinkard Pool to DHC with a stabilized rate of 10 BC st year at a stable rate of 3 o produce at a combined in llowing Allocation of Prod Wantz; Abo Drinkard ACHED PRODUCTION SU hation above is true and com	Image: Constraint of the second se	OTHER: rtinent details, ar Completions: A e operation, con ore to remove a bo Pool. We no PD and 17 BWP CFPD and 3 BW CFPD and 3	nd give pertinent dat ttach wellbore diagr nplete the reverses RBP set @ 6,622's w believe that we h 'D. The Wantz; Ab WPD. Once Down and 23 BWPD. Th ingled production: <u>WATER</u> 15% 85% ge and belief.	es, in Euding estima am of proposed cor ide of firs form. Entrating the curf ave tested the Dri o zone previously iole Commingled erefore, we would DATE 09/ hone No. (432) 498	tied dat mpletfor vent nkard like to
OTHER: Proposed Allocation 13. Describe proposed or of starting any propose or recompletion. If a Pure Resources is no production testing D zone and established averaged over the las anticipate this well to propose using the fol (PLEASE SEE ATTA ereby certify that the inform GNATURE <u>Maah</u> . pe or print name <u>Alan W. H</u>	COMPLETION of DHC Production completed operations. (Clear sed work). SEE RULE 110. pit or below-grade tank is ow planning to enter back Drinkard Pool to DHC with a stabilized rate of 10 BC st year at a stable rate of 3 o produce at a combined rate llowing Allocation of Prod Wantz; Abo Drinkard ACHED PRODUCTION SU hation above is true and com Bohling E-mail a	Image: Constraint of the second se	OTHER: rtinent details, ar Completions: A e operation, con ore to remove a bo Pool. We no PD and 17 BWP CFPD and 3 BW CFPD and 3	nd give pertinent dat ttach wellbore diagr nplete the reverses RBP set @ 6,622's w believe that we h 'D. The Wantz; Ab WPD.: Once Downing and 23 BWPD. The ingled production: <u>WATER</u> 15% 85% ge and belief. 5.com Telep	es, including estima am of proposed cor ide of this form. Entrating the curf ave tested the Dri o zone previously iole Commingled erefore, we would	tied dat mpletfor vent nkard like to

Brunson Argo #20 Well - Drinkard Only Production





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LEA NM BRUNSON ARGO 20 PURE RESOURCES LIMITED PARTNER ACTIVE

Production Report

Lease Name:		BRUNSON ARC	:0	Well Number:	20	
Lease Number:		020000		Cum Oil:	34,578	
Operator Name:		PURE RESOURCES	LIMITED P	Cum Gas:	181,782 39,800 APR 1997	
State:		NEW MEXICO		Cum Water:		
County:		LEA		First Production Date:		
Field:		WANTZ		Last Production Date:	MAR 200	
Sec Twn Rng:		9A 22S 37E		Spot:		
Latitude/Longitude:			03.16225	Lat/Long Source:	TS	
Regulatory #:				Completion Date:	APR 09, 19	97
API:		30025338100001		Total Depth:	7670	
Production ID:		13002102533810627	00	Upper Perforation:	6714	
Reservoir Name:		ABO		Lower Perforation:	7307	
Prod Zone:		ABO /SH/		Gas Gravity:		
Prod Zone Code:		452ABO		Oil Gravity:	38.7	
Basin Name:		PERMIAN BASIN		Temp Gradient:		
Gas Gatherer:				N Factor:		
Liquid Gatherer:				GOR:	1545	
Status:		ACTIVE	CRUD	E OIL		
Well Type:		ACTIVE PRODUCI	NG-GENERAL	Water Depth:		
Annual Production		_	(8 years)			
Year	. Oil	Gas	Water			
	BBLS	MCF	BBLS			
Beginning	، سے اس سے سے					
Cum:						
1997	11,300	31,738	729			
1998	10,104	· 23,831	19,386			•
1999	4,643	31,798	3,710			
2000	2,537	21,496	5,210			
2001	2,439	25,297	2,624			
2002	1,780	23,223	3,977			
2003	1,504	20,014	3,891			
2004	271	4,385	273			
Totals:						
	34,578	181,782	39,800			
			و همه است است کی چید ک			
Monthly Production		(Most recent 48 o				
Date	Oil	Gas	Water	GOR % Water	# of	Days

Monthly Production(Most recent 48 of 84 months)DateOilGasWaterGOR% Water# ofDaysMO/YRBBLSMCFBBLSSCF/BBLSWellson

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MAR 2000	314	2,512	419	8001	57.16	1	31
APR 2000	281	2,414	380	8591	57.49	1	30
<u>M</u> AY 2000	291	2,382	403	8186	58.07	1	31
N 2000	276	2,340	373	8479	57.47	1	30
JUL 2000	0	0	0			0	0
AUG 2000	0	0	0			0	0
SEP 2000	0	0	0			0	0
OCT 2000	259	2,356	269	9097	50.95	1	31
NOV 2000	253	2,245	2,286	8874	90.04	1	30
DEC 2000	271	2,270	293	8377	51.95	1	31
Totals:		,				-	
2000	2,537	21,496	5,210				
	_,	,	- ,				
JAN 2001	292	2,278	303	7802	50.92	· 1	31
FEB 2001	227	2,015	200	8877	46.84	1	28
MAR 2001	193	2,063	165	10690	46.09	1	31
APR 2001	228	2,197	251	9636	52.40	1	30
MAY 2001	216	2,209	169	10227	43.90	1	31
JUN 2001	185	2,013	152	10882	45.10	1	30
JUL 2001	205	2,147	130	10474	38.81	1	31
AUG 2001	217	2,141	116	9867	34.83	1	31
SEP 2001	183	2,048	126	11192	40.78	1	30
OCT 2001	50	2,100	341	42001	87.21	1	31
NOV 2001	173	2,021	330	11683	65.61	1	30
DEC 2001	270	2,065	341	7649	55.81	1	31
Totals:	210	2,005	511	7015	55.01	1	51
2001	2,439	25,297	2,624				
2001	ر ۲۰ رسم	=0,=>,	2,021				
2002	93	2,068	341	22237	78.57	1	31
FEB 2002	159	1,848	308	11623	65.95	1	28
MAR 2002	176	2,042	341	11603	65.96	1	31
APR 2002	153	1,853	308	12112	66.81	1	28
MAY 2002	165	2,086	341	12643	67.39	1	31
JUN 2002	148	1,876	314	12676	67.97	1	30
JUL 2002	156	1,974	341	12654	68.61	1	31
AUG 2002	156	1,985	341	12725	68.61	1	31
SEP 2002	150	1,891	330	12607	68.75	1	30
OCT 2002	135	1,928	341	14282	71.64	1	31
NOV 2002	133	1,827	330	12958	70.06	1	30
DEC 2002	148	1,845	341	12467	69.73	1	31
Totals:	x • -					-	
2002	1,780	23,223	3,977				
	, · -		,				
JAN 2003	141	1,827	341	12958	70.75	1	31
FEB 2003	111	1,654	308	14901	73.51	1	28
MAR 2003	76	1,782	341	23448	81.77	1	31
APR 2003	180	1,646	330	9145	64.71	1	30
MAY 2003	132	1,738	341	13167	72.09	1	31
JUN 2003	141	1,568	330	11121	70.06	1	30
JUL 2003	106	1,646	341	15529	76.29	1	31
AUG 2003	122	1,736	341	14230	73.65	1	31
SEP 2003	128	1,663	330	12993	72.05	1	30
OCT 2003	122	1,631	341	13369	73.65	1	31
2003	124	1,554	330	12533	72.69	1	30
DEC 2003	121	1,569	217	12967	64.20	1	31
Totals:		,	<u> </u>		0	•	51
2003	1,504	20,014	3,891				
	-,	····,·	-,				

JAN 2004	96	1,513	93	15761	49.21	1	31
FEB 2004	85	1,369	87	16106	50.58	1	29
2004	90	1,503	93	16701	50.82	1	31
Totals:							
2004	271	4,385	273				

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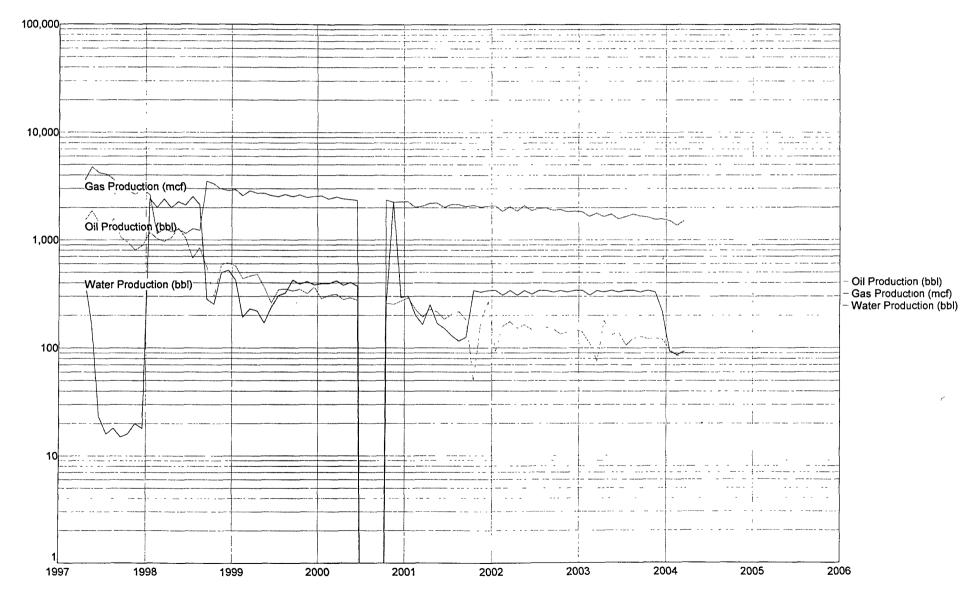
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Lease Name County, State: LEA, NM Operator: PURE RESOURCES LIMITED PARTNER Field: WANTZ Reservoir: ABO Location: 9 22S 37E

BRUNSON ARGO - WANTZ

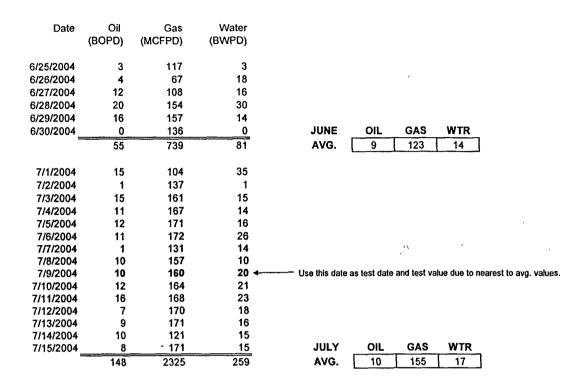


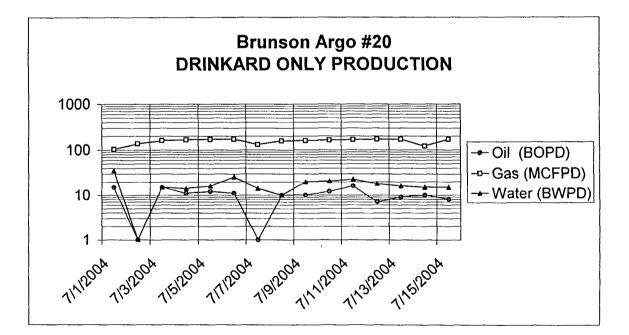
Production Rates

Submit 3 Copies To Appropriate Dis	trict	State	of New Me	exico		Form C-103
Office <u>District I</u>	40	Energy, Miner	als and Natu	ral Resources	WELL API NO.	March 4, 2004
1625 N. French Dr , Hobbs, NM 882 District II		OIL CONSE		DIVISION	30-025-33810	
1301 W. Grand Ave., Artesia, NM 8 District III	8210		outh St. Frai		5. Indicate Type	_
1000 Rio Brazos Rd., Aztec, NM 87 District IV	410		a Fe, NM 87		6 State Of	I & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NP 87505	Л	т				
	ROPOSA APPLICA		DEEPEN OR PL	UG BACK TO A	 7. Lease Name of Brunson Argo (2 8. Well Number 20 	,
2. Name of Operator Pure Resources, L. P.					9. OGRID Num 150628	ber
3. Address of Operator					10, Pool name o	r Wildcat
500 W. Illinois Midland, Tex	as 797	01		d^	Wantz, Abo (627	700) & Drinkard (19190)
4. Well Location				0	000	
Unit Letter A:	<u>476 f</u>	eet from the <u>No</u>	orth_line and	990 🖧 feet fr	om the East	line
Section 9		Township				County Lea
		11. Elevation (Show 3,415'; GR	w whether DR	, RAB, AR		
		opropriate Box to	o Indicate N	ature of Notice,	Report or Other	Data
NOTICE O PERFORM REMEDIAL WOR		ENTION TO: PLUG AND ABAND			SEQUENTRE	
PERFORM REMEDIAL WOR		PLUG AND ABANL	DON []			ALTERING CASING
TEMPORARILY ABANDON		CHANGE PLANS		COMMENCE DRI	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING		MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🗖	
OTHER:		,			DHC Prod. & Tbg.	
	ed wor	k). SEE RULE 110 below-grade tank i	3. For Multip s involved in	le Completions: At	tach wellbore diag	tes, including estimated date ram of proposed completion side of this form.
	,		ین آدھیں۔ 		a a se se antiquesto	
This C-103 is to show wo Abo and Drinkard		e to pull RBP from	well, RIH w	/production equip	ment and DHC pr	ocudtion from the Wantz;
Abo and Drinkard, j	10015.		EPENE HAR HOLES	opo infinito to totalione	e La cargacióne 460.	$(1) = \frac{1}{2} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_$
w/retrieving head &	started bulldó . SDO	gassing. Killed we g bailer. Cleaned I N. On 7/28/2004, F	ell w/50 Bbls 2 ball sealers of RIH w/2-3/8"	rods & pump. ND 2% KCL, then let v 7 & latched on to I tbg. and set @ 7,22	wellhead, NU BO water gravity in to RBP @ 6622'. Re	P., release TAC. POOH b keep well dead. RIH leased RBP & POOH l72.9'. RIH w/rods and
I hereby certify that the inform	ation al	pove is true and com	plete to the b	est of my knowledg	e and belief.	
SIGNATURE <u>Clauber</u>	Roh	ling		Regulatory Agent		DATE_09/14/04
Type or print name <u>Alan W.</u> (This space for State use)	Bohling	E-mail a	ddress: abohl	ing@pureresources.	.com Tele	phone No. (432) 498-8662
APPPROVED BY	14	King	TITLE			_DATE
Conditions of approval, if any:	//	\mathcal{U}		PETROLEU	m enginee r	SEP 2 4 2004

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	Submit 3 Copies To Appropriate District	S	tate of New M	exico		Form C-103
	Office District I		inerals and Nati			March 4, 2004
	1625 N. French Dr , Hobbs, NM 88240 District II				WELL API NO. 30-025-33810	
-	1301 W. Grand Ave., Artesia, NM 88210		NSERVATION		5. Indicate Type	of Lease
f	District III 1000 Rio Brazos Rd , Aztec, NM 87410		O South St. Fra		STATE	FEE 🛛
	District IV 1220 S. St. Francis Dr., Santa Fe, NM	5	anta Fe, NM 8	/505	6. State Oi	l & Gas Lease No.
	87505					
	(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERM	to deepen or pl IT" (form C-101) f	UG BACK TO A	7. Lease Name o Brunson Argo (20	r Unit Agreement Name 6773)
	PROPOSALS.) 1. Type of Well:	128	3293537		8. Well Number	
	Oil Well 🛛 Gas Well [] Other 6921			20	
	2. Name of Operator	1	Que en internet	\	9. OGRID Numb	per
	Pure Resources, L. P.		Vilo i	<u></u>	150628 10. Pool name of	Wildood
	3. Address of Operator 500 W. Illinois Midland, Texas 7	9701	1. A			(00) & Drinkard (19190)
	4. Well Location		the second secon	21		
	-	6				
	Unit Letter <u>A : 47</u> Section 9	6 feet from the	North line		<u>last</u> M	line County Lea
1	Section 9	11. Elevation (County Lea
		3,415'; GR				
		Appropriate Bo			Other	
		NTENTION TO			ITRE	PORT OF:
	PERFORM REMEDIAL WORK] PLUG AND AE	BANDON			ALTERING CASING
	TEMPORARILY ABANDON	CHANGE PLA	NS 🗌	COMMENCE DRI	LLING OPNS.	PLUG AND
	PULL OR ALTER CASING] MULTIPLE COMPLETION		CASING TEST AI	ND 🗌	```
	OTHER: Proposed Allocation of D	HC Production	\boxtimes	OTHER:		
	13. Describe proposed or con of starting any proposed v or recompletion. If a pit	vork). SEE RULE	1103. For Multi	ple Completions: At	tach wellbore diag	ram of proposed completion
	zone and established a s averaged over the last ye	kard Pool to DHC tabilized rate of 1 ear at a stable rat oduce at a combi	with the Wantz 0 BOPD, 155 M e of 3 BOPD, 100 ned rate of 13 BO	; Abo Pool. We nov CFPD and 17 BWP 0 MCFPD and 3 BV OPD, 255 MCFPD a	w believe that we l D. The Wantz; A VPD. Once Down and 23 BWPD. Th	have tested the Drinkard bo zone previously hole Commingled we nerefore, we would like to
•			<u>OIL</u>	GAS	WATER	
		Wantz; Abo Drinkard	23% 77%	39% 61%	15% 85%	
		Dinkard	/ / /8	01 /6	0370	
	(PLEASE SEE ATTACH I hereby certify that the informatio	n above is true and			e and belief.	
	signature <u>Alaah B</u>	ohling	TITLE	Regulatory Agent		DATE_09/14/04
	Type or print name <u>Alan W. Boh</u> (This space for State use)	ling <u>E-n</u>	nail address: aboh	ling@pureresources	.com Tele	phone No. (432) 498-8662
A	PPPROVED BY		TITLE		RV	DATE
ų	conditions of approval, if any:			DRIGINAL SIGNED	7	-DATE 2 4 2004
			,	PAUL F. KAUT	NEER	
			F	PAUL F. RAUT		





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, ght 2004. All rights reserved. Petroleum Information/Dwights LLC d/b/a IHS Energy Group.

LEA NM BRUNSON ARGO 20 PURE RESOURCES LIMITED PARTNER ACTIVE

Production Report

Lease Name: Lease Number:		BRUNSON ARG	Ю	Well Number:	20	
Lease Munder.		020000		Cum Oil:	34,578	
Operator Name:		PURE RESOURCES	LIMITED P	Cum Gas:	181,782	
State:		NEW MEXICO		Cum Water:	39,800	
County:		LEA		First Production Date:	APR 1997	
Field:		WANTZ		Last Production Date:	MAR 2004	
Sec Twn Rng:		9A 22S 37E		Spot:		
Latitude/Longitude:)3.16225	Lat/Long Source:	TS	
Regulatory #:			- 1	Completion Date:	APR 09, 1997	
API:		30025338100001		Total Depth:	7670	
Production ID:		130021025338106270	00	Upper Perforation:	6714	
Reservoir Name:	`	ABO		Lower Perforation:	7307	
Prod Zone:		ABO /SH/		Gas Gravity:		
Prod Zone Code:		452ABO		Oil Gravity:	38.7	
Basin Name:		PERMIAN BASIN		Temp Gradient:		
Gas Gatherer:				N Factor:		
Liquid Gatherer:				GOR:	1545	
Status:		ACTIVE	CRUI	DE OIL		
Well Type:		ACTIVE PRODUCIN		Water Depth:		
Year	Oil	Gas	Water			
د کا بی وہ کے کر کر سے بی کر اور	BBLS	MCF	BBLS	ے وجود ہو کر حد کا ہے جاتے ہے کا تن کا ک	ر و و و بر د د ن از و و و بر د د د	
eginning						
Cum:						
	1,300	31,738	729			
	0,104	• 23,831	19,386			
	4,643	31,798	3,710			
	2,537	21,496	5,210			
	2,439	25,297	2,624			
2002	1,780	. 23,223	3,977			
2003 2004	1,504	20,014	3,891			
	271	4,385	273			
Totale	34,578	181,782	39,800			
Totals:			19 800			
	54,578	101,702	5,000			

SCF/BBLS

Wells

on

BBLS

BBLS

MCF

MO/YR

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rigin 200	4. Mil 116110 10001		intermetion 2 wigh		o Energy Group.		
MAR 2000	314	2,512	419	8001	57.16	1	31
APR 2000	281	2,414	380	8591	57.49	1	30
AY 2000	291	2,382	403	8186	58.07	1	31
JUN 2000	276	2,340	373	8479	57.47	1	30
JUL 2000	0	0	0	0177	57.17	0	0
AUG 2000	Ő	ů 0	ů 0			0	0
SEP 2000	0	ů	Ő			0	0
OCT 2000	259	2,356	269	9097 [·]	50.95	1	31
NOV 2000	253	2,245	2,286	8874	90.04	1	30
DEC 2000	271	2,270	2,200	8377	51.95	1	31
Totals:	271	2,270	275	0377	51.55	1	51
2000	2,537	21,496	5,210				
2000	_,	,	• ,= * •				
JAN 2001	292	2,278	303	7802	50.92	1	31
FEB 2001	227	2,015	200	8877	46.84	1	28
MAR 2001	193	2,063	165	10690	46.09	1	31
APR 2001	228	2,197	251	9636	52.40	1	30
MAY 2001	216	2,209	169	10227	43.90	1	31
JUN 2001	185	2,013	152	10882	45.10	1	30
JUL 2001	205	2,147	130	10474	38.81	1	31
AUG 2001	217	2,141	116	9867	34.83	1	31
SEP 2001	183	2,048	126	11192	40.78	1	30
OCT 2001	50	2,100	341	42001	87.21	1	31
NOV 2001	173	2,021	330	11683	65.61	1	30
DEC 2001	270	2,065	341	7649	55.81	1	31
Totals:	_/ •	_,				•	51
2001	2,439	25,297	2,624				
	_,		_,				
JAN 2002	93	2,068	341	22237	78.57	1	31
FEB 2002	159	1,848	308	11623	65.95	1	28
MAR 2002	176	2,042	341	11603	65.96	1	31
APR 2002	153	1,853	308	12112	66.81	1	28
MAY 2002	165	2,086	341	12643	67.39	1	31
JUN 2002	148 ·	1,876	314	12676	67.97	1	30
JUL 2002	156	1,974	341	12654	68.61	1	31
AUG 2002	156	1,985	341	12725	68.61	1	31
SEP 2002	150	1,891	330	12607	68.75	1	30
OCT 2002	135	1,928	341	14282	71.64	1	31
NOV 2002	141	1,827	330	12958	70.06	1	30
DEC 2002	148	1,845	341	12467	69.73	1	31
Totals:			<u> </u>	`			
2002	1,780	23,223	3,977				
JAN 2003	141	1,827	341	12958	70.75	1	31
FEB 2003	111	1,654	308	14901	73.51	1	28
MAR 2003	76	1,782	341	23448	81.77	1	31
APR 2003	180	1,646	330	9145	64.71	1	30
MAY 2003	132	1,738	341	13167	72.09	1	31
JUN 2003	141	1,568	330	11121	70.06	1	30
JUL 2003 AUG 2003	106	1,646	341	15529	76.29	1	31
	122	1,736	341	14230	73.65	1	31
SEP 2003	128	1,663	330	12993	72.05	1	30
NOV 2003	122	1,631	341	13369	73.65	1	31
DEC 2003	124	1,554	330	12533	72.69	1	30
Totals:	121	1,569	217	12967	64.20	1	31
2003	1 504	20.014	2 001				
2003	1,504	20,014	3,891				

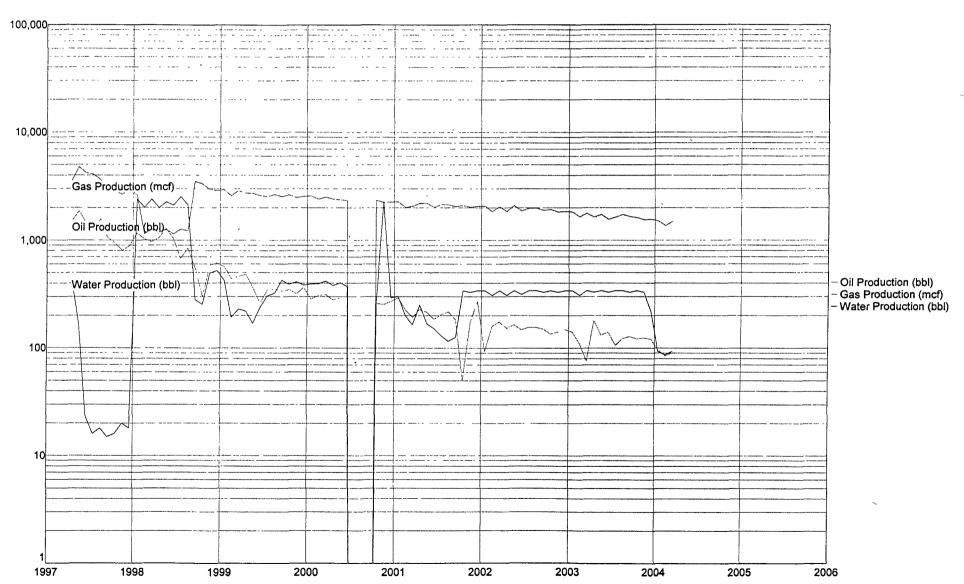
right 2004. All rights reserved. Petroleum Information/Dwights LLC d/b/a IHS	Energy Group.
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JAN 2004	96	1,513	93	15761	49.21	1	31
EB 2004	85	1,369	87	16106	50.58	1	29
MAR 2004	90	1,503	93	16701	50.82	1	31
Totals:							
2004	271	4,385	273				

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3 of 3

Lease Name: BRUNSON ARGO County, State: LEA, NM Operator: PURE RESOURCES LIMITED PARTNER Field: WANTZ Reservoir: ABO Location: 9 22S 37E



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BRUNSON ARGO - WANTZ

submit 2 Conics To Appropriate District					
Submit 3 Copies To Appropriate District Office	State of Energy, Minerals				Form C-103 March 4, 2004
District I 1625 N French Dr, Hobbs, NM 88240	Energy, winierais	anu Inatu	ital Resources	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION	DIVISION	30-025-33810	ofloan
strict III 500 Rio Brazos Rd., Aztec, NM 87410	1220 South	St. Frai	ncis Dr.	5. Indicate Type STATE	FEE 🕅
District IV	Santa Fe	e, NM 87	7505		il & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON				or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)				Brunson Argo (2	-
1. Type of Well: Oil Well 🛛 Gas Well 🗌	Other			8. Well Number 20	\$567397
				9. OGRID Num	
2. Name of Operator Pure Resources, L. P.				9. OGRID Num 150628 /	Wildcar of A
3. Address of Operator		<u>.</u>		10. Pool name o	r Wildcar or ~~
500 W. Illinois Midland, Texas 797	01			Drinkard (19190	
4. Well Location				00	3 ON 3
Unit Letter A : 476 f	eet from the <u>North</u>	line and	990 feet fi	rom the East	line S
Section 9	Township 22		Range 37E	NMPM	County Lea
	11. Elevation (Show wh 3,415'; GR	ether DR,	RKB, RT, GR, etc.		Line County Lea
12 Check A	ppropriate Box to In	dicate N	ature of Notice	Report or Other	
NOTICE OF INT		dicute i t	•	SEQUENT RE	
	PLUG AND ABANDON		REMEDIAL WOR		
	CHANGE PLANS		COMMENCE DR	_	PLUG AND
ULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	ND 🗋	
OTHER:			OTHER: Work S	ummary/Well Histo	ry-Prep to DHC
13. Describe proposed or comple of starting any proposed wor or recompletion. If a pit or	k). SEE RULE 1103. F	or Multip	le Completions: A	ttach wellbore diag	ram of proposed completion
Work began on 5/26/04. POH of POOH. RIH & tagged TO Abo f/6862'-7307' w/8000g fire guns & perf'd Drinkar @ 6198' & pumped 2500g WS. On 6/15/04, frac'd Dri WS. Started to flow & swa 1/2" prod string, scanned s 6436', could not go further. POH w/2-3/8" tbg, DC's an out some rods, seat pump a well back on. Hence, proble	F @7345' = 125' of fill 15% acid in 10 stages of d f/6295'-6569' w/2SPF 15% acid in 10 stages of nkard perfs w/40M gal b back frac load on 6/1 tring w/tuboscoped & g . POH. MIRU reverse of od bit. RIH w/2-3/8" pro- nd hang well on. On 7/ ems in re-establish a sta	to PBTD. dropping for 52 h ver Drinl s 50Q CC 5/04. Re graded tb unit, RIH od tbg., so 6/04, POJ	RIH w/2-7/8" W ball sealers. Swal oles. RIH w/RBP card perfs droppin D2 foam carrying D leased Pkr, POOH g. RIH w/ 4-3/4" 1 w/ 4-3/4" blade bi et TAC. RIH w/ pu H w/rods & pump,	S & pkr, set pkr (bbed till dry. On (& pkr & set RBP) ig ball sealers for 00M # 20/40 Otta 1 laying down 3-1/ blade scraper/bail it on DC's & clean imp & rods. On 6 , R&R pump, RIH	@6554' & acidized Wantz; 6/10/04, RIH w/4" select @ 6622." PUH & set pkr? diversion. POH w/2-7/8" twa sand down 3-1/2" L80 2" workstring. RIH w/2- er, cleaned out sand to ted out to RBP @ 6622'. /25/04, hot oiled , changed
I hereby certify that the information a	bove is true and complet	e to the b	est of my knowledg	e and belief.	
SIGNATURE Alauli Bol	lmg	TITLE <u>I</u>	Regulatory Agent		DATE_09/14/04
Type or print name <u>Alan W. Bohling</u> is space for State use)			ng@pureresources		phone No. (432) 498-8662
APPPROVED BY Conditions of approval, if any:	talland 1	TITLE	PETROLEUM EN		DATE SEP 2 4 200
conditions of approval, it ally.			70	Wantz	Aba

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Pure Resources, Inc. Well History BRUNSON ARGO #20 From 5/26/2004 through 7/06/2004

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	BRUNS		#20 FIOH 5/	20/2004 11100	gn //00/2004			
Well Name BRUNSON ARGO	#20 County:	LEA			Lease Well 500760-0020			
Activity Date 5/26/2004 Description SODN		Ту	pe of Report:	SERV JOB	INITIAL REPORT			
Times	-			Remarks MIRU. BLEED PRESSURE OFF TBG. COULD NOT GET PUMP OFF SEAT. BACKED OFF ON RODS. POOH W/81 7/8" RDS. ND WH NU BOP. COULD NOT GET TAC TO RELASE. PULLED 65 PTS INTO TBG. PUT 8 ROUNDS RIGHT HAND TORQUE INTO TBG. CLOSE BOP. PETROPLEX MIRU. PUMPED 1000 GAL 15% HCL FLUSH TO BOTTOM W/15 BBLS 2% KCL. WAITED 15 MIN. TRIED AGAIN TO RELEASE TAC. NO LUCK. PULLED 65 PTS INTO TBG. PUT 8 ROUNDS OF RIGHT HAND TORQUE INTO TBG. SDON. TOTAL MAN HRS 66.5				
		AFE Amount	AFE #					
\$5,525 Activity Date 5/27/2004 Description	\$5,525	Ту	pe of Report:	SERV JOB	PROGRESS REPORT			
Times	rs	Remarks DROVE CREW TO LOCATION. HELD SAFETY MEETING. TAC WAS STILL STUCK. COULD NOT JAR IT FREE. RIH W/81 7/8" RODS SCREW BACK ON TO RODS LEFT IN HOLE. ATTEMPT TO JAR PUMP OFF SEAT AGAIN. NO LUCK. HANG WELL BACK ON START PUMPING UNIT. CHECK PUMP ACTION. VMJ HOT OIL TRUCK MIRU. HOT OIL DN BACK SIDE W/75 BBLS LEASE OIL & 20 GAL PARAFFIN SOLVENT. LEFT WELL PUMPING OVER WEEKEND. SDOW. TOTAL MANHOURS 43.						
Daily Cost \$2,269	Cum Cost \$7,794	AFE Amount	AFË #					
Activity Date 5/28/2004 Description		Ту	pe of Report:	SERV JOB	PROGRESS REPORT			
Times	Hou	-	Remarks PAID 8 HRS. STAND BY					
Daily Cost \$1,416	Cum Cost \$9,210	AFE Amount	AFE #					
Contractivity Date 6/1/2004 Description		Ту	pe of Report:	SERV JOB	FINAL REPORT			
Times	•			Remarks DROVE CREW TO LOCATION, HELD SAFETY MEETING. BLEED PRESSURE OFF TBG. ATTEMPT TO JAR PUMP OFF SEAT. WERE NOT SUCCESSFUL. HANG WELL ON. CHECK PUMP ACTION. RD MOVE TO BRUNSON ARGO #9. WE WILL SPOT SCALE CONVERTER AND COME BACK TO THIS WELL LATER. TOTAL MANHOURS 17.5				
Daily Cost \$1,066	Cum Cost \$10,276	AFE Amount						
Activity Date 6/6/2004 Description		Ту	pe of Report:	SERV JOB	PROGRESS REPORT			
Times Hours			FW DN BACK S	SIDE. SI WELL FOR ROPLEX MIRU. DUI	0 4 DRUMS CONVERTER MEXED W/4 DRUMS 24 HRS. MPED 500 GALS 15% HCL. PUMPER STARTED			
Daily Cost \$3,978	Cum Cost \$14,254	AFE Amount	AFE #					
Activity Date 6/7/2004 Description SDON	l.	Ту	pe of Report:	SERV JOB	PROGRESS REPORT			
Times Hours			Remarks MIRU. BLEED PRESSURE OFF TBG. ATTEMPT TO UNSEAT PUMP. JARRED ON PUMP PULLING 21 JTS OVER HANGING WT RDS PARTED DEEP. POOH W/RODS TO PARTED PULL ROD. ND WH, NU BOP, ATTEMPT TO RELEASE THE TAC. NO LUCK. ROTARY MIRU. RIH TO 7271' SHOT 6 DRAIN HOLES. POOH W/GUN. TRIED TO RELEASE TAC. NO LUCK. PULLED 65 PTS ON STRING & IT CAME FREE. POOH W/PRODUCTION TBG. TAC WAS NOT SHEARED. BOTTOM 6' OF MUD ANCHOR HAD BEEN POLISHED. FOUND FRAC SAND IN PUMP JT AND MUD ANCHOR. NOTE: WILL NEED TO SCAN TBG BEFORE WE PUT WELL BACK ON PRODUCTION. RIH W/1 JT TBG ON SAND LINE TO CHECK FOR FILL. TAGGED TOF @ 7345' = 125' OF FILL TO PBTD. 38' OF OPEN RAT HOLE REMAINING. SDON. TOTAL MAN HRS 63.					
Daily Cost \$3,976	Cum Cost \$18,230	AFE Amount	AFE #					

aily Drilling Well History for: BRUNSON ARGO #20 From 05/26/2004 through 7/06/2004

	Activity Date 6/8/2004 Description SDON		Ту	pe of Report:	SERV JOB	PROGRESS REPORT
	Times	Hou	rs	TREATING PKF PETROPLEX M PRESSURE HE SAFETY MEET DROPPING 15 PERF W/55 BBI 5294, ISDP = 25	R ON JTS. 2 7/8" L IRU ON CSG. LO. LD, PETROPLEX ING, ACIDIZE AB BALL SEALERS F LS 2% KCL. AVG 500 ON A VACUM ADE 7 RUNS. IFL	ELD SAFETY MEETING. RIH W 2 7/8" x 5 1/2" 80 WORK STRING. SET PKR @ 6554'. AD BACK SIDE TO 500 PSI W/96 BBLS 2% KCL. RU ON TBG. TEST LINES TO 8800 PSI. HELD D 6862 - 7307' 8000 GAL 15% IN 10 STAGES PER STAGE (150 TOTAL) FLUSHED TO BOTTOM RATE = 8.1 BPM, AVG PSI = 2725, MAX PSI = IN 5 MIN. PETROPLEX RDMO. RU TO SWAB @ 4000' RECOVERED 26 BBLS. FFL @ 5000' &
	Daily Cost \$19,436	Cum Cost \$37,666	AFE Amount	AFE #		
	Activity Date 6/9/2004 Description SDON		Ту	pe of Report:	SERV JOB	PROGRESS REPORT
	Times	Hou	rs	IFL@ 5000' & S DRIED UP. FFI FOR 2 HRS. MA SDON.	CATTERED TI SN _ @ 6300' & SCAT	IELD SAFETY MEETING, START SWABBING. I. MADE 13 RUNS, RECOVERED 30 BBLS. HOLE TERED TO SN. DROPPED 2 SOAP STICKS SD IO FLUID, RELEASE PKR, POOH W/TBG & PKR.
	Daily Cost \$2,331	Cum Cost \$39,997	AFE Amount	AFE #		
	Activity Date 6/10/2004 Description SDON	,	Ту	pe of Report:	SERV JOB	PROGRESS REPORT
	Times	Hou	rs	RIH W/4" SELE 6403, 14, 22, 31 (52 HOLES TO & PKR ON 203 6618'. PETROP PSI W/35 BBLS 1 JT. SPOT AC 6198'. LOAD CS 9000 PSI. STAF ACID. PUMPED SEALERS PER BALLS OFF. S1 SD, SURGED E 949, 10 MIN = 5 PRESSURE =	CT FIRE GUNS T , 38, 50, 58, 67, 7 TAL 2 SPF). POC JTS 2 7/8" L80 W LEX MIRU ON TE 2% KCL. PRESS ID ACROSS DRIN 3G TO 500 PSI. P CT IUT ON WTR. I 5G TO 500 PSI. P TO 2500 GAL 15 STAGE. ON FLU STAGE. ON FLU ALLS OFF. FLUS 36, 15 MIN = VAC 4100 PSI, AVG PSI	IELD SAFETY MEETING, COMPUTALOG MIRU. O PERF DRINKARD @ 6295. 6337, 64, 90, 98, 8, 85, 92, 96, 6502, 08, 15, 25, 29, 39, 57, 64, 69. H W/GUNS. COMPUTALOG RDMO. RIH W/RBP DRK STRING TO SET RBP @ 6622'. SET PKR @ G. HELD SAFETY MEETING. LOAD TBG TO 500 URE HELD. RELEASE PKR. POOH LAYING DN IKARD PERFS. POOH W/12 JTS TO SET PKR @ RESSURE HELD. RU ON TBG. TEST LINES TO ESTABLISH PI RATE OF 8 BPM. SWITCH TO % HCL IN 10 STAGES DROPPING 8 BALL SH BALLED OUT W/64 BALLS ON. SD, SURGED 3 AGAIN. BALLED OUT AGAIN W/80 BALLS ON. HED TO BOTTOM. SIDP = 1300 PSI, 5 MIN = CUM. MAX PSI = 700 AT BALL OUT. MAX PUMP IN SI = 300 PSI. AVG RATE = 8 BPM. PETROPLEX 4 RUNS IFL. TOTAL MAN HRS 107.
`.	Daily Cost \$16,303	Cum Cost \$56,300	AFE Amount	AFE #		
	Activity Date 6/11/2004 Description SDOW	Ι.	Ту	pe of Report:	SERV JOB	PROGRESS REPORT
	Times	Hou	rs	MADE 7 RUNS REOVERED 19	IFL @ 3500'. GO	IELD SAFETY MEETING. START SWABBING. T NO FLUID RETURN ON LAST 3 RUNS. . RELEASE PKR POOH LAYING DOWN 2 7/8" W.
	Daily Cost \$1,716	Cum Cost \$58,016	AFE Amount	AFE #		
	Activity Date 6/15/2004 Description SDON	•	Ту	pe of Report:	SERV JOB	PROGRESS REPORT
	Times	Hou	rs	WELL AS PER BJ RDMO. STA CHOKE. IP = 10 9 BBLS. RD FR	PROCEDURE. IS RTED FLOWING 000 PSI. PRESSU AC STACK. RU S 60 BBLS, 69 TOTA	HELD SAFETY MEETING. BJ MIRU. FRACED DP = 2000, 5 MIN = 1930. SI WELL FOR 2 HRS. LOAD BACK TO SWAB TANK ON A 15/64THS RE FELL TO ZERO WITHIN 1 HR. RECOVERED WAB EQUIP. MADE 6 RUNS IFL @ 2000'. NL. FFL @ 2800'. SDON.
	Daily Cost \$80,847	Cum Cost \$138,863	AFE Amount	AFE #		

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Activity Date 6/16/2004 Description SDON	I .	Ту	pe of Report:	SERV JOB	PROGRESS REPORT
Times	Hou	rs	PRESSURE TO RUNS, HAD BIO	D SWAB TANK. MAE G GAS KICKS AFTE 500' & SCATTERED 30 MCF RAE.	FETY MEETING. HAD 400 PSI ON TBG, BLEED DE FIRST SWAB RUN. IFL @ 2500', MADE 8 R EVERY RUN. RECOVERED 65 BBLS (134 TO SN. TIED TBG TO GAS SALES LINE.
Daily Cost \$3,634	Cum Cost \$142,497	AFE Amount	AFE #		
Activity Date 6/17/2004 Description SDOM	۱.	ту	pe of Report:	SERV JOB	PROGRESS REPORT
Times	Hou	rs	IFL @ 2800' & S		LD SAFETY MEETING. RESUME SWABBING. . MADE 15 RUNS, RECOVERED 70 BBLS (20 ED TO SN. SDON.
Daily Cost \$5,716	Cum Cost \$148,213	AFE Amount	AFE #		
Activity Date 6/18/2004 Description SDOV	V.	ту	ype of Report:	SERV JOB	PROGRESS REPORT
Times Daily Cost \$2,884	Hou Cum Cost \$151,097	rs AFE Amount	IFL @ 2500 & S TOTAL). FFL @		D SAFETY MEETING. RESUME SWABBING. MADE 12 RUNS, RECOVERED 43 BBLS (24 ED TO SN. SDOW.
Activity Date 6/21/2004 Description SDON		ту	ype of Report:	SERV JOB	PROGRESS REPORT
Times	Hou	rs	IFL @ 2800' & 5 TOTAL). FFL @ 3 1/2" L80 WOF 6456'. (166' OF	SCATTERED TO SN 3300' & SCATTERI RK STRING, RIH W/	LD SAFETY METING. RESUME SWABBING. . MADE 6 RUNS, RECOVERED 28 BBLS (275 ED TO SN. RELEASE PKR, POOH LAYING D 196 JTS 2 3/8" PROD TBG TO TAG TOS @ b' OF PERF COVERED). POOH W/2 JTS TBG N.
Daily Cost \$5,257	Cum Cost \$156,354	AFE Amount	AFE #		
Activity Date 6/22/2004 Description SDON	ł.	ту	ype of Report:	SERV JOB	PROGRESS REPORT
Times	Hou	rs	START OUT OF PARAFFIN O T W/50 BBLS LEA JTS 2 3/8" PRO TUBOSCOPE F	F HOLE SCANNING BG WALL. SD WAIT ASE OIL & 20 GAL P DUCTION TBG. GR RDMO. SMITH SER\	LD SAFETY MEETING. TUBOSCOPE MIRU. TBG. COULD NOT SEE ROD WEAR DUE TO ING HRS ON HOT OIL TRUCK. HOT OIL TBG ARAFFIN SOLVENT. POOH SCANNING 220 ADED 198 - Y, 12 - B, 8 - G, 2 - R. /IES MIRU. RIH W 4 3/4" BLADE BIT & O TBG TO 6260'. SDON.
Daily Cost \$8,147	Cum Cost \$164,501	AFE Amount			· · · · · · · · · · · · · · · · · · ·
۵, ۱۹۲ Activity Date 6/23/2004 Description SDON		ţT	ype of Report:	SERV JOB	PROGRESS REPORT
Times	Hou	-	CLEAN OUT SA 1 HOUR. GOT S HOUR AND LO 3/4" BLADE BIT SWIVEL, BROK 6622'. POOH W	AMD TO 6436'. STO STUCK, WORKED F ST 4'. POOH W/TBC 7, BIT SUB, 4 -3" DC	LD SAFETY MEETING. RIH TO TAG @ 6456'. P MAKING HOLE, STROKED & ROTATED FO REE, STROKED BAILER FOR ANOTHER 1/2 & BAILER, MIRU REVERSE UNIT. RIH W/4 ON 2 3/8" TBG TO TAG TOS. RU POWER 00 BBLS FW. CLEAN OUT SAD TO RBP @ N.
Daily Cost \$7,166	Cum Cost \$171,667	AFE Amount	AFE #		
Activity Date 6/24/2004 Description SDON		ту	pe of Report:	SERV JOB	PROGRESS REPORT
Times	Hou	rs			LD SAFETY MEETING. RIH TO TAG TOS @ AN OUT SAND TO 6622'. RD POWER
			SWIVEL. POOH 3/8" PRODUCT	I W/TBG LAYING DI ION TBG. ND BOP,	N DRILL COLLARS, BIT SUB & BIT. RIH W/ 2 NU WH. SET TAC W/39" TBG STRETCH. CKED OUT W/18 3/4" RODS IN POOH W/1

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Activity Date 6/25/2004 Description RD CL	EAN LOCAT		pe of Report:	SERV JOB	PROGRESS REPORT
Times Hours		rs	HOT OIL TBG W/RODS. CHAI WARE. SEAT P HANG WELL O	W/45 BBLS LEAS NGED OUT 6 3/4" 'UMP, LOAD TBG N SPACING PLUI ON HOLE PUMP.	HELD SAFETY MEETING HOT OIL TRUCK MIRU. E OIL & 5 GAL PARAFFIN SOLVENT. RIH & 12- 7/8" ROD COUPLINGS DUE TO ROD FTO 500 PSI W/16 BBLS FW. PRESSURE HELD, NGER 18" OFF BOTTOM. CHECK PUMP ACTION HAD GOOD PUMP ACTION. RD CLEAN
Daily Cost \$10,467	Cum Cost \$187,123	AFE Amount	AFE #		
Activity Date 7/6/2004 Description RDMC) .	Ту	pe of Report:	SERV JOB	INITIAL & FINAL REPORT
Times Hours		ON, SPACING	OUT PUMP PLUN RESSURE TO 50	&R PUMP, RIH W/PUMP & RODS. HANG WELL IGER 10" OFF BTM. LOAD TBG W/18 BBLS 0 PSI W/DOWN HOLE PUMP. RDMO.	
Daily Cost \$3,173	Cum Cost \$3,173	AFE Amount	AFE #		

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