- PNRM 0334355237

C-103 Received 11-17-03 DHC No. Assigned 12-9-03

	order Number ⊟08-0062	API Number 30- 025-10218	Operato Marathon C	V C	County Lea		
	Order Date	Well Name Low Wort	<u>6488</u> han	Number 009	UL Sec	Location 225 37E T (+Dir) R (+Dir)	
Pool 1	06660	Blinebry Dilt G	pas (Oil)	011 % 100 <i>1</i> 0	Gas % 80%]	
2001 2	60240	Tubb Oil+Ga:	≥ (O())	070	20%]	
ool 3 ool 4]	
		ork completed e ork cancelled e applement	Hective Hective				
	9	0.8.4.d					

Posted to B RBDMA

-	DOWNHOLE COMMINGLE CALCULATIONS:	30-02	5-10218	
	OPERATOR: Marathon Oil Company	H	08-0062	
	PROPERTY NAME: Lou Worthan			
	WNULSTR: 9-E, 11-22-37			
06660	SECTION I: POOL NO. 1 Blinebry Oil+Gas(Oil) POOL NO. 2 Tubb Oil+Gas (Oil)		LE AMOUNT <u>/28</u> MCF	
60240	POOL NO. 2 Tubb Oil+Gas (Oil)	142	<u>284</u> MCF -	2000
	POOL NO. 3		MCF	
	POOL NO. 4POOL TOTA	LS <u>249</u>	<u>112</u> MCF	
		Oil		Gas
ABLI 4000	SECTION II: OPOOL NO. 1 Blinebry Oil+Gas (Nil)	•	249 = 249	802.
ATUB 5000	OPOOL NO. 2 Tubb Oild Gas (Oil)	020		2020
	POOL NO. 3			
	POOL NO. 4			
	$\frac{OIL}{107 + 1069_{\delta}} = 167$	GAS		-
	SECTION IV: $107 \times 100 2 = 107$ $107 \times 0 2 = 0$		1	-
				-

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Submit 3 Copies To Appropriate District Office	t State of Energy, Minera	of New Mexic			Form C Revised June 10,
District I 1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-025-10218	
301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type	of Lease
strict III 1000 Rio Brazos Rd., Aztec, NM 87410		th St. Francis		STATE	FEE 🔀
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 8750	15	6. State Oil & G	as Lease No.
	TICES AND REPORTS				or Unit Agreement Na
(DO NOT USE THIS FORM FOR PROD DIFFERENT RESERVOIR. USE "APP PROPOSALS.)				Lou Worthan	
1. Type of Well:	7			8. Well Number	
Oil Well 🔀 Gas Well [Other				
2. Name of Operator Marathon Oil Company				9. OGRID Num	ber
3. Address of Operator		- mist ' - an		10. Pool name o	
P.O. Box 552 Midland, TX 797 4. Well Location	702			Blinebry & Tubb	•
Unit LetterE	_:1,905'feet from the	eNorth	_ line and _440	"feet from the	Westline
Section 11	Township			NMPM I	.ea County
	11. Elevation (<i>Show</i> 3,366' - GL	whether DR, RI	KB, RT, GR, etc.		
12. Check	Appropriate Box to	Indicate Natu	re of Notice.	Report or Other	· Data
NOTICE OF I	INTENTION TO:		SUB	SEQUENT RE	
PERFORM REMEDIAL WORK [PLUG AND ABANDO	DN 🗌 🛛 🛛 🕅 R	EMEDIAL WOF	IK 🗌	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	□ c	OMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
JLL OR ALTER CASING	MULTIPLE COMPLETION		ASING TEST A EMENT JOB	ND 🗌	
OTHER:			THER:		
13. Describe proposed or con of starting any proposed	npleted operations. (Clea work). SEE RULE 1103.				
or recompletion.					
1	equests authorization to d	lownhole comm	ingle the Blineb	ry & Tubb pools in	the Lou Worthan #9
Marathon Oil Company r The scope of the propose	equests authorization to d d workover is to drill out bry from 5,330' – 5,600' a	bridge plugs to	reactivate a tem	porarily abandoned	
Marathon Oil Company r The scope of the propose perforations in the Blineb	d workover is to drill out ory from 5,330' – 5,600' a	bridge plugs to a and place the we	reactivate a tem ll on rod pump.	porarily abandoned	Tubb zone, add selec
Marathon Oil Company r The scope of the propose	d workover is to drill out ory from 5,330' – 5,600' a	bridge plugs to a and place the we	reactivate a tem ll on rod pump.	porarily abandoned	Tubb zone, add selec
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Marathon Oil Company r The scope of the propose perforations in the Blineb Please find attached a det DHC Orde hereby certify that the informatio IGNATURE ype or print name Brent Lockh	d workover is to drill out bry from 5,330' – 5,600' a cailed procedure of the pla r No, HOB – n above is true and complexity mart E-mail address: B	bridge plugs to sund-place the we unned work, a we o o o o o o o o lete to the best o	reactivate a tem Il on rod pump. ellbore diagram f my knowledg _Engineer trathonOil.com	porarily abandoned , and production plant (2110) (2	Tubb zone, add selec Tubb zone, add selec 11/12/03

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Lou Worthan Well No. 09 DHC Attachment

- i) Pre-approved pool status was established by Division Order R-11363
- ii) Blinebry Oil & Gas Oil (6660) & Tubb Oil & Gas Oil (60240)
- iii) Blinebry Oil & Gas Oil (5,330' 5,750' and HDH @ TVD 5,650' 5,750') & Tubb Oil & Gas – Oil (5,885' – 6,060')
- iv) Blinebry Oil & Gas Oil (80% gas & 100% oil) & Tubb Oil & Gas Oil (20% gas & 0% oil). Supported from tests prior to temporary abandonment.
- v) The proposed commingling will not reduce the value of the total remaining production
- vi) The ownership and percentages are identical for the zones

Workover Procedure Lou Worthan Well No. 9 1,905' FNL & 440' FWL, Unit E Section 11, T-22-S, R-37-E Lea County, New Mexico

Date: 11/12/2003

WBS #s:

<u>AFE Cost</u>: \$60,000 <u>WI:</u> 100.0% <u>NRI:</u> 87.5%

Elevation: GL: 3,366' KB: 3,375' TD: 6,462'

<u>Purpose</u>: Add Upper Blinebry and downhole commingle w/ HDH in Lower Blinebry and Tubb & Place on rod pump

Surface Casing: 13-3/8", 48#, H-40 casing set at 282'.

Intermediate Casing: 8-5/8", 32# casing set at 2,799'.

Production Casing: 5-1/2", 17# casing set at 6,417'.

Tubing: 2-3/8" J-55 tbg, on/off tool, 5-1/2" Baker Lok-Set packer, F Nipple, 5 jts 2-3/8" CS Hydrill

<u>Current Completion:</u> Lower Blinebry	HDH drilled at TVD of 5,650' – 5,750' Whipstock at 5,620' Well is on plunger lift
Squeezed Perforations: Upper Blinebry	5,330-5,430 & 5,455-5,502 (4 spf) 5,535-37, 5,565-5,600 (2 spf)
TA Perforations (CIBP): Lower Blinebry	5,630-35, 55-65, 80-90 5,715-20, 25-35, 40-50 (2 spf)
TA Perforations (CIBP): Tubb	5,885-5,938, 48-71, 5,980-6,004 15-33, 42-60 (4 spf)
Special Considerations: Use li	mited amounts of 2% KCL for kill fluid.

Use limited amounts of 2% KCL for kill fluid. Verify current tbg tally w/Hobbs office prior to RU.

P

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Procedure:

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- 1. Inspect surface location and improve if necessary. Test safety anchors to 22,500#.
- 2. Catch plunger at surface.
- 3. MIRU WOR and reverse unit. Kill well w/limited amounts of 2% KCl.
- 4. ND wellhead. NU 3M BOPE. Release packer and POOH w/2-3/8" tbg string. Visually inspect and replace as necessary.
- 5. TIH w/retrieving head for Baker bottom trip retrievable whipstock assembly, drill collars, bumper sub on 2-3/8" tbg. Latch onto whipstock at 5,620' and POOH w/ whipstock.
- 6. TIH w/ 4-3/4" bit, drill collars on 2-3/8" tbg and drill out CIBPs at 5,625 & 5,820', Drill/push CIBPs to PBTD of ~ 6,142'. POOH w/drilling BHA..
- MIRU Baker Atlas and lubricator. Test lubricator to 1,000 psi. RIH with 4-1/2" carrier loaded with TAG 5000 382 GH 39 gram charges (EH: 0.46" Pen: 37.4"). Perforate Upper Blinebry with 4 JSPF, 90 deg. from 5,330'-5,430', 5,455'-5,505', 5,535-5,557' & 5,565'-5,600' (868 holes). POOH. RD Baker Atlas.
- TIH w/5-1/2" washtool. RU Acid Company. Acidize new Blinebry perforations w/ 50 gals/ft of 15% NEFE acid (total of 11,000 gals). Flush w/ 2% KCl water. RD Acid Company. Swab back acid load. TOH w/washtool.
- 9. TIH w/mud anchor, SN, 2-3/8" tbg, 5-1/2" TAC on 2-3/8" production tbg. Space out tubing w/SN ~6,100 and TAC at 6,450'.
- 10. ND BOPE and NU wellhead. TIH w/pump & rods. Space out pump. Hang well on Connect surface equipment. RD WOR and MOL. Start pumping well to production facilities.
- 11/12/2003 M:\New Mexico\Drinkard\Worthan\Lou Worthan 09 DHC Procedure.doc

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 00 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

		WE		CATION	<u>NAND ACE</u>	<u>EAGE DEDIC</u>	<u>LATION PL</u>	<u>A1</u>		
1 A	r		² Pool Code		³ Pool Name					
31			6660 Blinebry Oil & Gas (Oil)							
⁴ Property Code				⁵ Property Name					* Well Number	
6488					Lou Wort	han			9	
'OGRID N	lo.			Operator Name					[°] Elevation	
14021					Marathon Oil	Company			KB 3,366'	
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
E	11	22-S	37E		1,905'	North	440'	We	st	Lea
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no. Section Town		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
12 m v v 1 4	13			C 1 10 C	ier No.					
¹² Dedicated Acres	¹³ Joint of	Infill Co	nsolidation	Code "Or	ier No.					
80		[

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	↑			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
1,905'	1,905			Signature
				Brent Lockhart Printed Name Engineer BDLockhart@MarathonOil.com
440 [•] ↓ ●••••#9	•	#11		Tute and E-mail Address 3/1/04 Date
	2,055	#9 BHL 1,948' F	NL & 2,128' FSL	19
80 Acr	res			¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Date of Survey Signature and Seal of Professional Surveyor
				Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 Pistrict III 100 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number 0-025-10218			² Pool Code 60240					
⁴ Property (6488			⁵ Property Name Lou Worthan					⁶ Well Number 9	
⁷ OGRID No. 14021				⁸ Operator Name Marathon Oil Company				⁹ Elevation KB 3,366'	
			<u> </u>		¹⁰ Surface	Location			
UL or lot no. E	Section 11	Township 22-S	Range 37E	Lot Idn	Fect from the 1,905'	North/South line North	Feet from the 440'	East/West line West	County Lea
	L.	L	¹¹ Bo	ttom Hol	e Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	¹³ Joint o	r Infill ¹⁴ C	onsolidation	Code ¹⁵ Or	der No.	I			l

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	16		¹⁷ OPERATOR CERTIFICATION
			I hereby certify that the information contained herein is true
			and complete to the best of my knowledge and belief
<u>ن</u>			- C 9. 75 . 24 "
	1,905'		Signature
			Brent Lockhart Printed Name
			Engineer BDLockhart@MarathonOil com
			Title and E-mail Address
	↔ •		12/10/03
	440'		Date
	Randenski Ra <mark>ncovernovens</mark> Rondonski dosa Autoreneoseksi		¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
			best of my belief
		 	 Date of Survey
	1		Signature and Seal of Professional Surveyor
			Certificate Number