

PNRM0411741822

C-103 Received 3-8-2004
DHC No. Assigned 3-19-2004

Order Number	API Number	Operator	County			
H0B-0080	30-025-09989	John H. Hendrix Corporation	Lea			
Order Date	Well Name	Number	Location			
	Brunson C	007	P	3	22S	37E
			UL	Sec	T (+Dir)	R (+Dir)
Pool	Order Number	Well Name	Oil %	Gas %		
Pool 1	72480	Blinebry Oil & Gas (Pro Gas)	32%	89%		
Pool 2	19190	Drinkard	68%	11%		
Pool 3						
Pool 4						
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____						

4-26-2004
Posted
RBMd B

30-025-09989

HOB-0080

DOWNHOLE COMMINGLE CALCULATIONS:

OPERATOR: John H. Hendrix Corp.

PROPERTY NAME: Brunson C

WNULSTR: 7-P, 3-22-37

	SECTION I:	ALLOWABLE AMOUNT	
72480	POOL NO. 1 <u>Blinebry Oil & Gas (ProGas)</u>	<u>999</u>	<u>9999</u> MCF <u>99999</u>
19190	POOL NO. 2 <u>Drinkard</u>	<u>142</u>	<u>852</u> MCF <u>6000</u>
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
	POOL TOTALS		_____

SECTION II:	Oil	Gas
POOL NO. 1 <u>Blinebry Oil & Gas (ProGas)</u>	<u>32%</u>	<u>89%</u>
POOL NO. 2 <u>Drinkard</u>	<u>68%</u> $\times 142 = (96.56)$	<u>11%</u>
POOL NO. 3 _____		
POOL NO. 4 _____		

	<u>OIL</u>	<u>GAS</u>
SECTION III:	<u>$142 \div 68\% = 208.83 (209)$</u>	_____
SECTION IV:	<u>$209 \times 32\% = 66.88 (67)$</u>	_____
	<u>$209 \times 68\% = 142.12 (142)$</u>	_____
	_____	_____
	_____	_____

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised June 10, 2003

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-09989
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Brunson C
8. Well Number	7
9. OGRID Number	012024
10. Pool name or Wildcat	Drinkard/Blinebry Gas

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 John H. Hendrix Corporation

3. Address of Operator
 P. O. Box 3040
 Midland, TX 79702-3040

4. Well Location
 Unit Letter P : 760 feet from the South line and 560 feet from the East line
 Section 3 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER: DHC

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Blinebry Gas and Drinkard pools in the subject well. See supporting data on attached sheet.

DHC Order No. HOB-0080



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 03/04/2004

Type or print name Ronnie H. Westbrook E-mail address: _____ Telephone No. (432)684-6631

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAR 19 2004

Conditions of approval, if any:

Brunson C No. 7

Attachment to C-103

1. Division order number that established pre-approved pool – Order No. R-11363
2. Pools to be commingled – Blinebry Gas (72480) and Drinkard (19190)
3. Blinebry Perfs. 5410 – 5570'
 Drinkard Perfs. 6240 – 6346'
4. Allocation based on last month's oil and gas production and averaged between two pools.

<u>Month & Year</u>	<u>Blinebry</u>		<u>Drinkard</u>	
	<u>Oil</u> <u>Bbls.</u>	<u>Gas</u> <u>MCF</u>	<u>Oil</u> <u>Bbls.</u>	<u>Gas</u> <u>MCF</u>
8/03	23	8083	50	971
9/03	20	7136	33	826
10/03	26	7338	44	884
11/03	25	7216	43	892
12/03	34	7370	58	897
1/04	<u>8</u>	<u>7225</u>	<u>65</u>	<u>877</u>
	136	44,368	293	5,347

5. Both zones are intermediate crude and commingling will not reduce the value of the production.
6. Ownership between the two pools is identical

Blinebry Oil	136	32%	Blinebry Gas	44,368	89%
Drinkard	<u>293</u>	<u>68%</u>	Drinkard Gas	<u>5,347</u>	<u>11%</u>
	429	100%		49,715	100%

WELL LOCATION AND ACREAGE DEDICATION PLAT

Supercedes G-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

30-025-09989

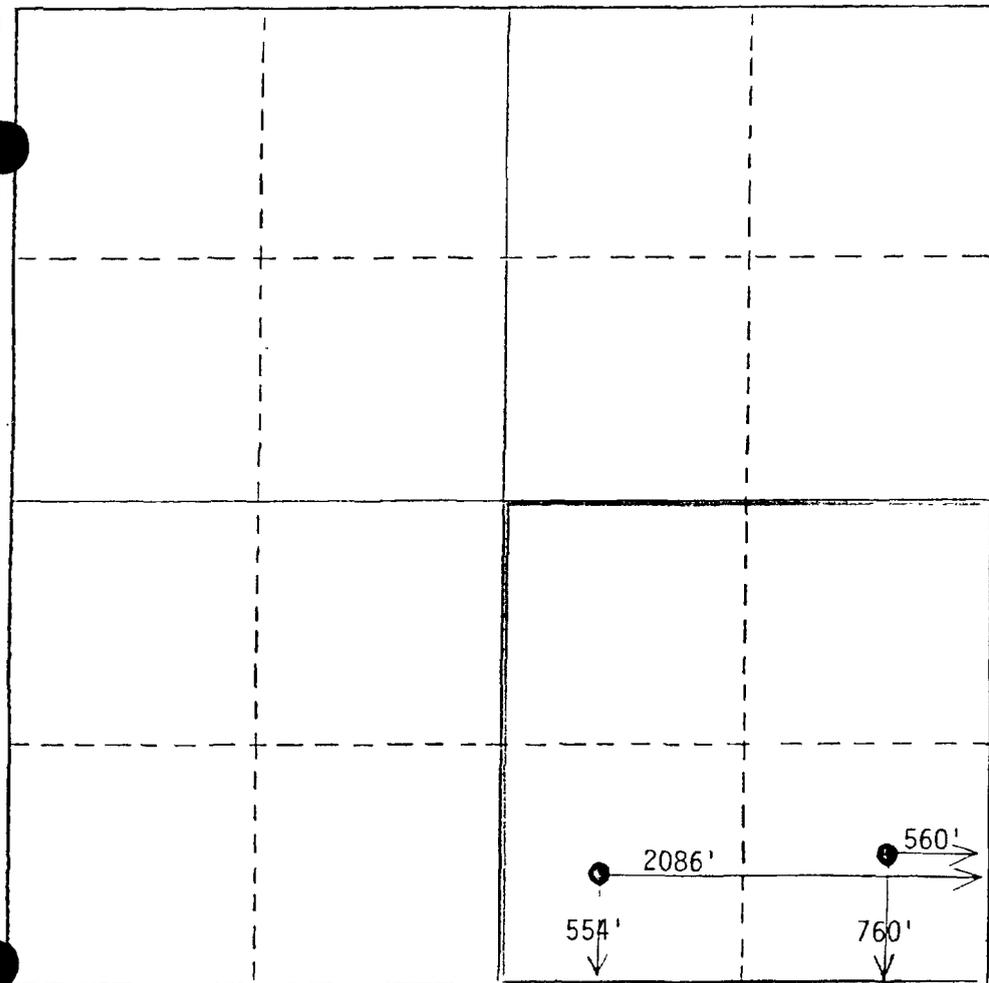
Operator John H. Hendrix		Lease Brunson C			Well No. #7
Plat Letter P	Section 3	Township 22-S	Range 37-E	County Lea	
Actual Location Location of Well:					
760	feet from the	South	line and	560	feet from the
					East
Ground Level Elev. 3390'	Producing Formation Blinebry		Fluid Blinebry (Gas)	Dedicated Acreage: 160	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John H. Hendrix

Position
Production Clerk

Company
John H. Hendrix

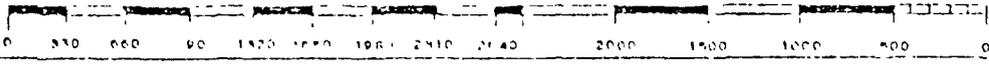
Date
October 19, 1976

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____



DUPLICATE

RECEIVED SEP 8 1949

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

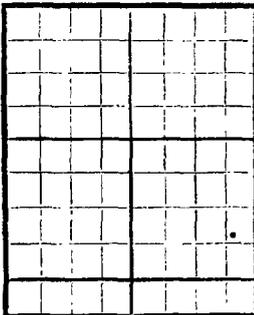
September 6, 1949

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Cities Service Oil Company Brunson "C" Well No. 7 in SE SE

Company or Operator Lease Drinkard Field, Lea County of Sec. 3, T. 22S, R. 37E, N. M., P. M.,



AREA 640 ACRES

LOCATE WELL CORRECTLY

The well is 760 feet (N.) (S.) of the S line and 560 feet (E.) (W.) of the East line of Section 3-22S-37E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. --- Assignment No. ---

If patented land the owner is Brunson

Address Dunice, New Mexico

If government land the permittee is ---

Address ---

The lessee is Cities Service Oil Company

Address Empire-Masonic Building, Bartlesville, Oklahoma

We propose to drill well with drilling equipment as follows: Rotary all the way

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Approved

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17-1/4"	13-3/8"	36#	New	300'	Cemented	300 to surface
12-1/4"	8-5/8"	28#	New	2800'	Cemented	700
7-3/4"	5-1/2"	15.5#	New	6400'	Cemented	250

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 6500 feet.

Additional information:

Approved SEP 9 1949, 19 except as follows:

OIL CONSERVATION COMMISSION, By Roy Yankrough, Title OIL & GAS INSPECTOR

Sincerely yours, Cities Service Oil Company, Company of Operator, By [Signature], Position District Superintendent, Send communications regarding well to Name Cities Service Oil Company, Address Drawer G., Hobbs, New Mexico