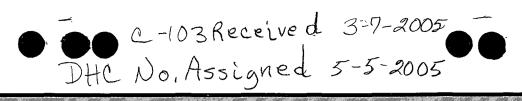
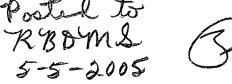


KJ



	Order Number	API Number	Operator			County	
	HOB-0114	30-025-36344	Apache Corpor	ration		Lea	
	Order Date	Well Name Hawk B-1		Number 034	UL Sec	Location	37E R (+Dir)
Pool 1	60240	Tubb Oild Ga	s(Oil	Oil % 67%	Gas % 471,		
Pool 2	19190	Drinkard		33%	53%		
Pool 3							
Pool 4							
	Comments: Wa Wa Su	ork completed ork cancelled pplement	Leffective Leffective				
	Pat	in to					



J.	Submit 3 Copies To Appropriate District Office	State of Energy, Minera	of New Me			Form C-103 May 27, 2004
	District I 1625 N. French Dr., Hobbs, NM 88240	Lifergy, winner		mai Resources	WELL API NO.	
	District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSE	RVATION	DIVISION	5. Indicate Type	30-025-36344
	District III Rio Brazos Rd., Aztec, NM 87410		1th St. Fra		STATE	
	Act IV	Santa	Fe, NM 8	7505	6. State Oil & G	as Lease No.
	1220 S. St. Francis Dr., Santa Fe, NM 87505					
	SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		EEPEN OR PL	UG BACK TO A	7. Lease Name of HAWK B-1	or Unit Agreement Name
	PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well 🗌 Other			8. Well Number	34
t	2. Name of Operator				9. OGRID Numl	per 00873
ł	Apache Corp					
	3. Address of Operator 6120 Sou Tulsa, OF	th Yale, Suite 1500			10. Pool name of Drinkard 19190	; Tubb Oil & Gas 60240
$\left \right $	4. Well Location				Dimkaid 19190	, 1000 Oll & Cas 00240
	Unit Letter N :	1040feet from t	ne South	line and 14	.70 feet fro	om the West line
	Section 9	Township	21S R	ange 37E	NMPM	CountyLea
		11. Elevation (Show 3505' GR	whether DR	, RKB, RT, GR, etc.		
·	Pit or Below-grade Tank Application 🗌 o	÷)				
r	Pit typeDepth to Groundw		nearest fresh v	water well Dis	tance from nearest sur	face water
	Pit Liner Thickness: mil				onstruction Material	
-	12. Check /	Appropriate Box to	Indicate N	lature of Notice.	Report or Other	· Data
	х х				-	
		ITENTION TO: PLUG AND ABAND		SUB REMEDIAL WOP		PORT OF: ALTERING CASING
		CHANGE PLANS				
		MULTIPLE COMPL		CASING/CEMEN		
1			1 57	OT ICD		-
-	13. Describe proposed or comp			OTHER:	d give pertinent dat	res. including estimated date
	of starting any proposed we or recompletion.					ram of proposed completion
	Remove plug set @ 6440'.					
	Commingle Drinkard & Tubb for te	est.				
	Pursuant to Division Order 11363 Pool Names: Drinkard Pool - 1919					
	Tubb Oil & Gas Poo Perforated Intervals:	1 (011) - 60240				
	Drinkard: 6562-64, 6571-75, 6586					
	Tubb: 6106-11, 6141-46, 6192-96	, 6210-16, 6230-34, 62	48-52, 6278	-84, 6290-94		
	Will allocate based off of subtraction					
	Commingling will not reduce the to All ownership and percentages betw					
	Copy of C-103 sent to Bureau of La			BLM Form 3160-5 (attached).	
	DHC Order N	Vo. HOB	-0114			
	hereby certify that the information rade tank has been/will be constructed or	closed according to NMO				
Ş	NATURE CAM	e Junitar		gineering Technicia	in	DATE 03/03/2005
	Ye or print name Elaine Linton	()	E-mail ac	INREGENAL SIGN	Explohecorp.com	elephone No. (918)491-5362
<u> </u>	<u>or State Use Only</u>		F	ÉTROLEUM EN	GINEER	
	PPROVED BY:	······				_DAMAY 1 6 2005
C	Conditions of Approval (if any):					

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	DOWNHOLE COMMINGLE CALCULATIONS:	30-0	25-363	44
ŏ	OPERATOR: Apache Corporation	h	HOB-0114	
•	PROPERTY NAME: Haut B-1			
	WNULSTR: $34 - N$, $9 - 21 - 37$	_		
60240	SECTION I: POOL NO. 1 Tubb Dil+ Gas (Oil)	ALLOWAE	BLE AMOUNT <u>284</u> MCF Z	000
19190	POOL NO. 2 Drinkard	142	<u>852</u> MCF 6	000
	POOL NO. 3		MCF	
	POOL NO. 4	ALS 284	MCF	
	FOOL IOI		136	Gas
	SECTION II: POOL NO. 1 Tubb Oil+Gas (Oil)	0:L 672 X 2	184 = 190,28	
	POOL NO. 2 Drinkard	33%		53%
Ŏ	POOL NO. 3			
	POOL NO. 4			
	$\frac{\text{OIL}}{\text{SECTION III:}} = 2(1,94) (212)$	<u>GAS</u>		
	SECTION IV: $2 2 \times 672 = 42.04(42)$ $2 2 \times 332 = 69.96(70)$			
		·		

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SUNDR' Do not use th	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG Y NOTICES AND REPOR is form for proposals to d ell. Use Form 3160-3 (APD	EMENT TS ON WELLS Irill or to re-enter		5. Lease Seri NMNM901	
SUBMIT IN TRI	PLICATE - Other instruc	ctions on revers	e side	7. If Unit or	CA/Agreement, Name and/or No.
X Oil Well Gas Well	Other			8. Well Nam HAWK B-1	
2. Name of Operator Apache Corporation				9. API Well	· · · · · · · · · · · · · · · · · · ·
3a. Address		3b. Phone No. (incl	ude area code)	30-025-36	· · · · · · · · · · · · · · · · · · ·
6120 South Yale, Suite 150 4. Location of Well (Footage, Sec		1. in cost is concerning	. <u> </u>	Drinkard 8	Pool, or Exploratory Area
1040 ' from the South Line Section 9, T 21S, R 37E	& 1470' from the West Li	né		11. County of Lea Count	r Parish, State ty, New Mexico
12. CHECK AP	PROPRIATE BOX(ES) TC	INDICATE NAT	URE OF NOTICE, R	1 EPORT, OR	OTHER DATA
TYPE OF SUBMISSION		 ר	YPE OF ACTION		<u></u>
 Notice of Intent Subsequent Report 	 Alter Casing Casing Repair 	Deepen Fracture Treat New Construction			Water Shut-Off Well Integrity Other
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Temporarily Aba	indon	
Final Abandonment Notice Describe Proposed or Complete If the proposal is to deepen dire Attach the Bond under which the following completion of the investing has been completed. Findetermined that the site is ready 3/2/2005 - Remove plug as Tubb 8 B Drinkard 4 E Total 12 B DHC Orco	Abandonment Notices shall be to for final inspection.) Set @ 6440'. Commingle p O 67% 6 BW 50% O 33% 6 BW 50% O 12 BW	production from E 300 MCF 479 344 MCF 53 644 MCF	Prinkard & Tubb and	a new interval, ition, have been	follows: 3450/897077 KNY 2005 Received 55 Received 55 000 55
DHC Ord	ler No,+	108-0114			VEEZZLU
 14. I hereby certify that the foregoin Name (Printed/Typed) Elaine Linton 	ng is true and correct	Title	neering Technician		
Signature	Lenton	Date 05/0	3/2005		
	THIS SPACE F	OR FEDERAL OR	STATE OFFICE USE		
Approved by	······		Title	D	ate
editions of approval, if any, are fy that the applicant holds lega with would entitle the applicant t	attached. Approval of this notic il or equitable title to those rights o conduct operations thereon.	e does not warrant or in the subject lease	Office		
Title 18 U.S.C. Section 1001, mak fraudulent statements or represents (Instructions on reverse)			nake to any department or	agency of the	United States any false, fictitious or

SUNDR Do not use th	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG Y NOTICES AND REPOR his form for proposals to d rell. Use Form 3160-3 (APD)	EMENT TS ON WELLS Irill or to re-enter		FORM APPROVED OMB No 1004-0135 Expres November 30, 2000 5. Lease Serial No NMNM90161 6. If Indian, Allottee or Tribe Name
	IPLICATE - Other instruc	tions on revers	e side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well X Oil Well Gas Well	Other			8. Well Name and No.
2. Name of Operator Apache Corporation				HAWK B-1 No. 34 9. API Well No.
3a. Address		3b. Phone No. (inc	lude area code)	30-025-36344
6120 South Yale, Suite 15 4. Location of Well (Footage, Se	00 Tulsa OK 74136-4224 c., T., R., M., or Survey Descriptior	(918)491-5362		10. Field and Pool, or Exploratory Area Drinkard & Tubb
1040 ' from the South Line Section 9, T 21S, R 37E	& 1470' from the West Li	né		11. County or Parish, State Lea County, New Mexico
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·		FYPE OF ACTION	
If the proposal is to deepen direct Attach the Bond under which the following completion of the invi- testing has been completed. Find determined that the site is read 3/2/2005 - Remove plug so Tubb 8 E	Alter Casing Alter Casing Casing Repair Change Plans Convert to Injection Convert to Injection Convert to Injection Convert to Injection Convert will be performed or provid colved operations. If the operation r hal Abandonment Notices shall be f y for final inspection.) Set @ 6440'. Commingle p O 67% 6 BW 50%	y, give subsurface loc de the Bond No. on fil esults in a multiple co iled only after all requ	Temporarily Aba Water Disposal estimated starting date of ar ations measured and true ve e with BLM/BIA. Required mpletion or recompletion in irements, including reclama	Well Integrity Other Other My proposed work and approximate duration thereof. Entical depths of all pertinent markers and zones. I subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has
 I hereby certify that the foregoin Name (Printed/Typed) 	ler No, – <u>H</u> ng is true and correct	Title		1031.55535458 ²
Elaine Linton	-D .	Eng	ineering Technician	
- Claime	Tenton	05/0	3/2005	
	THIS SPACE F(OR FEDERAL OR	STATE OFFICE USE	
Approved by		<u> </u>	Title	Date
s ditions of approval, if any, are fy that the applicant holds legath would entitle the applicant to	attached. Approval of this notice l or equitable title to those rights o conduct operations thereon.	does not warrant or in the subject lease	Office	
Title 18 U.S.C. Section 1001, make fraudulent statements or representa	es it a crime for any person knowi tions as to any matter within its ju	ngly and willfully to i irisdiction.	nake to any department or	agency of the United States any false, fictitious or
(Instructions on reverse)				

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	CHE PRODUCTION DEPT	+19184914860	T-858 P.002 F-736
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO. 30-025-36344
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	5. Indicate Type of Lease - Cal Cal
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATEFEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NI	VI 87505	6. State Oil & Gas Lease No.
		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name HAWK B-1
	Gas Well 🗌 Other		8. Well Number 34
2. Name of Operator Apache Corr			9. OGRID Number 00873
3. Address of Operator 6120 Sou Tulsa, Ol	th Yale, Suite 1500 X 74136-4224		10. Pool name or Wildcat Drinkard 19190; Tubb Oil & Gas 60240
4. Well Location			
· · · · · · · · · · · · · · · · · · ·		th line and147	
Section 9	Township 21S	Range 37E	NMPM CountyLea
Pit or Below-grade Tank Application	3505' GR		
Pit typeDepth to Groundw		resh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check	Appropriate Box to Indica	te Nature of Notice, I	Report or Other Data
	ITENTION TO:	SUB	SEQUENT REPORT OF:
		REMEDIAL WORK	
PULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRI	
FOLL OR ALTER CASING			_
OTHER:	Lund operations (Clearly state		commingle Tubb and Drinkard X give pertinent dates, including estimated date
of starting any proposed or comp or recompletion.	ork). SEE RULE 1103. For M	ultiple Completions: Att	ach wellbore diagram of proposed completion
Pursuant to Division Order 11363			
P Remove plug set at 6440' and com	ningle Drinkard and Tubb.		
Pool Names: Drinkard Pool - 1919 Tubb Oil & Gas Po			
Allocation based off subtraction me	ethod resulted in the following:	:	
	W 50% 300 MCF 47% W 50% <u>344</u> MCF 53%		
	W 100% 644 MCF 100%		
Copy of C-103 sent to Bureau of L		t to BLM Form 3160-5 (attached).
	······································		
I hereby certify that the information grade tank has been/will be constructed or	above is true and complete to t closed according to NMOCD guidel	he best of my knowledge ines□, a general permit □	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box .
SIGNATURE	TITL	Engineering Technicia	DATE 04/27/2005
Type or print name Elaine Linton for State Use Only	E-m:	ail address: claine.linton@	Papachecorp.coπifelephone No. (918)491-536
APPROVED BY:	TITL	E	DATE

APPROVED	• BY:	
Conditions o		

May-03-2005 07:45	From-APACHE PRODUCTION DEP	т	+19184914860	T-858	P.003	F-736
SUNDR	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA RY NOTICES AND REPO	INTERIÓR AGEMENT DRTS ON WEL I		5. Lease Ser NMNM90*	161	135 30, 2000
abandoned v	his form for proposals to well. Use Form 3160-3 (AP	D) for such pro	ner an posals.	6. If Indian,	Allottee or Tribe	Name
	NPLICATE - Other instru	uctions on rev	erse side	7. If Unit or	CA/Agreement,	Name and/or No.
1. Type of Well X Oil Well Gas Well [Other			8. Well Nam HAWK B-1		
2. Name of Operator Apache Corporation				9. API Well		••
3a. Address 6120 South Yale, Suite 15	 500 Tulsa OK 74136-4224		(include area code) 62	30-025-36	344 I Pool, or Explor	atory Area
4. Location of Well (Footage, Se 1040 ' from the South Line Section 9, T 21S, R 37E	ec., T., R., M., or Survey Descripti & & 1470' from the West I	ine		Drinkard 8 11. County o Lea Count		ico
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE N	ATURE OF NOTICE, F	EPORT, OR	OTHER DA	TA.
TYPE OF SUBMISSION			TYPE OF ACTION			
If the proposal is to deepen dir Attach the Bond under which following completion of the im). Commingle production	ally, give subsurface vide the Bond No. on a results in a multiple filed only after all r from Drinkard CF 47% CF 53%	cuion Recomplete ndon Temporarily Ab Water Disposal ing estimated starting date of a clocations measured and true v n file with BLM/BIA. Require e completion or recompletion i requirements, including reclam	andon ny proposed wor ertical depths of d subsequent rep n a new interval, ation, have been	all pertinent mai orts shall be file a Form 3160-4 s	ty ute duration thereof. tkers and zones. d within 30 days shall be filed once
14. I hereby certify that the forego Name (Printed/Typed) Elaine Linton Signature		E D 0	itte Ingineering Technician ate 4/27/2005 OR STATE OFFICE USI			
Approved by				1 Da		•
Conditions of approval, if any, are ertify that the applicant holds legi hich would entitle the applicant t Fitle 18 U.S.C. Section 1001, mak traudulent statements or represents	al or equitable title to those rights to conduct operations thereon tes it a crime for any person know	s in the subject lease	or e Office			y false, fictitious or
(Instructions on reverse)		Tur lowing invite				· · · · · · · · · · · · · · · · · · ·

lay~03-2005 07:45	From-	APACHE PRODU	ICTION DE			•	+1918491	4860		T-858	ΡO	04	F-736
1625 N French Dr., He	obbs, NM 882	⁴⁰ F	Energy.		•	Natural		ces				R	evised June 10, 2
1301 W. Grand Avenu District III	e, Artesia, NN									Subr	nit to A	tont	opriate District Of
District III 1000 R10 Brazos Rd , J District IV	Aztec, NM 87	410	-			tion Divi t. Francis				0400		. 14 4	5 Coj
220 S. St. Francis Dr.	Santa Fe, NI	4 87505				NM 8750						А	MENDED REPO
		QUEST FO	R ALL	<u>.OWA</u>	BLE	AND AL	ITHO	<u>ŞIZA</u>	TION T	<u>'O TR</u>	ANSI	201	<u>т</u>
¹ Operator name an Apache Corpor								200	GRID Nun 00	iber 1873			
6120 South Yal Tuisa, OK 741	e, Suite 15	00						Z ³ Rc	ason for F T - 3/15/	iling Co	de/ Eff	ectiv	e Date
⁴ API Number	5	Pool Name				····· ,	-t		+ - 01+01		ool Cod	e	
30 -025-36344		Tubb Oil &		il)						60	z40		
⁷ Property Code 24427		Property Nam Hawk B-1								⁹ W 34	ell Nun	nber	
	Location	_		1		1			·				
Ul or lot no. Sect N 9	ion Towns 21\$	hip Range 37E	Lot.Idn	Feet fro 1040	om the	North/So South	uth Line	Feet 1470	from the	East/V West	Vest lin		County Lea
¹¹ Bottom	Hole Loc	ation		,	<u>``</u>	1		,					
UL or lot no. Secu	on Towns	hıp Range	Lot Idn	Feet fre	om the	North/Sc	outh line	Feet	from the	ÉastA	Vest lin	c	County
and other	oducing Methor Code	i "Gas Ca	onnection	¹⁵ C-1	29 Peri	mit Numbe	16	C-129	Effective	Date	17 (2-12	9 Expiration Date
F P III. Oil and G	as Transn	11/06/	2003	<u> </u>									*** **
18 Transporter		Transporter N	ame		20	POD	²¹ C)/G					Location
OGRID わるはのデス	Plains M	and Addres		(ck)			0		K. Sec	and Description			tion
0 54057	Plains Marketing LP (Tr P.O. Box 4648 Houston, TX 77210-4648								15, 500	, bet 7, 1210, cc72			
24650	Midstream	Services	<u> </u>	768730)	G		K, Sec 9, T 21S, R 37E					
	- 1000 Lot	usiana, Suit TX 77002	e 5800			_				•			
Sid Richardson Gasoline Co.					G			K, Sec 9, T 21S, R 37E					
020809	201 Main Fort Wo	n Street, Sui rth, TX 761	te 3000 02	šõõõ									
									<u>wetering</u>				
IV Produced				i			l	ام. 					
²³ POD 0768750	24	POD ULSTR	Location	and Desc	ription	K, Sec 9	, T 21S,	R 371	3				
V. Well Com	pletion Da	ita											
23 Spud Date	²⁶ Re	ady Date		²⁷ TD		²⁸ PE	TD		9 Perforan		}	3	¹⁰ DHC, MC
9/16/2003 ³¹ Hole Siz	11/06/200		6900' 2 & Tubir	<u>0'</u>		6852'	Depth S		6 - 6294'		34 0	1	Cement
12-1/4"	e	8-5/8''		1 <u>8 5176</u>		1330'	Depin S	<u>ei</u>		600 ev			urface
12-1/4		8-3/8				1550							
7-7/8''		5-1/2"				6900'				1250 sx / circ to surface			surface
		2-7/8''				6652'							
ur 1 ∎anaveze, i.													
VI. Well Tes					l		,						
³⁵ Date New Oil	³⁶ Gas D 11/06/2	elivery Darc	1	Test Date 27/2003			est Leng	'n	³⁹ Tt	og. Press	ure		⁴⁰ Csg. Pressure
11/06/2003 ⁴¹ Choke Size		² Oıl		³ Water		24	44 Gas			45 AOF			46 Test Method
CHOKE SIZE	4/12	011	6/12	water		344 / 64				AOL		Pu	mping
⁷ I hereby certify the	at the rules c	f the Oil Cons	ervation	Division	have			OIL	CONSER	VATIO	יענס א	SIO	Ń
been complied with complete to the best	and that the	information gr	ven above	e is true a	nd								
Signature:						Approved	oy:						Tëndikinane urr
Printed name: Elaine Linton						Title:							
Title Engine	ering Tech					Approval I	Date:						
3-mail Address: elaine.li			n										
Date: 05/03/2005		Phone: (918)	491.536	52									
		(210)	,		li li								

	obbs, NM 8	8240		DIRIC OF IN	EN INEXIC	•			T-858	PO			10. 2002
District II 1301 W Grand Avenue		E	inergy, l	Minerals &	2 Natural	Resour	ces				Kevis	ed June	10, 2003
District III 1000 Rio Brazos Rd., / District IV				1 Conserva 20 South S					Subm	it to A	ppropria		ct Office 6 Copies
1220 S. St. Francis Dr.				Santa Fe,								NDED R	EPORT
¹ Operator name ar		EQUEST FO	RALL	OWABLE	AND AL	JTHOF		ION T RID Num		ANSI	PORT		7
Apache Corpor	ration							00	873				
6120 South Yal Tulsa, OK 741		.500				X	³ Rea RT	son for F 7 - 3/15 /	iling Co 2005	dc/ Eff	ctive Da	itc	
⁴ API Number		⁵ Pool Name Drinkard				, .				ol Cod 190	;		
30 -025-36344 ⁷ Property Code 24427		8 Property Name HAWK B-	e 1	.			-			cll Nun	iber		
	Locatio		Loi.Idn	Feet from the	North/So	urb t ino	Faat 6	rom the	- Page A	Vest lin	<u> </u>	County	. 1
Ul or lot no. Sect N 9	215	nship Range 37E	Lot.ion	1040	South	oun ruie	1470	otu tite	West		Lea	County	×
	Hole Lo				1								
UL or lot no Secti		· · ·	Lot Idn	Feet from the				rom the		Vest (in		County	
<u>F P</u>	roducing Med Code	11/06/		¹³ C-129 Pe	rmit Numbe	r lo	C-129 E	ffective	Date	·" (-129 Ex	piration Ľ	Date
III. Oil and C ¹⁸ Transporter OGRID	<u>yas Trans</u>	¹⁹ Transporter N and Address		20	POD	21 0	/G				TR Loc		
034053	Plains I P.O. Bo	Marketing LL 0x 4648 n, TX 77210-4			**	0		K, Sec 9		and Description c 9, T21S, R 37E			
024650				076873		G		K, Sec	9, T 21	S, R 3	7E		
	Dynergy Midstream Services 076873 1000 Louisiana, Suite 5800 Houston, TX 77002				-								
020809	Compa	hardson Gaso ny in Street, Suit orth, TX 761				G	K, Sec 9, T 21S, R 37E						
	FOR W	orm, 1A /01	04			1							1
IV. Produced	Water												
²³ POD 0768750		* POD ULSTR	Location a	nd Descriptio	n K, Sec S	9, T21S,	R 37E						
²³ POD 0768750 V. Well Com	pletion 1	Data							ions				
²³ POD 0768750 V. Well Corr ²³ Spud Date 09/16/2003	pletion 1 26 F 11/06/29	Data Ready Date 003	6900'	27 TD	²⁸ PI 6852'	BTĎ	²⁹ 6562	Perforati 2 - 6628				HC, MC	
²³ POD 0768750 V. Well Con ²³ Spud Date 09/16/2003 ³¹ Hole Siz	pletion 1 26 F 11/06/29	Data Ready Dare 003 ³² Casing]	27 TD	²⁸ PI 6852' 33		²⁹ 6562	Perforati	• 		acks Cer	nent	
²³ POD 0768750 V. Well Corr ²³ Spud Date 09/16/2003	pletion 1 26 F 11/06/29	Data Ready Date 003	6900'	27 TD	²⁸ PI 6852'	BTĎ	²⁹ 6562	Perforati	• 			nent	
²³ POD 0768750 V. Well Con ²³ Spud Date 09/16/2003 ³¹ Hole Siz	pletion 1 26 F 11/06/29	Data Ready Dare 003 ³² Casing	6900'	27 TD	²⁸ PI 6852' 33	BTĎ	²⁹ 6562	Perforati	, 600 sx	/ circ	acks Cer	nent	
²³ POD 0768750 V. Well Con ²³ Spud Date 09/16/2003 ³¹ Hole Siz 12-1/4''	pletion 1 26 F 11/06/29	Data Ready Dare 003 3 ² Casing 8-5/8''	6900'	27 TD	²⁸ pr 6852' 33 1330'	BTĎ	²⁹ 6562	Perforati	, 600 sx	/ circ	acks Cen to surfs	nent	
²³ POD 0768750 <u>V. Well Com</u> ²³ Spud Date 09/16/2003 <u>31 Hole Siz</u> 12-1/4'' 7-7/8''	1 1 2 ⁶ F 11/06/21 22	Data Ready Dare 003 8-5/8'' 5-1/2''	6900'	27 TD	²⁸ pj 6852' 33 1330' 6900'	BTĎ	²⁹ 6562	Perforati	, 600 sx	/ circ	acks Cen to surfs	nent	
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²³ POD 0768750 V. Well Com ²³ Spud Date 09/16/2003 ³¹ Hole Siz 12-1/4'' 7-7/8'' VI. Well Tes ³⁵ Dare New Oil	1 ppletion 1 2 ⁶ g 11/06/2 2 ^e t Data ²⁶ Gas 11/06	Data Ready Dare 003 8-5/8" 5-1/2" 2-7/8" Delivery Dare	6900' 2 & Tubmy 37 - 03/1	27 TD 2 Size	²⁸ p 6852' 33 1330' 6900' 6652' ³⁸ T 24	BTD ³ Depth S ¹ est Lengt ⁴⁴ Gas	29 6562 £I	Perforati 2 - 6628	, 600 sx 1250 s	/ circ x / circ	to surfs to surfs to surf	nent Ice face Sig Pressi Fest Meth	
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Should you not receive all material transmitted, please contact: Elaine 5362 Sharon Caskey at (918) 491-4974 Fax Number: (918) 491-4860