

PNRM 051255 1976

C-103 Received 3-7-2005
DHC No. Assigned 5-5-2005

	Order Number	API Number	Operator	County	
	HOB-0114	30-025-36344	Apache Corporation	Lea	
	Order Date	Well Name	Number	Location	
		Hawk B-1	034	N UL	9 Sec
				215 T (+Dir)	37E R (+Dir)
			Oil %	Gas %	
Pool 1	60240	Tubb Oil & Gas Co L	67%	47%	
Pool 2	19190	Drinkard	33%	53%	
Pool 3					
Pool 4					
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____					

Posted to
RBOML
5-5-2005

③

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-36344
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HAWK B-1	
8. Well Number	34
9. OGRID Number	00873
10. Pool name or Wildcat Drinkard 19190; Tubb Oil & Gas 60240	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224	
4. Well Location Unit Letter <u>N</u> : 1040 feet from the <u>South</u> line and <u>1470</u> feet from the <u>West</u> line Section <u>9</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: Intent to downhole complete the Tubb and Drinkard ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Remove plug set @ 6440'.
Commingle Drinkard & Tubb for test.

Pursuant to Division Order 11363
Pool Names: Drinkard Pool - 19190
Tubb Oil & Gas Pool (Oil) - 60240

Perforated Intervals:
Drinkard: 6562-64, 6571-75, 6586-90, 6606-10, 6622-28'
Tubb: 6106-11, 6141-46, 6192-96, 6210-16, 6230-34, 6248-52, 6278-84, 6290-94

Will allocate based off of subtraction of well tests.
Commingling will not reduce the total remaining production.
All ownership and percentages between the pools are identical.
Copy of C-103 sent to Bureau of Land Management as attachment to BLM Form 3160-5 (attached).

DHC Order No. HOB-0114

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Elaine Linton TITLE Engineering Technician DATE 03/03/2005
Type or print name Elaine Linton E-mail address elaine.linton@apachecorp.com Telephone No. (918)491-5362
For State Use Only
APPROVED BY: _____ TITLE _____ DATE MAY 16 2005
Conditions of Approval (if any): _____
ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-36344
HOB-0114

OPERATOR: Apache Corporation

PROPERTY NAME: Hawk B-1

WNULSTR: 34-N, 9-21-37

SECTION I:

POOL NO. 1 Tubb Oil+Gas (Oil) ALLOWABLE AMOUNT 142 284 MCF 2000

POOL NO. 2 Drinkard 142 852 MCF 6000

POOL NO. 3 _____ MCF

POOL NO. 4 _____ MCF

POOL TOTALS 284 1136

SECTION II:

POOL NO. 1 Tubb Oil+Gas (Oil) Oil Gas
67% X 284 = 190.28 47%

POOL NO. 2 Drinkard 33% 53%

POOL NO. 3 _____

POOL NO. 4 _____

OIL

GAS

SECTION III:

142 ÷ 67% = 211.94 (212)

SECTION IV:

212 X 67% = 142.04 (142)

212 X 33% = 69.96 (70)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM90161
2. Name of Operator Apache Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 6120 South Yale, Suite 1500 Tulsa OK 74136-4224	3b. Phone No. (include area code) (918)491-5362	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1040' from the South Line & 1470' from the West Line Section 9, T 21S, R 37E		8. Well Name and No. HAWK B-1 No. 34
		9. API Well No. 30-025-36344
		10. Field and Pool, or Exploratory Area Drinkard & Tubb
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/2/2005 - Remove plug set @ 6440'. Commingle production from Drinkard & Tubb and allocate as follows:

Tubb	8 BO	67%	6 BW	50%	300 MCF	47%
Drinkard	4 BO	33%	6 BW	50%	344 MCF	53%
Total	12 BO		12 BW		644 MCF	

**DHC Order No. - HOB-0114**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Elaine Linton		Title Engineering Technician
Signature <i>Elaine Linton</i>		Date 05/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
_____	_____	_____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office
_____		_____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM90161
2. Name of Operator Apache Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 6120 South Yale, Suite 1500 Tulsa OK 74136-4224	3b. Phone No. (include area code) (918)491-5362	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1040' from the South Line & 1470' from the West Line Section 9, T 21S, R 37E		8. Well Name and No. HAWK B-1 No. 34
		9. API Well No. 30-025-36344
		10. Field and Pool, or Exploratory Area Drinkard & Tubb
		11. County or Parish, State Lea County, New Mexico

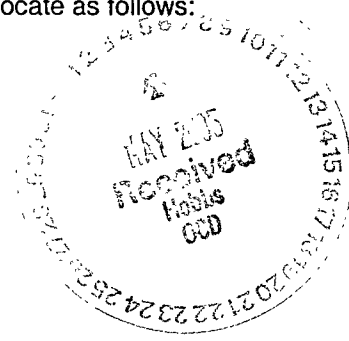
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/2/2005 - Remove plug set @ 6440'. Commingle production from Drinkard & Tubb and allocate as follows:

Tubb	8 BO	67%	6 BW	50%	300 MCF	47%
Drinkard	4 BO	33%	6 BW	50%	344 MCF	53%
Total	12 BO		12 BW		644 MCF	



DHC Order No. - HOB-0114

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Elaine Linton		Title Engineering Technician
Signature <i>Elaine Linton</i>		Date 05/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-36344

5. Indicate Type of Lease Federal
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
HAWK B-1

8. Well Number 34

9. OGRID Number 00873

10. Pool name or Wildcat
Drinkard 19190; Tubb Oil & Gas 60240

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3. Address of Operator 6120 South Yale, Suite 1500
Tulsa, OK 74136-4224

4. Well Location

Unit Letter N; 1040 feet from the South line and 1470 feet from the West line
Section 9 Township 21S Range 37E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3505' GRPit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: Downhole Commingle Tubb and Drinkard ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Division Order 11363

Remove plug set at 6440' and commingle Drinkard and Tubb.

Pool Names: Drinkard Pool - 19190

Tubb Oil & Gas Pool (Oil) - 60240

Allocation based off subtraction method resulted in the following::

Tubb 8 BO 67% 6 BW 50% 300 MCF 47%

Drinkard 4 BO 33% 6 BW 50% 344 MCF 53%

Total 12 BO 100% 12 BW 100% 644 MCF 100%

Copy of C-103 sent to Bureau of Land Management as attachment to BLM Form 3160-5 (attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE _____ TITLE Engineering Technician DATE 04/27/2005Type or print name Elaine Linton
For State Use OnlyE-mail address: elaine.linton@apachecorp.com Telephone No. (918)491-5362

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMNM90161

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HAWK B-1 No. 34

9. API Well No.

30-025-36344

10. Field and Pool, or Exploratory Area

Drinkard & Tubb

11. County or Parish, State

Lea County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Apache Corporation

3a. Address

6120 South Yale, Suite 1500 Tulsa OK 74136-4224

3b. Phone No. (include area code)

(918)491-5362

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1040' from the South Line & 1470' from the West Line

Section 9, T 21S, R 37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Remove plug set @ 6440'. Commingle production from Drinkard & Tubb and allocate as follows:

Tubb	8 BO 67%	6 BW 50%	300 MCF 47%
Drinkard	4 BO 33%	6 BW 50%	344 MCF 53%
Total	12 BO	12 BW	644 MCF

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Elaine Linton

Title

Engineering Technician

Signature

Date

04/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on reverse)

1625 N French Dr., Hobbs, NM 88240

State of New Mexico

Revised June 10, 2003

District II

Energy, Minerals & Natural Resources

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		² OGRID Number 00873
		³ Reason for Filing Code/ Effective Date RT - 3/15/2005
⁴ API Number 30 -025-36344	⁵ Pool Name Tubb Oil & Gas (Oil)	⁶ Pool Code 60240
⁷ Property Code 24427	⁸ Property Name Hawk B-1	⁹ Well Number 34

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	9	21S	37E		1040	South	1470	West	Lea

III. Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/06/2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing L.P. (Truck) P.O. Box 4648 Houston, TX 77210-4648		O	K, Sec 9, T21S, R 37E
024650	Dynergy Midstream Services 1000 Louisiana, Suite 5800 Houston, TX 77002	0768730	G	K, Sec 9, T 21S, R 37E
020809	Sid Richardson Gasoline Co. 201 Main Street, Suite 3000 Fort Worth, TX 76102		G	K, Sec 9, T 21S, R 37E

IV. Produced Water

²³ POD 0768750	²⁴ POD ULSTR Location and Description K, Sec 9, T 21S, R 37E
-------------------------------------	--

V. Well Completion Data

²⁵ Spud Date 09/16/2003	²⁶ Ready Date 11/06/2003	²⁷ TD 6900'	²⁸ PBTD 6852'	²⁹ Perforations 6106 - 6294'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 1330'	³⁴ Sacks Cement 600 sx / circ to surface		
7-7/8"	5-1/2"	6900'	1250 sx / circ to surface		
	2-7/8"	6652'			

VI. Well Test Data

³⁵ Date New Oil 11/06/2003	³⁶ Gas Delivery Date 11/06/2003	³⁷ Test Date 02/27/2003	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure
⁴¹ Choke Size 4 / 12	⁴² Oil	⁴³ Water 6 / 12	⁴⁴ Gas 344 / 644	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

OIL CONSERVATION DIVISION

Approved by:

Printed name:

Elaine Linton

Title:

Title:

Engineering Technician

Approval Date:

E-mail Address:

elaine.linton@apachecorp.comDate: **05/03/2005**Phone: **(918)491-5362**

1625 N French Dr., Hobbs, NM 88240

STATE OF NEW MEXICO

Energy, Minerals & Natural Resources

Revised June 10, 2003

District II

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District IV

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Oil Conservation Division

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Santa Fe, NM 87505

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		² OGRID Number 00873
		³ Reason for Filing Code/ Effective Date RT - 3/15/2005
⁴ API Number 30 -025-36344	⁵ Pool Name Drinkard	⁶ Pool Code 19190
⁷ Property Code 24427	⁸ Property Name HA WK B-1	⁹ Well Number 34

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	9	21S	37E		1040	South	1470	West	Lea

¹¹ Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Lsc Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 11/06/2003	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
034053	Plains Marketing LLP P.O. Box 4648 Houston, TX 77210-4648		O	K, Sec 9, T21S, R 37E
024650	Dynergy Midstream Services 1000 Louisiana, Suite 5800 Houston, TX 77002	0768730	G	K, Sec 9, T 21S, R 37E
020809	Sid Richardson Gasoline Company 201 Main Street, Suite 3000 Fort Worth, TX 76102		G	K, Sec 9, T 21S, R 37E

IV. Produced Water

²³ POD 0768750	²⁴ POD ULSTR Location and Description K, Sec 9, T21S, R 37E
-------------------------------------	---

V. Well Completion Data

²⁵ Spud Date 09/16/2003	²⁶ Ready Date 11/06/2003	²⁷ TD 6900'	²⁸ PBTB 6852'	²⁹ Perforations 6562 - 6628'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 1330'	³⁴ Sacks Cement 600 sx / circ to surface		
7-7/8"	5-1/2"	6900'	1250 sx / circ to surface		
	2-7/8"	6652'			

VI. Well Test Data

³⁵ Date New Oil 11/06/2003	³⁶ Gas Delivery Date 11/06/2003	³⁷ Test Date 03/15/2005	³⁸ Test Length 24	³⁹ Tbg. Pressure	⁴⁰ Csg Pressure
⁴¹ Choke Size 8 / 12	⁴² Oil	⁴³ Water 6 / 12	⁴⁴ Gas 300 / 644	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature:

OIL CONSERVATION DIVISION

Approved by:

Printed name:

Elaine Linton

Title:

Title:

Engineering Technician

Approval Date:

E-mail Address:

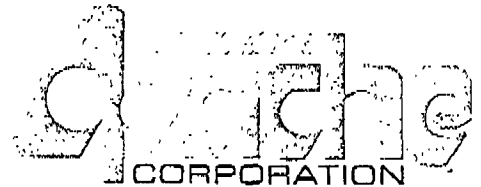
elaine.linton@apachecorp.com

Date:

05/03/2005

Phone:

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Date: May 3, 2005To: NeldaCompany Name: New Mexico OCDCompany Phone Number: 505. 393. 6161Company Fax Number: 505. 393. 0720From: Elaine Linton 918. 491. 5362Number of pages, including cover sheet: 5

Comments:

Hawk B1 #34. Finally have the C-103
and C-104's for ready for your review.
I will call you this morning to discuss.

Thanks, Elaine

Should you not receive all material transmitted, please contact:

Elaine
Sharon Caskey at (918) 491-⁵³⁶²~~4974~~
Fax Number: (918) 491-4860