

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



OIL CONSERVATION DIVISION



February 27, 1995

Marathon Oil Company
P. O. Box 552
Midland, Texas 79702-0552

Attention: Thomas M. Price

Administrative Order SD-95-3

Dear Mr. Price:

Per your application dated February 14, 1995, Marathon is hereby authorized to simultaneously dedicate Blinebry Gas Pool production to standard 160-acre gas spacing and proration unit comprising the SW/4 of Section 35, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, from the Mark Owen Well No. 2 located at a standard gas well location 660 feet from the South and West lines (Unit M) of said Section 35 (API No. 30-025-25481) and the Mark Owen Well No. 3 located at a standard gas well location 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 35 (API No. 30-025-07038).

Further, you are permitted to produce the allowable assigned standard 160-acre unit from both wells in any proportion.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay
Director

WJL/MES

cc: Oil Conservation Division - Hobbs

OIL CONSERVATION DIVISION

February 29, 1996

Marathon Oil Company
P. O. Box 2409
Hobbs, New Mexico 88241-7106

Attention: Rick Gaddis

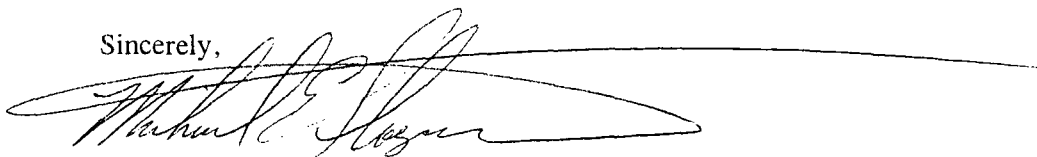
Re: *Administrative Order SD-95-3*

Dear Mr. Gaddis:

Per your letter dated February 8, 1996, Division Administrative Order SD-95-3, dated February 27, 1995, which authorized the simultaneous dedication of Blinebry Gas Pool production from the Mark Owen Well No. 2 (API No. 30-025-25481) located at a standard gas well location 660 feet from the South and West lines (Unit M) and from the Mark Owen Well No. 3 (API No. 30-025-07038) located at a standard gas well location 660 feet from the South line and 1980 feet from the West line (Unit N), both wells located in Section 35, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico, to a standard 160-acre gas spacing and proration unit comprising the SW/4 of said Section 35, shall remain in full force and affect until further notice.

Further, you are permitted to produce the allowable assigned standard 160-acre unit from both wells in any proportion.

Sincerely,



Michael E. Stogner
Chief Hearing Officer/Engineer

MES/kv

cc: Oil Conservation Division - Hobbs
File: SD-95-3