

- PNR M0504154574

- C-103 Received 11-22-2004  
- DHC No. Assigned 2-10-05 -

Order Number	API Number	Operator	County				
H0B-0107	30-025-36623	BP America Production Co.	Lea				
Order Date	Well Name	Number	Location				
	Flounder State	001	C UL	30 Sec	17S T (+Dir)	35E R (+Dir)	
		Oil %	Gas %				
Pool 1	61760	Vacuum Abo, North	48%	40%			
Pool 2	62340	Vacuum Wolfcamp	52%	60%			
Pool 3							
Pool 4							
Comments: Work completed effective _____ Work cancelled effective _____ Supplemental _____							

2-11-2005  
Posted to  
RBDMS 

DOWNHOLE COMMINGLE CALCULATIONS: 30-025-36623

OPERATOR: BP America Production Co. HOB-0107

PROPERTY NAME: Flounder State

WNULSTR: 1-C, 30-17-35

	SECTION I:	ALLOWABLE AMOUNT	
61760	POOL NO. 1 <u>Vacuum Abo, North</u>	<u>355</u>	<u>710</u> MCF <u>2000</u>
62340	POOL NO. 2 <u>Vacuum Wolfcamp</u>	<u>355</u>	<u>710</u> MCF <u>2000</u>
	POOL NO. 3 _____	_____	_____ MCF
	POOL NO. 4 _____	_____	_____ MCF
		POOL TOTALS <u>710</u>	<u>1420</u>

	SECTION II:	Oil	Gas
	POOL NO. 1 <u>Vacuum Abo, North</u>	<u>48%</u>	<u>40%</u>
	POOL NO. 2 <u>Vacuum Wolfcamp</u>	<u>52% X 710 = 369.20</u>	<u>60%</u>
	POOL NO. 3 _____	_____	_____
	POOL NO. 4 _____	_____	_____

OIL GAS  
SECTION III:  
 $355 \div 52\% = 682.69 (683)$  \_\_\_\_\_

SECTION IV:  
 $683 \times 48\% = 327.84 (328)$  \_\_\_\_\_  
 $683 \times 52\% = 355.16 (355)$  \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

STATE OF NEW MEXICO  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-36623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Flounder State
8. Well Number 1
9. OGRID Number 000778
10. Pool name or Wildcat Vacuum; Abo North (61760) <i>Vacuum; WOLF CAMP (62340)</i>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
BP America Production Company

3. Address of Operator  
P. O. Box 3092 Houston, Texas 77253

4. Well Location  
Unit Letter C : 480 feet from the north line and 1980 feet from the west line  
Section 30 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company would like to allocate 48% of the oil production to the Vacuum; Abo North (61760) and 52% of production to the Vacuum; Wolfcamp (62340). Allocation for water is 14% Vacuum; Abo North (61760) and 86% Vacuum; Wolfcamp (62340). Gas allocation is 40% Vacuum; Abo North (61760) and 60% Vacuum; Wolfcamp (62340)

**Workover Operations**

1/14/05 - Pump 60 bbls 2% KCL fresh water down casing. NDWH. Release TAC. NUBOP. Pick up 2 jts 2-7/8" tbg run down 45' and tag. Tally out w/48 jts tbg. Rig up and swab tbg to casing. POH w/60 jts.  
1/17/05 - Kill casing w/30 bbl 2% KCL fresh water. Swab to casing. POH w/114 jts .Kill csg w/70 bbls 2% KCL FW. POH w/50 jts, TAC 1 jt IPC tbg, SN, perf sub & 1 jt mud anchor. PBTD 10188 w/16' KB. RIH w/1jt mud anchor, 4' perf sub, 2-7/8" seating nipple, 1 jt 2-7/8" IPC, TAC & 112 jts 2-7/8" L-80 tubing.  
1/18/05 - Kill csg w/50 bbl 2% KCL water; Bottom mud anchor @ 10162' NDBOP. Set TAC @ 10038' SN @ 10073.  
1/19/05 - Release to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

DHC Order No. HOB=0107

SIGNATURE *Sheryal Joseph* TITLE Permitting Rep. DATE 2/9/05

Type or print name SHERYAL JOSEPH E-mail address: \_\_\_\_\_ Telephone No. 281-366-4493  
For State Use Only

APPROVED BY: *[Signature]* TITLE PETROLEUM ENGINEER DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

FEB 10 2005

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 11 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

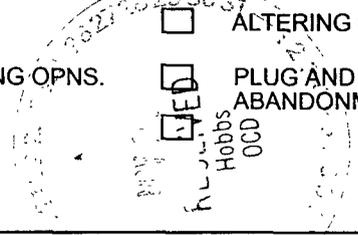
WELL API NO. <b>30-025-36623</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <u>State Flounder</u>
2. Name of Operator <u>BP America Production Company</u>	8. Well No. <u>1</u>
3. Address of Operator <u>P.O. Box 3092 Houston, Texas 77253</u>	9. Pool name or Wildcat <u>Vacuum; Abo, North 61760</u>
4. Well Location Unit Letter <u>C</u> : <u>480</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>30</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>	<u>Vacuum; WOLFCAMP 62340</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3987' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>DOWN HOLE COMMINGLING</u> <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	



12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

On 3/3/04, BP America Production Company submitted an application for permit to drill subject well. The permit was approved on 3/3/04. It is now our intent to complete the subject well into the Vacuum; Wolfcamp, produce the well in order to establish a production rate, isolate the zone, then add the Vacuum; Abo North and commingle production downhole. BP respectfully requests NMOCD approval to downhole commingle production in the subject well as per the attached procedure. The Vacuum; Wolfcamp (62340) and the Vacuum; Abo, North (61760) Pools are pre-approved for downhole commingling per NMOCD Order R-11363. The working interest owners and royalty owners are identical in both the Abo and Wolfcamp sands, therefore no notification is required. Production is proposed to be allocated based on a fixed percentage. The 24 hr. deliverability test on the Vacuum; Wolfcamp, shows production of 8 bbls oil/103 bbls water/18 mcf gas. The Vacuum; Abo, North shows production of 17 oil/17 water/18 mcf gas which was subtracted from the total well stream. The deliverability test was performed on the combined zones to establish the rate of 25 bbls oil/120 bbls water and 36mcf of gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sheryal Joseph TITLE Permitting Representative DATE 11/4/2004  
 Type or print name Sheryal Joseph Telephone No. 281 366-4493

(This space for State use)  
 APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 11/4/2004  
 Conditions of approval, if any:

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-36623</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  State <b>Flounder</b>
8. Well No. <b>1</b>
9. Pool name or Wildcat <b>VACUUM; ABO, North 61760</b>
4. Well Location <b>VACUUM; WOLF CAMP 62340</b>
Unit Letter <b>C</b> ; <b>480</b> feet from the <b>north</b> line and <b>1980</b> feet from the <b>west</b> line Section <b>30</b> Township <b>17S</b> Range <b>35E</b> NMPM County <b>Lea</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3987' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well  Gas Well  Other

2. Name of Operator  
**BP America Production Company**

3. Address of Operator  
**P.O. Box 3092 Houston, Texas 77253**

4. Well Location  
Unit Letter **C**; **480** feet from the **north** line and **1980** feet from the **west** line  
Section **30** Township **17S** Range **35E** NMPM County **Lea**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3987' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PLUG OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER:
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

This well has not produced continuously since completion. At this time 100% production is assigned to the ABO. We are currently performing a well workover. BP would like to request a 30-day continuous operations before assigning a %.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Sheryal Joseph* TITLE Permitting Representative DATE 1/24/05

Type or print name Sheryal Joseph Telephone No. 281-366-4493

(This space for State use)  
ORIGINAL SIGNED BY PAUL F. KAUTZ  
APPROVED BY PETROLEUM ENGINEER TITLE DATE JAN 24 2005

District I  
1625 N. French Dr , Hobbs, NM 88240  
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1301 W Grand Ave., Artesia, NM 88210  
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1220 S. St Francis Dr., Santa Fe, NM 87505

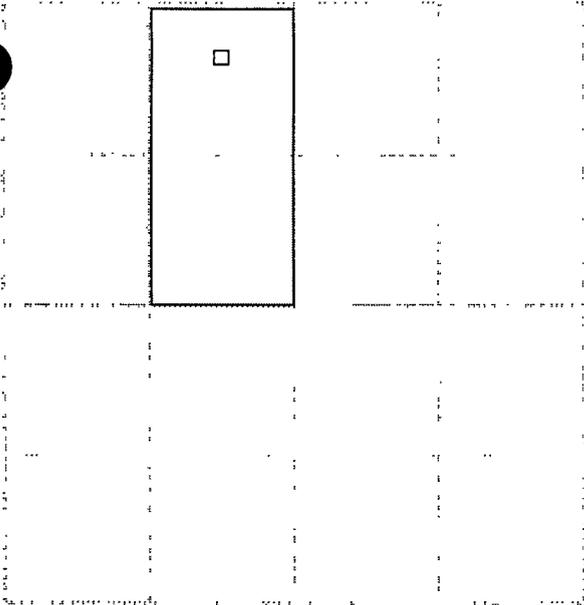
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-36623	Pool Name VACUUM;WOLFCAMP	Pool Code 62340
Property Code 33559	Property Name State Flounder	Well No 001
OGRID No 778	Operator Name BP AMERICA PRODUCTION COMPANY	Elevation 3987

**Surface And Bottom Hole Location**

UL or Lot C	Section 30	Township 17S	Range 35E	Lot Idn C	Feet From 480	N/S Line N	Feet From 1980	E/W Line W	County Lea
Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No.						



**OPERATOR CERTIFICATION**  
*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*  
Electronically Signed By. Mary Corley  
Title: Manager  
Date: 03/03/2004

**SURVEYOR CERTIFICATION**  
*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*  
Surveyed By. Ronald Eidson  
Date of Survey 02/24/2004  
Certificate Number: 3239

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505

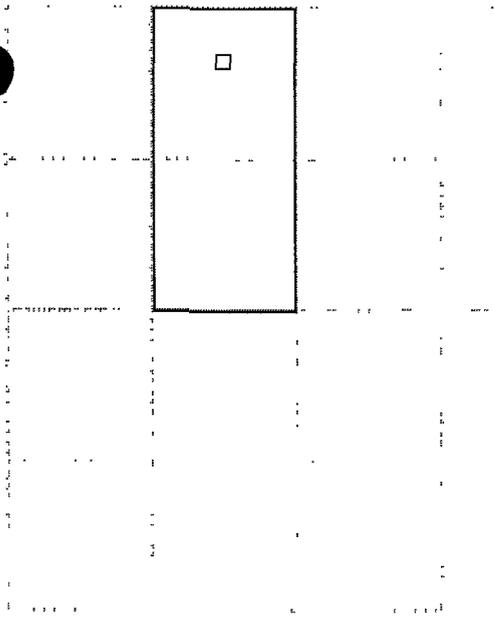
State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-36623	Pool Name VACUUM;ABO, NORTH	Pool Code 61760
Property Code 33559	Property Name State Flounder	Well No 001
OGRID No 778	Operator Name BP AMERICA PRODUCTION COMPANY	Elevation 3987

**Surface And Bottom Hole Location**

UL or Lot C	Section 30	Township 17S	Range 35E	Lot Idn C	Feet From 480	N/S Line N	Feet From 1980	E/W Line W	County Lea
Dedicated Acres 80	Joint or Infill	Consolidation Code	Order No						



**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Electronically Signed By. Mary Corley  
Title Manager  
Date: 03/03/2004

---

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By Ronald Eidson  
Date of Survey 02/24/2004  
Certificate Number 3239

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 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals & Natural Resources  
 OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

Form C-104  
 Revised March 25, 1999

Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>EP America Production Company</b> <b>P. O. Box 3092</b> <b>Houston, Texas 77253</b>		<sup>2</sup> OGRID Number <b>000778</b>
		<sup>3</sup> Reason for Filing Code <b>RC</b>
<sup>4</sup> API Number <b>30-0 25-36623</b>	<sup>5</sup> Pool Name <b>Vacuum; Wolfcamp</b>	<sup>6</sup> Pool Code <b>62340</b>
<sup>7</sup> Property Code <b>33559</b>	<sup>8</sup> Property Name <b>State Flounder</b>	<sup>9</sup> Well Number <b>1</b>

TA 355  
 MCF 710  
 AC, 80  
 Perfs. 9-10  
 GOR 2000

II. <sup>10</sup> Surface Location

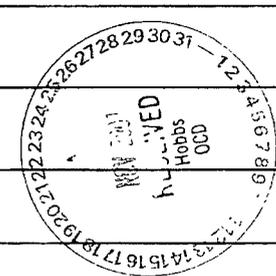
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	30	17S	35E		480	North	1980	West	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
-----------------------------	--	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
024650	Dynegy Midstream Services, LP (Versado Gas Processors, LLC)		G	
015694	Navajo (sour) Drawer 159 Artesia, NM 88211		O	
138648	EP Pipeline NA Inc. (sweet)		O	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
-------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date 4/21/04	<sup>26</sup> Ready Date 10/27/04	<sup>27</sup> TD 10,200	<sup>28</sup> PBTD 10,077	<sup>29</sup> Perforations 9294-9879	<sup>30</sup> DHC, MC DHC
<sup>31</sup> Hole Size 12-1/4	<sup>32</sup> Casing & Tubing Size 9-5/8	<sup>33</sup> Depth Set 1630'	<sup>34</sup> Sacks Cement 690		
8-3/4	5-1/2	10198'	1055 "H"		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 10/8/04	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg Pressure 35	<sup>40</sup> Csg Pressure 30
<sup>41</sup> Choke Size	<sup>42</sup> Oil 8	<sup>43</sup> Water 103	<sup>44</sup> Gas 18	<sup>45</sup> AOF	<sup>46</sup> Test Method flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Sherval Joseph</i>		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <b>PETROLEUM ENGINEER III</b>	
Printed name: <b>Sherval Joseph</b> Title: <b>Permitting Representative</b>		Approval Date: <b>JAN 21 2005</b>	
Date: <b>11/17/04</b>	Phone: <b>(281) 366-4493</b>		

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
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State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address <b>BP America Production Company</b> <b>P. O. Box 3092</b> <b>Houston, Texas 77253</b>		<sup>2</sup> OGRID Number <b>000778</b>
		<sup>3</sup> Reason for Filing Code <b>NW</b>
<sup>4</sup> API Number <b>30-0 25-36623</b>	<sup>5</sup> Pool Name <b>Vacuum, Abo, North</b>	<sup>6</sup> Pool Code <b>61760</b>
<sup>7</sup> Property Code <b>33559</b>	<sup>8</sup> Property Name <b>State Flourder</b>	<sup>9</sup> Well Number <b>1</b>

TA 355  
MCF 710  
Ac. 80  
Perfs. 9-10  
GOR 2000

II. Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<b>C</b>	<b>30</b>	<b>17S</b>	<b>35E</b>		<b>480</b>	<b>North</b>	<b>1980</b>	<b>West</b>	<b>Lea</b>

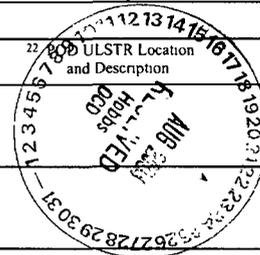
Bottom Hole Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County

<sup>12</sup> Lse Code <b>S</b>	<sup>11</sup> Producing Method Code <b>P</b>	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
------------------------------------	---	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> U/LSTR Location and Description
<b>024650</b>	<b>Dynegy Midstream Services, LP</b> <b>(Verado Gas Processors, LLC)</b>		<b>G</b>	
<b>015694</b>	<b>Navajo (sour)</b> <b>Drawer 159</b> <b>Artesia, NM 88211</b>		<b>O</b>	
<b>138648</b>	<b>BP Pipeline NA Inc. (sweet)</b>		<b>O</b>	



IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD U/LSTR Location and Description
-------------------	---

V. Well Completion Data

<sup>25</sup> Spud Date <b>4/21/04</b>	<sup>26</sup> Ready Date <b>7/10/04</b>	<sup>27</sup> TD <b>10,200</b>	<sup>28</sup> PBDT	<sup>29</sup> Perforations <b>8496-8724</b>	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size <b>12-1/4</b>	<sup>32</sup> Casing & Tubing Size <b>9-5/8</b>	<sup>33</sup> Depth Set <b>1630'</b>	<sup>34</sup> Sacks Cement <b>690</b>		
<b>8-3/4</b>	<b>5-1/2</b>	<b>10198'</b>	<b>1055 "H"</b>		

VI. Well Test Data

<sup>35</sup> Date New Oil <b>8/1/04</b>	<sup>36</sup> Gas Delivery Date <b>8/1/04</b>	<sup>37</sup> Test Date <b>8/7/04</b>	<sup>38</sup> Test Length <b>24</b>	<sup>39</sup> Tbg Pressure <b>35</b>	<sup>40</sup> Csg Pressure <b>30</b>
<sup>41</sup> Choke Size <b>-</b>	<sup>42</sup> Oil <b>22</b>	<sup>43</sup> Water <b>22</b>	<sup>44</sup> Gas <b>29</b>	<sup>45</sup> AOF	<sup>46</sup> Test Method <b>flowing</b>

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		<b>OIL CONSERVATION DIVISION</b>	
Signature <i>Sherval Joseph</i>		Approved by <i>[Signature]</i>	
Printed name <b>Sherval Joseph</b>		Title <b>PETROLEUM ENGINEER</b>	
Title <b>Permitting Representative</b>		Approval Date <b>OCT 05 2004</b>	
Date <b>8/19/04</b>	Phone <b>(281) 366-4493</b>		
<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date