PNRM 0506658004

## C-103 Received 3-2-2005 DHC No, Assigned 3-7-2005

	Order Number	API Number	Operator	tananing sa			County	
	HOB-0108	30-025-36776	Amerada He	ss Corp,		Lea		
	Order Date	Well Name M. J. Raley	B	Number		7 42	Location	38E
		Minnaley		001	U	L Sec	20S T (+Dir)	R (+Dir)
				Oil %	G	as %		
ool 1	47400	Nadine Paddoc	k Blinebry, W.	7720	la L	59%		
ool 2	57000	Skaggs Drink	Kard	23%		41%		
ool 3								
-1.4					Ī			
ol 4	Comments:		AA LU					
	()0	rk completed a	effective		<b>-</b>			
	5 v	rk completed ork cancelled e applement		<del></del>	_			

Postelto RYDDML 3-7-2005

	<b>DOWNHOLE COMMINGLE CALCULATIONS:</b>	30-025-36776	
	OPERATOR: Amerada Hess Corp.	HOB-0108	
	PROPERTY NAME: M. J. Raley B		
	WNULSTR: 1-C, 17-20-38		
47400	SECTION I: POOL NO. 1 Nadine Paddock Blinebry,	ALLOWABLE AMOUNT (). 142 994 MCF	7000
57000	POOL NO. 2 Ska a a s Drinkard	<u>142</u> / <u>420</u> MCF	10000
	POOL NO. 3	MCF	
	POOL NO. 4POOL TO	MCF TALS <u>284</u> 2 <u>414</u>	
	SECTION II: POOL NO. 1 Nadine Paddock-Blinebry, W.	0il 772, X284=218,68	C as 5920
	POOL NO. 2 Skaggs Drinkard	2320	4120
	POOL NO. 3		
	POOL NO. 4		
	OIL SECTION III: 142+772 = 184,41 (185)	GAS	_
	SECTION IV:  185 \ 791 = 142.45 (142)  185 \ 231 = 42.55 (43)		<del>-</del>
			_

		of New Me			Form C-103
Office District I	Energy, Miner	rals and Natu	ral Resources	WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH GOVER		~~~~~~	30-025-3677	
1301 W. Grand Ave., Artesia, NM 8821				5. Indicate Type	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		outh St. Fran		STATE	FEE 🗵
District IV	Santa	a Fe, NM 87	/505	6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	TICES AND REPORTS			7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "API				MJ Raley B	
PROPOSALS.)	`	,		8. Well Number	
1. Type of Well: Oil Well X Gas Well	C Other			001	
2. Name of Operator	da Hess Corporation			9. OGRID Numl 000495	ber
3. Address of Operator P.O. B					r Wildcat Skaggs Drinkard
<u>-</u>	ole, TX 79360				addock Blinebry West (47400)
4. Well Location	,				
Unit Letter C	: 650 feet from	the North	line and	2070 feet fro	om the <u>West</u> line
Section 17	Townshin	20S Ra	inge 38E	NMPM	County Lea
Society Control of the Control of th	11. Elevation (Show	w whether DR,			County 250
Pit or Below-grade Tank Application	3562' ( For pit or below-grade tank		C-144 must be attac	hed)	Marie Carlos
Pit Location: ULSectTw	· ·			<del></del>	earest fresh water well
Distance from nearest surface water				<del></del>	
feet from theline and				,,h,,	1
ieet nom theinte an	iicet irom the	nne			
					and the same of th
					203000
12. Check	Appropriate Box to	o Indicate N	ature of Notice	e, Report or Other	r Data 10 20 20 20 20 20 20 20 20 20 20 20 20 20
NOTICE OF	INTENTION TO:		SU	BSEQUENT RE	PORT OF:
12. Chec NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO:		ature of Notice SU REMEDIAL WO	BSEQUENT RE	PORT OF:  ALTERING®ASING □
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO:		SU REMEDIAL WO	BSEQUENT RE	EPORT OF:
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NOTICE OF PERFORM REMEDIAL WORK   TEMPORARILY ABANDON   PULL OR ALTER CASING  OTHER: Downhole Commingle  13. Describe proposed or co- of starting any proposed or recompletion. Plan to MIRU Key Energy, install 6 1/2" csg in ABO zone fr/7141'-7176	INTENTION TO:  PLUG AND ABAND  CHANGE PLANS  MULTIPLE COMPLETION  Drinkard/Blinebry  mpleted operations. (Cle work). SEE RULE 1102 Please refer to Order  900 BOP. TIH w/bit & 6  C. Acidize zone, swab &	DON   Carly state all participations and the control of the contro	CASING TEST CEMENT JOB OTHER: Description of 7200'. IBP set @ 7130'.	BSEQUENT RE RK	TES, including estimated date ram of proposed completion - 1100'. TIH w/guns & perf 5 fr/6887'-7022'. Acidize zone,
NOTICE OF PERFORM REMEDIAL WORK   TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER: Downhole Commingle  13. Describe proposed or co- of starting any proposed or recompletion. Plan to MiRU Key Energy, install 6 1/2" csg in ABO zone fr/7141'-7176 swab & test. Perf Blinebry fr/5886'	INTENTION TO:  PLUG AND ABAND  CHANGE PLANS  MULTIPLE COMPLETION  Drinkard/Blinebry  mpleted operations. (Cle work). SEE RULE 110: Please refer to Order "900 BOP. TIH w/bit & 6'. Acidize zone, swab & 6082', & addt'l Drinkard	carly state all page 3. For Multipage R-11363 drill out cement test. TIH w/C fr/6768'-6771'.	CASING TEST CEMENT JOB OTHER: Description of 7200'. IBP set @ 7130'. Acidize perfs. S	BSEQUENT RE RK	TES, including estimated date ram of proposed completion - 1100'. TIH w/guns & perf 5 fr/6887'-7022'. Acidize zone, solate Blinebry, swab & test.
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NOTICE OF PERFORM REMEDIAL WORK   TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER: Downhole Commingle 13. Describe proposed or co- of starting any proposed or recompletion. Plan to MiRU Key Energy, install 6 1/2" csg in ABO zone fr/7141'-7176 swab & test. Perf Blinebry fr/5886' Release RBP. Install production er Working, royalty & overriding royalty Well is located on private land. Ple I hereby certify that the informati grade tank has been/will be constructed SIGNATURE	INTENTION TO:  PLUG AND ABAND  CHANGE PLANS  MULTIPLE COMPLETION  Drinkard/Blinebry  mpleted operations. (Cle work). SEE RULE 110 Please refer to Order  900 BOP. TIH w/bit & 6  Acidize zone, swab & 6082', & addt'l Drinkard quip and produce well fr/l y interests are identical in the see attached.  On above is true and come or closed according to NMO  or closed according to NMO  OTHERS AND ABAND  OTHERS AND	early state all page of the state and the state all page of the state and the state of the state	COMMENCE DE CASING TEST CEMENT JOB OTHER: Dertinent details, a le Completions: A le Completions: A le Completions: A led zones. Comment details, a general permit [Senior Advisor/Re	BSEQUENT RE RK	Tes, including estimated date ram of proposed completion  - 1100'. TIH w/guns & perf 5 fr/6887'-7022'. Acidize zone, solate Blinebry, swab & test. eserves by zone and tests. be the value of production.  her certify that any pit or belownative OCD-approved plan  DATE 2/2/2005  Celephone No. (432)758-6738
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NOTICE OF PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER: Downhole Commingle  13. Describe proposed or co- of starting any proposed or recompletion.  Plan to MIRU Key Energy, install 6 1/2" csg in ABO zone fr/7141'-7176 swab & test. Perf Blinebry fr/5886' Release RBP. Install production en Working, royalty & overriding royalty Well is located on private land. Ple I hereby certify that the informati grade tank has been/will be constructed SIGNATURE  Type or print name Carol J. Me	INTENTION TO:  PLUG AND ABAND  CHANGE PLANS  MULTIPLE COMPLETION  Drinkard/Blinebry  mpleted operations. (Cle work). SEE RULE 110 Please refer to Order  900 BOP. TIH w/bit & 6  Acidize zone, swab & 6082', & addt'l Drinkard quip and produce well fr/l y interests are identical in the see attached.  On above is true and come or closed according to NMO  or closed according to NMO  OTHERS AND ABAND  OTHERS AND	early state all page of the state and the state all page of the state and the state of the state	REMEDIAL WO COMMENCE DE CASING TEST CEMENT JOB OTHER: Dertinent details, a le Completions: Comment [ le Completions: Comment [ le Completions: Comment [ le Completions: Comment [ le Completions: Compl	BSEQUENT RE RK	TEST OF:  ALTERING TASING SQUOH  PLUG(AND) ABANDONMENT  Tes, including estimated date ram of proposed completion  - 1100'. TIH w/guns & perf 5 fr/6887'-7022'. Acidize zone, solate Blinebry, swab & test. eserves by zone and tests. ese the value of production.  Therefore the results of production.  DATE 2/2/2005  Gelephone No. (432)758-6738

PETROLEUM ENGINEER

## ALLOCATION OF PRODUCTION FOR RALEY B#1 WELL

(Allocation by zone for Blinebry and Drinkard zones)

## A. OIL PRODUCTION ALLOCATION DETERMINED FROM NET PAY OFF LOGS (Using best technical estimate of effective net pay / swab results)

ZONE	NET PAY (FT.)	NET PAY (%)
BLINEBRY NET PAY COMPLETED	13.5	77%
DRINKARD NET PAY COMPLETED	4	23%
TOTAL NET PAY COMPLETED	17.5	100%

GAS PRODUCTION DETERMINED BY OFFSET CUM GOR AVERAGES

BLINEBRY AVERAGE GOR 3000 59% DRINKARD AVERAGE GOR 7000 41%

## C. SUMMARY OF ALLOCATION PERCENTAGES BY ZONE

ZONE	OIL		GAS	
NADINE PADDOCK BLINEBRY WEST (47400)		77%		59%
SKAGGS DRINKARD (57000)		23%		41%
		100%		100%

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S St Francis Dr Santa Fe, NM 87505 Form C-102 Permit 1222

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1		,	* *************************************
ì	API Number	Pool Name	Pool Code
	30-025-36776	NADINE, PADDOCK-BLINEBRY, WEST	47400
1	Property Code	Property Name	Well No.
***************************************	34133	MJ RALEY B	001
<u>_</u> -		A A COLOR OF THE C	· · · · · · · · · · · · · · · · · · ·
all controls	OGRID No.	Operator Name	Elevation
i	495	AMERADA HESS CORP	3562
3 .			

## Surface And Bottom Hole Location

UL our Lot.	Section 17	Township 20S	Range 38E	Lot Idn C	Feet From 650	N/S Line N	Feet From 2070	E/W Line	County Lea
Dedicat	ed Acres	Joint or	******		dstian Code		Order :	No.	

# OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Electronically Signed By: Carol Moore Title: Senior Advisor, Regulatory Date: 07/20/2004 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gary Jones Date of Survey: 09/18/2000 Certificate Number: 0522

District I

 $1625~\mathrm{N}$  French Dr., Hobbs , NM 88240

District II

1301 W Grand Ave , Artesia, NM 98210

District III

1000 Rio Brazos Rd., Aztec, NM 97410

District IV

1220 S St Francis Dr , Santa Fe , NMI 87505 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr

Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

\$ ************************************	API Number 30-025-36776		·	Pool Name SKAGGS;DRINKARD	יה היחות חמי ה היי יחותה איל		Pool Code 57000	•
A service of the service	Property Code	· ·	<b>}-</b>	Property Name	ar annumum va vuuna aaa	***	Well No.	
	34133		1001	MJ RALEY B		demonstrative	001	
	OGRID No.	1		Operator Name			Elevation	
* *************************************	495		A	MERADA HESS CORP		;	3562	,

## Surface And Bottom Hole Location

UL or Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	17	205	38E	С	650	N	2070	W	Lea
Dedicat	ed Acres	Jount or	lefill .	Consoli	dation Code		Order		
4	0	***************************************		***************************************		***************************************			. 1.

## 

### OPERATOR CERTIFICATION

Form C-102

Permit 1222

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By. Carol Moore

Title: Semor Advisor, Regulatory

Date: 07/20/2004

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By: Gary Jones
Date of Survey: 09/18/2000
Certificate Number: 0522