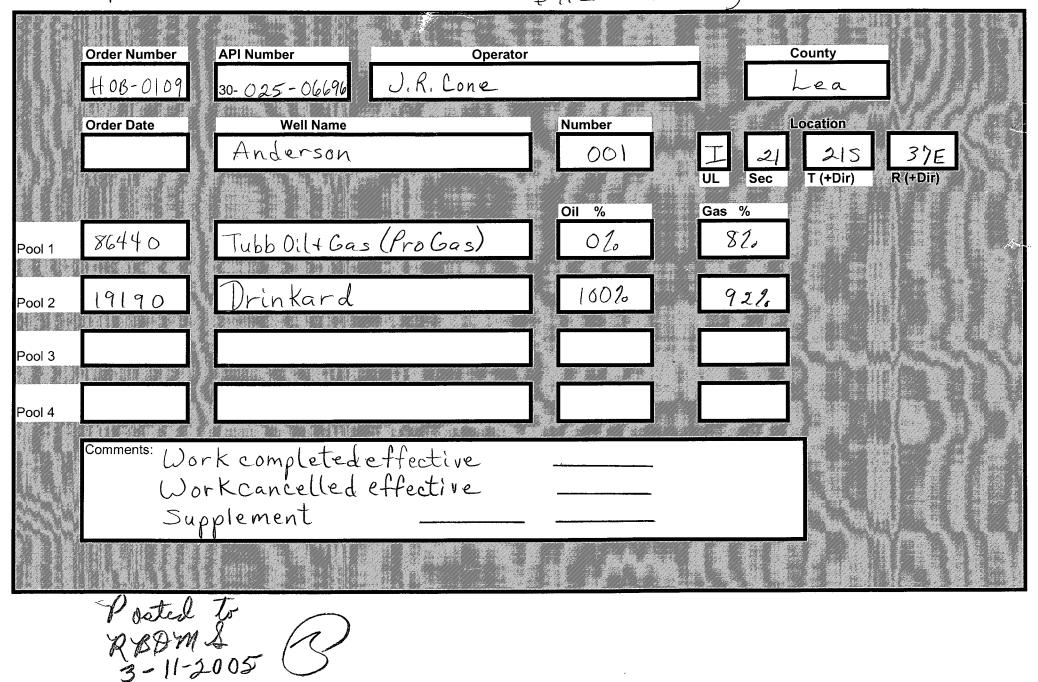


C-103 Received 3-7-05 DHC No. Assigned 3-11=2005



| CMD : OG6IPRD | INQUIRE PRODUC | ARD TION BY POO | DL/WELL | 07/01/05 15 OGONM Page N | -TQWZ |
|--|-------------------------------------|--------------------|-------------------------|--------------------------------|-------|
| OGRID Identifier : 11 Pool Identifier : 864 API Well No : 30 | 40 TUBB OIL & G | | | 940 To : 06 20 | 05 |
| API Well No Property | | | | on Volumes Oil Wate | |
| 30 25 6696 ANDERSON | 02 | 2 94 | 2279 | | F |
| 30 25 6696 ANDERSON | 04 | 94 30 | 2232 | | F |
| 30 25 6696 ANDERSON | 05 | 5 94 31 | 2449 | | F |
| 30 25 6696 ANDERSON | 06 | 5 94 30 | 2252 | | F |
| 30 25 6696 ANDERSON | 07 | 94 31 | 2793 | | F |
| 30 25 6696 ANDERSON | 08 | 8 94 31 | 2735 | | F |
| 30 25 6696 ANDERSON | 09 | 94 30 | 2721 | | F |
| Reporting Per | iod Total (Gas, | Oil) : | · | | · |
| | the first page PF03 EXIT PF09 | PF04 GoT | o PF05 POOL PF11 NX' | | FIRM |

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| | DOWNHOLE COMMINGLE CALCULATIONS: | 30-025-06696 | |
|-------|---|---|----|
| | OPERATOR: J. R. Cone | HOB-0109 | |
| | PROPERTYNAME: Anderson | | |
| | WNULSTR: 1-I, 21-21-37 | _ | |
| 86440 | | ALLOWABLE AMOUNT <u>999</u> 9 <u>9999</u> MCF 9999 | |
| 19190 | POOL NO. 2 Drinkard | 142 <u>852</u> MCF 6000 | |
| | POOL NO. 3 | MCF | |
| | POOL NO. 4POOL TOT | ALS 142 852 MCF | |
| | SECTION II: POOL NO. 1 Tubb Oil+ Gas (Pro Gas) | 011 Ga 020 82 | - |
| | pool NO. 2 Drinkard | 1002 × 142= 142 927 | 10 |
| • | POOL NO. 3 | | |
| - | POOL NO. 4 | | |
| | $\frac{OIL}{142 \pm 100\%} = 142$ | GAS | |
| | SECTION IV: $ 42 \times 0? = 0$ $ 42 \times 100? = 142$ | | |
| | | | |

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| Submit 3 Copies To Appropr | | | | | | |
|---|--|--|---|--|--|---|
| | riate District | State of I | | | | Form C-10 |
| Office Energy, Minerals and Natural Resources | | | WELL API NO. | May 27, 200 | | |
| 1625 N. French Dr., Hobbs, NM 88240 | | | WELL API NO. | 0-025-066 | | |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION | | | 5. Indicate Type | | | |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. | | | STATE | FEE 🔀 | | |
| District IV | | Santa Fe | , NM 87 | 7505 | 6. State Oil & G | as Lease No. |
| 1220 S. St. Francis Dr., Santa 87505 | a Fe, NM | | | | | |
| SUN | | CES AND REPORTS ON | | | 7. Lease Name of | or Unit Agreement Name |
| (DO NOT USE THIS FORM | A FOR PROPOSA | ALS TO DRILL OR TO DEEPE ATION FOR PERMIT" (FORM | EN OR PLU | IG BACK TO A | ANDERSO | NĪ |
| PROPOSALS) | | | C-101)PO | | 8. Well Number | |
| 1. Type of Well: Oil | Well | Gas Well X Other | | | | 1 |
| 2. Name of Operator J.R. COL | NE | | | | 9. OGRID Num 011384 | ber |
| 3. Address of Operato | | | | | 10. Pool name o | or Wildcat |
| - | | LUBBOCK, TX | 79408 | | } | & GAS &DRINKARI |
| 4. Well Location | <u>A 10217</u> | DDOOR, IX | 19400 | | | a GAD ADKINKAAL |
| Unit Letter_ | I:_ | 1980 feet from the | SOUT | <u>H</u> line and <u>6</u> | 60 feet fi | rom the <u>EAST</u> lin |
| Section 2 | 1 | Township | 21 - 5 | Range 37-E | NMPM | County LEA |
| | | 11. Elevation (Show wh | ether DR | , RKB, RT, GR, etc | | |
| | | | | | | |
| Pit or Below-grade Tank Ap | | | | | | |
| •• • | th to Groundwat | erDistance from near | rest fresh w | ater well Dist | ance from nearest surf | face water |
| Pit Liner Thickness: | mil | Below-Grade Tank: Volun | ne | bbls; Con | struction Material | |
| 12 | 2. Check A | ppropriate Box to Ind | licate N | ature of Notice. | Report or Other | r Data |
| | - | | | | - | |
| | | FENTION TO: | | | SEQUENT RE | |
| PERFORM REMEDIA | _ | PLUG AND ABANDON | | REMEDIAL WOR | | |
| TEMPORARILY ABAN | NDON | CHANGE PLANS | | COMMENCE DR | LLING OPNS. | P AND A 🗌 |
| | | | | | | |
| PULL OR ALTER CAS | SING 🗌 | MULTIPLE COMPL | | CASING/CEMEN | т јов 🛛 | |
| PULL OR ALTER CAS | | | | | т јов 🛛 | _ |
| OTHER: DOWNHO | OLE COMM | INGLE | | OTHER: | _ | tas, including estimated d |
| OTHER: DOWNHO 13. Describe propo | OLE COMM | INGLE eted operations. (Clearly | state all j | OTHER: pertinent details, an | d give pertinent da | tes, including estimated d |
| OTHER: DOWNH 13. Describe propo of starting any | OLE COMM osed or comple proposed wor | INGLE eted operations. (Clearly rk). SEE RULE 1103. F | state all j | OTHER: pertinent details, an ble Completions: A | d give pertinent da | tes, including estimated d gram of proposed completi |
| OTHER: DOWNHO 13. Describe propo of starting any or recompletion | OLE COMM osed or complete proposed wor n. | INGLE eted operations. (Clearly rk). SEE RULE 1103. F R-1 | state all J For Multip | OTHER: pertinent details, an ole Completions: A | d give pertinent da ttach wellbore diag | gram of proposed complet |
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|--|---------------------------------|---|---------------------|--|--|
| District I 525 N. French Drive, Hobbe, NM 88240 | State Energy, Minerals and I | Form C-107A Revised June 10, 2003 | | | |
| | Energy, winter ars and | Revised Julie 10, 200 | | | |
| | | | | | |
| <u>vistrict III</u> | 1220 | Single Well Establish Pre-Approved Pools | | | |
| 00 Rio Brazos Road, Aztec, NM 87410 | Santa F | | | | |
| District IV 20 S St. Francis Dr., Santa Pe, NM 87505 | | EXISTING WELLBORE | | | |
| 20 S St. Francis Dr., Santa Pe, NM 87505 | AFFLICATION FOR | DOWNHOLE COMMINGEING | <u></u> ICSIO | | |
| • ¹ | | | | | |
| J.R. CONE | P.O. BOX 10217 | LUBBOCK, TX 79408 Iress | | | |
| ANDERSON | 1J21 | | LEA | | |
| - | | Section-Township-Range | County | | |
| | | | | | |
| GRID No.011384 Property Cod | e API No. <u>50</u> | -025-06696 Lease Type: | Federal State Fee | | |
| DATA ELEMENT | UPPER ZONE | INTERMEDIATE ZONE | LOWER ZONE | | |
| | | (86440) | <19190> | | |
| Pool Name | | TUBB GAS | DRINKARD | | |
| Pool Code | | | | | |
| Top and Bottom of Pay Section | | | | | |
| (Perforated or Open-Hole Interval) | | 6087-6190 | 6510-6628 | | |
| Method of Production | | | | | |
| (Flowing or Artificial Lift) | | | | | |
| Bottomhole Pressure (Note: Pressure data will not be required if the bottom | | | | | |
| perforation in the lower zone is within 150% of the | | | | | |
| depth of the top perforation in the upper zone) | | | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | | | | | |
| Producing, Shut-In or | | | | | |
| New Zone | | | | | |
| Date and Oil/Gas/Water Rates of | | | | | |
| Last Production. (Note: For new zones with no production history, applicant shall be required to attach production | Date: | Date: $1 - 10 - 05$ | Date: $6 - 04 - 74$ | | |

| estimates and supporting data.) | Rates: | | | Rates: | 14 MC F | | Rates: | 4bbls 172 MC | | wa | ter |
|---|--------|---|----|--------|---------|---|--------|-----------------|-----|----|-----|
| Fixed Allocation Percentage (Note: If allocation is based upon something other | Oil | G | as | Oil | Gas | | Oil | _ <u></u> | Gas | | |
| than current or past production, supporting data or explanation will be required.) | | % | % | | % | % | | % | | % | l |
| | | | | | | | | | | | |

ADDITIONAL DATA

| Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? | Yes Yes | No No |
|---|------------|-------------|
| Are all produced fluids from all commingled zones compatible with each other? | Yes_x | No |
| Will commingling decrease the value of production? | Yes | No <u>x</u> |
| If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? | Yes | No <u>x</u> |
| NMOCD Reference Case No. applicable to this well: DH437 & DHC 350 | | |

| ٩ | tta | ch | m | en | ts |
|---|-----|----|---|----|----|
| | | | | | |

- .

C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. (If not available, attach explanation.) For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

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PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools List of all operators within the proposed Pre-Approved Pools Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

| hereby certify that the | information ab | ove is true and | complete to the | best of my know | owledge and belief. |
|-------------------------|----------------|-----------------|---------------------------------------|-----------------|---------------------|
| | | | · · · · · · · · · · · · · · · · · · · | | 0 |

| Thereby contry that the information above is the and complete to the best of my knowledge and benef. | | | | | | |
|--|------------------------------|--|--|--|--|--|
| SIGNATURE James RCom & TITLE | DATE 2-25-05 | | | | | |
| | TELEPHONE NO. (806) 763 8211 | | | | | |
| E-MAIL ADDRESS CONCONTS-ONLINE. Net | | | | | | |
| · · · · · · · · · · · · · · · · · · · | 1 | | | | | |

| 03/09/2005 10:02 806 | 57638917 | | D | |
|--|---|--|---|---|
| Submit 3 Copies To Appropriate District | State of New M | CONE ELEVATO | ĸ | PAGE 02 |
| Office | Energy, Minerals and Nat | | | May 27, 2004 |
| <u>ristrict I</u> 625 N. French Dr., Hobbs, NM 88240 | Linergy, Minorgis and Ivit | | WELL API NO. | |
| strict II | OIL CONSERVATION | I DIVISION | | 125-06696 |
| W Grand Ave., Artesia, NM 88210 | | | 5. Indicate Type | |
| <u>Istrict III</u> 000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fra | | STATE | FEE |
| histrict IV | Santa Fe, NM 8 | 7505 | 6. State Oil & G | as Lease No. |
| 220 S St. Francis Dr., Sauta Fe, NM | | | | |
| 1505 SUNDRY NOTIC | ES AND REPORTS ON WELL | ç | 7 Lease Name (| r Unit Agreement Name |
| ONOT USE THIS FORM FOR PROPOSA | | | | - |
| IFFERENT RESERVOIR USE "APPLICA | | | ANDERSON | |
| ROPOSALS.) | | | 8. Well Number | 1 |
| Type of Well: Oil Well | Gas Well 🗌 Other | | 9. OGRID Num | |
| J.R.CONE | | | 011384 | 0CI |
| Address of Operator | | <u></u> | 10. Pool name o | r Wildcat |
| | | | 1 | AS & DRINKARD OT |
| P.O. BOX 10217 LU Well Location | BBOCK, TEXAS 79408 | | LODD OTLAG | |
| | | | | ., |
| | 1980 feet from the SOUT | | | om the <u>EAST</u> line |
| Section 2.1 | | SRange 37-E | NMPM | County LEA |
| | 11. Elevation (Show whether DI | R, RKB, RT, GR, etc | | and a start of the second start |
| | | | Ann par de sin | |
| or Below-grade Tank Application] or (| | | | |
| type Depth to Groundwate | erDistance from nearest fresh v | water well Dist | ance from nearest surfi | acc water |
| | | | | |
| Liner Thickness: mil | Below-Grade Tank: Volume | bbls; Con | struction Material | |
| | Below-Grade Tank: Volume | | struction Material | |
| 12. Check Ap | ppropriate Box to Indicate N | Nature of Notice, | struction Material | Data |
| 12. Check A _F NOTICE OF INT | propriate Box to Indicate N ENTION TO: | Nature of Notice, | struction Material Report or Other SEQUENT RE | · Data PORT OF: |
| 12. Check Ap NOTICE OF INT ERFORM REMEDIAL WORK □ | PROPRIATE BOX TO INDICATE N ENTION TO: PLUG AND ABANDON | Nature of Notice, SUB REMEDIAL WOR | struction Material Report or Other SEQUENT RE | Data PORT OF: ALTERING CASING |
| 12. Check Ap NOTICE OF INT ERFORM REMEDIAL WORK EMPORARILY ABANDON | Propriate Box to Indicate N ENTION TO: PLUG AND ABANDON CHANGE PLANS | Nature of Notice, SUB REMEDIAL WOR COMMENCE DR | Report or Other SEQUENT RE K LLING OPNS. | · Data PORT OF: |
| 12. Check Ap NOTICE OF INT ERFORM REMEDIAL WORK EMPORARILY ABANDON | Propriate Box to Indicate N ENTION TO: PLUG AND ABANDON | Nature of Notice, SUB REMEDIAL WOR | Report or Other SEQUENT RE K LLING OPNS. | Data PORT OF: ALTERING CASING |
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| 12. Check App NOTICE OF INT ERFORM REMEDIAL WORK EMPORARILY ABANDON JLL OR ALTER CASING THER: DOWNHOLE COMM 13. Describe proposed or complet | propriate Box to Indicate N ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL INGLE ingle | Nature of Notice, SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER pertinent details, an | Report or Other SEQUENT RE K LLING OPNS. JOB | Data PORT OF: ALTERING CASING P AND A |
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| 12. Check App NOTICE OF INT ERFORM REMEDIAL WORK [] EMPORARILY ABANDON [] JLL OR ALTER CASING [] THER: DOWNHOLE COMM 13. Describe proposed or complet of starting any proposed work or recompletion. Allocation formu TUBB OIL & GAS | propriate Box to Indicate N ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL INGLE | Nature of Notice, SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER pertinent details, an ple Completions: A | Report or Other SEQUENT RE SEQUENT RE K ILLING OPNS. T JOB d give pertinent dat ttach wellbore diag | Data PORT OF: ALTERING CASING P AND A |

| I hereby certify that the information above is true and con grade tank has been/will be constructed or ploged according to NMOC | | |
|--|-----------------|-------------------------------|
| SIGNATURE Server Klong | | DATE3-9-05 |
| Type or print name James R. Cone, Jr. For State Use Ouly | E-mail address: | Telephone No. 806-763-8211 |
| APPROVED BY: | TITLE | DATE |

NEW MEXICO

l Plat

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, V

OIL CONSERVATION COMMISSION

| - | | | Date | October 17, 1953 |
|----|----------------------------------|----------------|----------------------|------------------|
| S | . I. Cone | Anderson | | <u> </u> |
| | Operator | Lease | | Well No. |
| Na | Name of Producing Formation Tulb | | Pool <u>Tubb Cas</u> | |
| No | . Acres Dedicated | to the Well 40 | N | SP-499 |
| | SECTION21 | TOWNSH | <u>- 21 - S</u> | |
| | | | | |
| | | | | |
| | | | | |

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name L m torn Position Engineer Representing S. L. Cone Address First National Building Lubbock, Texas

(over)

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| 11 3-9-05 | tion DIVISION |
|------------------------|---|
| PII CONSERVA | tion Division |
| ** 505-393-0 | 720 ATTH NElda |
| | TAXI (806)763-8917 |
| NUM | IBER OF PAGES (Including this sheet)_2 |
| lease call us immediat | cely if the transmission is not recieve |
| Isaci nulda - I | + not clearly legible. hope this is carriet, Shank |
| you for all | your help. |
| | |

| District I |
|---|
| 1625 N. French Dr., Hobbs, NM 88240 |
| District II |
| 1301 W. Grand Avenue, Artesia, NM 88210 |
| District III |
| 1000 Rio Brazos Rd., Aztec, NM 87410 |
| District IV |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 |

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

| | | v | VELL LO | OCATIO | N AND ACR | EAGE DEDIC | ATION PLAT | <u> </u> | - | | | |
|--|-----------|-----------------|------------------------|--------------|------------------------|-------------------------------|---------------|----------|-------------|---------------|--------|--|
| ' API Number | | | ¹ Pool Code | | ³ Pool Name | | | | | | | |
| 30-025-06696 19190 | | | | | Teb | Tobb Oll Gas and Drinkard Oil | | | | | | |
| ⁴ Property Co | ode | 3 P | | | | roperty Name | | | | * Well Number | | |
| 02988 | | Anderson | | | | | | | | | | |
| 'OGRID N | o. | * Operator Name | | | | | | | * Elevation | | | |
| 011384 | | J.R. | Cone | Cone 3430 gr | | | | | | | | |
| ¹⁰ Surface Location | | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idu | Feet from the | North/South line | Feet from the | East/We | st line | | County | |
| I | 21 | 215 | 37E | | 1980 | South | 660 | East | | Lea | | |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/We | est line | | County | |
| | | ļ | | | | | | | | | | |
| ¹² Dedicated Acres | u Joint o | r lofill 14 | Consolidation | Code 15 O | rder No. | | | | | | | |
| 40 | Y | l l | | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 16 | | | | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true |
|----|-------------|----------|--------|---|
| | | | × | and complete to the best of my knowledge and belief. |
| | | (J) 5000 | , 2 | Signature Jim Cone |
| | | 1. S. | | Printed Name |
| | | | | Title and E-mail Address |
| | | · · | | Dece 3-21-05 |
| | | | | ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was |
| | | • | 460 | plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct |
| | | | | to the best of my belief. Date of Survey |
| | | 480 | | Signature and Seal of Professional Surveyor |
| | | × | | |
| | 10 - 1 - 10 | | | Certificate Number |