

PNRM 050693 4733

C-103 Received 3-7-05

DHC No. Assigned 3-11-2005

	Order Number	API Number	Operator	County	Order Date	Well Name	Number	Location			
								UL	Sec	T (+Dir)	R (+Dir)
	H08-0109	30-025-06696	J.R. Cone	Lea		Anderson	001	I	21	21S	37E
Pool 1	86440	Tubb Oil+Gas (Pro Gas)									
Pool 2	19190	Drinkard									
Pool 3											
Pool 4											
Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____											

Posted to
RBDMS
3-11-2005

B

CMD :
OG6IPRD

ONGARD
INQUIRE PRODUCTION BY POOL/WELL

07/01/05 15:35:46
OGONM -TQWZ
Page No: 1

OGRID Identifier : 11384 J R CONE
Pool Identifier : 86440 TUBB OIL & GAS (PRO GAS)
API Well No : 30 25 6696 Report Period - From : 01 1940 To : 06 2005

API Well No	Property Name	Prodn. Days MM/YY Prod	Production Volumes Gas Oil Water	Well Stat
30 25 6696	ANDERSON	02 94	2279	F
30 25 6696	ANDERSON	04 94 30	2232	F
30 25 6696	ANDERSON	05 94 31	2449	F
30 25 6696	ANDERSON	06 94 30	2252	F
30 25 6696	ANDERSON	07 94 31	2793	F
30 25 6696	ANDERSON	08 94 31	2735	F
30 25 6696	ANDERSON	09 94 30	2721	F

Reporting Period Total (Gas, Oil) :

M0002: This is the first page

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06 CONFIRM
PF07 BKWD	PF08 FWD	PF09	PF10 NXTPOOL	PF11 NXTOGD	PF12

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06696
HOB-0109

OPERATOR: J. R. Cone

PROPERTY NAME: Anderson

WNULSTR: 1-I, 21-21-37

86440	SECTION I:		ALLOWABLE AMOUNT	
	POOL NO. 1	<u>Tubb Oil + Gas (Pro Gas)</u>	<u>999</u>	<u>99999</u> MCF <u>9999</u>
19190	POOL NO. 2	<u>Drinkard</u>	<u>142</u>	<u>852</u> MCF <u>6000</u>
	POOL NO. 3			MCF
	POOL NO. 4			MCF
		POOL TOTALS	<u>142</u>	<u>852</u>

	SECTION II:		Oil	Gas
	POOL NO. 1	<u>Tubb Oil + Gas (Pro Gas)</u>	0%	8%
	POOL NO. 2	<u>Drinkard</u>	$100\% \times 142 = 142$	92%
	POOL NO. 3			
	POOL NO. 4			

	<u>OIL</u>	<u>GAS</u>
SECTION III:		
	<u>$142 \div 100\% = 142$</u>	
SECTION IV:		
	<u>$142 \times 0\% = 0$</u>	
	<u>$142 \times 100\% = 142$</u>	

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-06696

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ANDERSON

8. Well Number 1

9. OGRID Number
011384

10. Pool name or Wildcat

TUBB OIL & GAS & DRINKARD OIL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
J. R. CONE

3. Address of Operator

P.O. BOX 10217 LUBBOCK, TX 79408

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 21 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

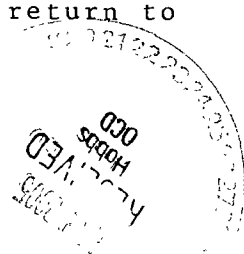
R-11363

Propose to pull tubing and baker model R packer @6030. Run retrievable BP and test casing. Run bit with collars and drill CIBP @6480. Push model DA packer @6599 to bottom or attempt to remove and clean out to bottom. Run production tubing, rods, pump and return to production.

SEE ATTACHED C-107A

Allocation determined using subtraction method.

Commingling will not decrease the value of production.



DHC Order No. HOB-0109

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James R Cone TITLE DATE 3/07/05

Type or print name
For State Use Only

E-mail address: cone@nts-online.net Telephone No. 806/763-8211

APPROVED BY: TITLE PETROLEUM ENGINEER

DATE MAR 11 2005

District I
1625 N. French Drive, Hobbs, NM 88240

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District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE

Single Well

Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator J. R. CONE Address P. O. BOX 10217 LUBBOCK, TX 79408

Lease ANDERSON Well No. 121-1-21S-37E Unit Letter-Section-Township-Range LEA County

OGRID No. 011384 Property Code API No. 30-025-06696 Lease Type: Federal State ☒ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name		86440 TUBB GAS	19120 DRINKARD
Pool Code			
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)		6087-6190	6510-6628
Method of Production (Flowing or Artificial Lift)			
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)			
Producing, Shut-In or New Zone			
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: 1-10-05 Rates: 14 MCF	Date: 6-04-74 Rates: 4 bbls oil 172 MCF .5 water
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas % %	Oil Gas % %	Oil Gas % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☐ No ☒

NMOCD Reference Case No. applicable to this well: DH437 & DHC 350

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James R Cone Jr TITLE DATE 2-25-05

TYPE OR PRINT NAME JAMES R CONE JR TELEPHONE NO. (806) 763 8211

E-MAIL ADDRESS cone@nts-online.net

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

11 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-06696

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ANDERSON

8. Well Number 1

9. OGRID Number

011384

10. Pool name or Wildcat

TUBB OIL & GAS & DRINKARD OIL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)1. Type of Well: Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

J. R. CONE

3. Address of Operator

P. O. BOX 10217 LUBBOCK, TEXAS 79408

4. Well Location

Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line
Section 21 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: DOWNHOLE COMMINGLE ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Allocation formula for downhole commingled production

	OIL	GAS
TUBB OIL & GAS	0%	08%
DRINKARD OIL	100%	92%

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE James R. Cone, Jr. TITLE _____ DATE 3-9-05Type or print name
For State Use Only James R. Cone, Jr.E-mail address: ccone@nts-online.net Telephone No. 806-763-8211

APPROVED BY: _____ TITLE _____ DATE _____

NEW MEXICO
OIL CONSERVATION COMMISSION

1 Plat

Date October 17, 1953

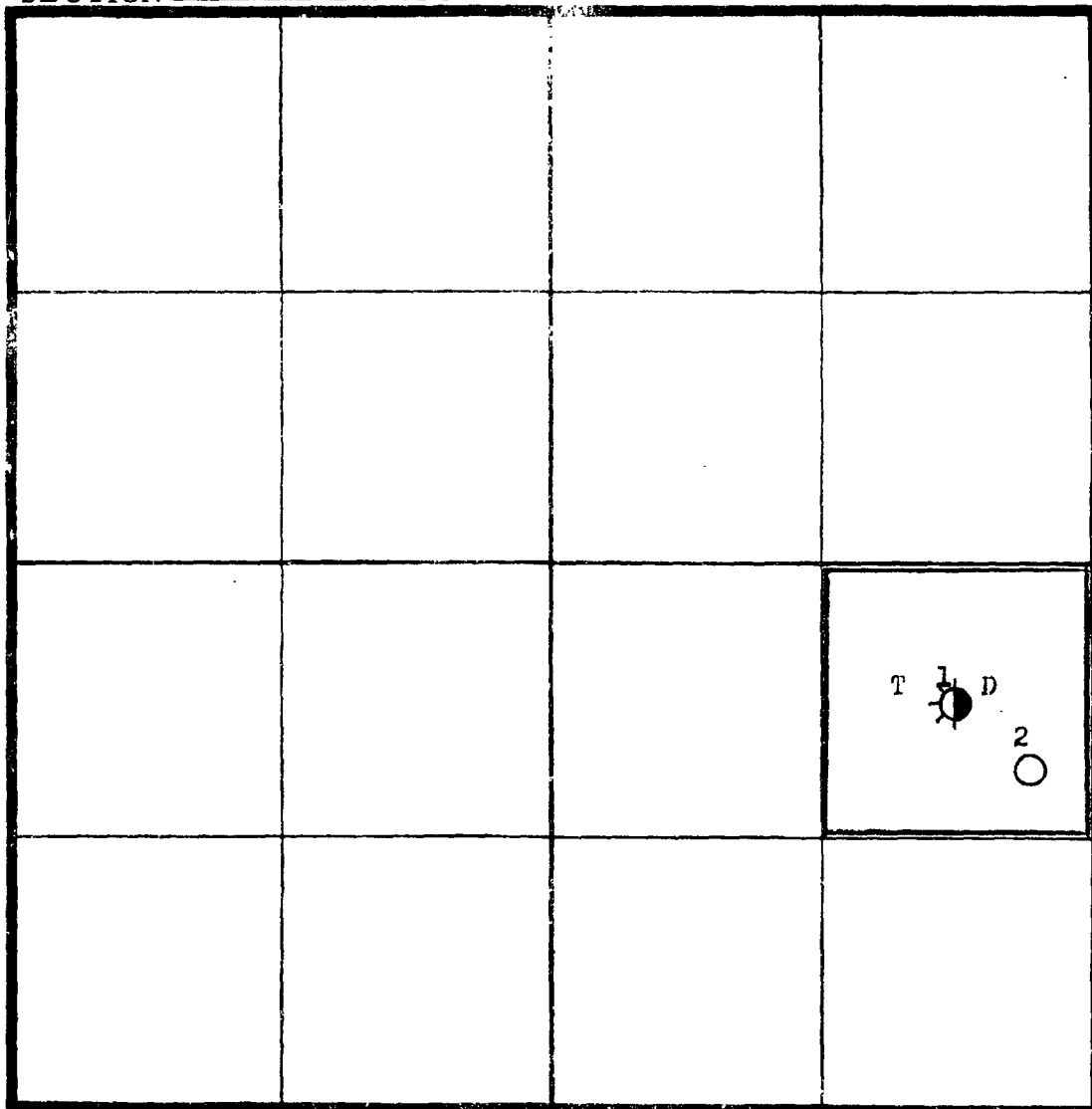
S. E. Cone Anderson 1
Operator Lease Well No.

Name of Producing Formation Tulb Pool Tulb Gas

No. Acres Dedicated to the Well 40

NSP-499

SECTION 21 TOWNSHIP - 21 - S RANGE - 37 - E



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. Storm W. Storm
Position Engineer
Representing S. E. Cone
Address First National Building
Lubbock, Texas

(over)

FACSIMILE TRANSMISSION COVER SHEET

DATE 3-9-05 TIME _____TO P11 Conservation DivisionFAXU 505-393-0720 ATTN Nelda

FAX# (806) 763-8917

NUMBER OF PAGES (including this sheet) 2

Please call us immediately if the transmission is not received complete or anything is not clearly legible.

MESSAGE Nelda - I hope this is correct. Thank
you for all your help.

Jane Cone
(signature) 806-763-8211

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-06696	² Pool Code 19190	³ Pool Name Tubb Oil & Gas and Drinkard Oil
⁴ Property Code 02988	⁵ Property Name Anderson	⁶ Well Number 1
⁷ OGRID No. 011384	⁸ Operator Name J.R. Cone	⁹ Elevation 3430 gr

¹⁰ Surface Location

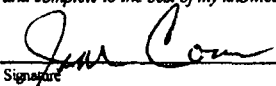
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	21	21S	37E		1980	South	660	East	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------------	------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Jim Cone Printed Name Title and E-mail Address Date 3-21-05
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor Certificate Number

660

RBO