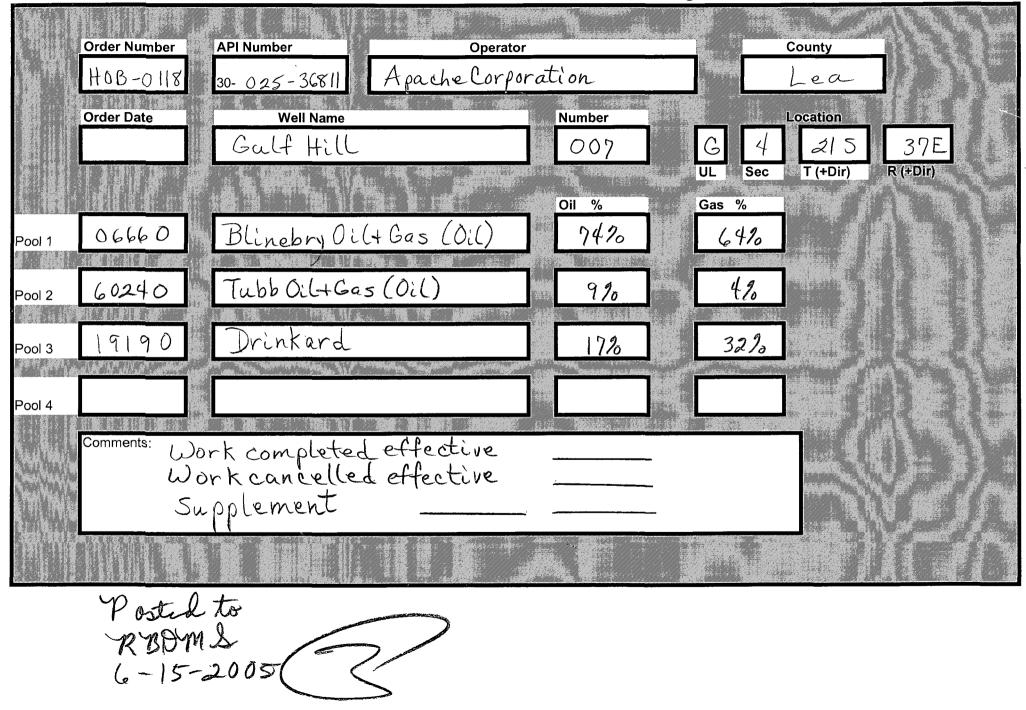


C-103 Received 5-25-2005

DHC Nó, Assigned 6-3-2005



	DOWNHOLE COMMINGLE CALCULATIONS:	30-025-36811
	OPERATOR: Apache Corporation	HOB - 0118
	PROPERTY NAME: Galf H'ill	
	WNULSTR: 7-6, 4-21-37	~
06660	SECTION I: POOL NO. 1 Blinebry OildGas (Oil)	ALLOWABLE AMOUNT <u>107</u> <u>428</u> MCF 4000
60240	POOL NO. 2 Tubb Oil+ Gas (Dil)	<u>142</u> <u>284</u> MCF 2000
19190	POOL NO.3 Drinkard	<u>1/2 852</u> MCF 6000
	POOL NO. 4 POOL TOT	TALS 391 1564 MCF
	SECTION II: POOL NO. 1_Blinebry Oil+Gas(Dil)	Oil Gas 74% X391 = 289,34 64%
	POOL NO. 2 Tubb OildGas (Oil)	920 410
	POOL NO. 3 Drinkard	17% 32%
	POOL NO. 4	
	$\frac{OIL}{107 \div 742} = 144.59 (145)$	GAS

SECTION IV: $145 \times 742 = 107.30 (107)$ $145 \times 990 = 13.05 (13)$ $145 \times 172 = 24.65 (25)$

Office Engager Minanal	f New Mexico s and Natural Resources		Form C-103 May 27, 2004	
1625 N French Dr., Hobbs, NM 88240 District II	VATION DIVISION	WELL API NO. 30 5. Indicate Type of Lea	-025-36811	
District III 1220 South	District III 1220 South St. Francis Dr.			
0 Rio Brazos Rd , Aztec, NM 87410 <u>rict IV</u> Santa H	6. State Oil & Gas Lea	FEE X		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ((DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS.)	EPEN OR PLUG BACK TO A	7. Lease Name or Unit Gulf Hill	Agreement Name	
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 7		
2. Name of Operator Apache Corporation		9. OGRID Number 00	873	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224		10. Pool name or Wild Blinebry O&G, Drink		
4. Well Location		(<u></u> , <u></u> , <u></u> , <u></u>		
	e South line and 16		East line	
Section 4 Township 2	1S Range 37E whether DR, RKB, RT, GR, etc.,		inty Lea	
11. Elevation (Show V 3470	vneiner DR, KKB, KI, GR, eic.,	ا من	[−] → A ₂ C (C − − − − − − − − − − − − − − − − −	
Pit or Below-grade Tank Application 🗌 or Closure 🗌				
Pit typeDepth to GroundwaterDistance from n	earest fresh water well Dist	ance from nearest surface wa	ter	
Pit Liner Thickness: mil Below-Grade Tank: V	olumebbls; Co	nstruction Material		
12. Check Appropriate Box to I	ndicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL				
HER:	OTHER:DH comr	olete Blinebry O&G, Drin	kard. Tubb O&GX	
13. Describe proposed or completed operations. (Clear	ly state all pertinent details, and	d give pertinent dates, inc	luding estimated date	
of starting any proposed work). SEE RULE 1103. or recompletion.	For Multiple Completions: At	tach wellbore diagram of	proposed completion	
3/3/2005 Remove plug set at 6490'.				
Commingle Blinebry O&G, Drinkard and Tubb O&G for the Pursuant to Division Order 11363	est.	:	` .	
Pool Names: Drinkard 19190		· /		
Tubb Oil & Gas 60240		1	•	
Blinebry Oil & Gas 06660		¢		
Perforated Intervals:		•		
Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14'				
Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18'				
Will allocate based off subtraction of well tests. Commingling will not reduce the total remaining production	n.	HC Order No	, HOB-0118	
All ownership and percentages between the pools are ident.		• • •	-	
I hereby certify that the information above is true and compl grade tank has been/will be constructed or closed according to NMOCI	D guidelines], a general permit	e and beliel. I further certi or an (attached) alternative O	fy that any pit or below- CD-approved plan [].	
SIGNATURE	TITLE Engineering Technicia	nDAT	TE_05/23/2005	
Type or print name Elaine Linton For State Use Only	E-mail address: elaine. linton (p_{FTO})		ne No. (918)491-5362 JN 1 5 2005	
APPROVED BY:	PETROLEUM EI	DA:	ſĘ	
Conditions of Approval (if $an y$):		VEINEER	L	

Office Energy Minera	of New Mexico Is and Natural Resources	Form C-103 May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240	is and Marquia Resources	WELL API NO. 30-025-36811		
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSER	VATÌON DIVISION	5. Indicate Type of Lease		
District III 1220 Sou	STATE EF FEE			
Santa Santa	Fe, NM 87505	6. State Oil & Gas Lease No.		
© S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO	DRM C-101) FOR SUCH	Gulf Hill		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 7		
2. Name of Operator Apache Corporation	V	9. OGRID Number 00873		
3. Address of Operator 6120 South Yale, Suite 1500		10. Pool name or Wildcat		
Tulsa, OK 74136-4224		Blinebry O&G, Drinkard, Tubb O&G		
4. Well Location	0 1			
	e South line and 165			
Section 4 Township 2	21S Range 37E whether DR, RKB, RT, GR, etc.,	NMPM County Lea		
3470				
Pit or Below-grade Tank Application 🗍 or Closure 🗌				
Pit typeDepth to GroundwaterDistance from the second sec	nearest fresh water well Dist	ance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank:	Volumebbls; Co	nstruction Material		
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO:	SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO				
TEMPORARILY ABANDON		_		
PULL OR ALTER CASING DULTIPLE COMPL		JOB 🗌		
HER:	OTHER:DH comp	lete Blinebry O&G, Drinkard, Tubb O&CX		
13. Describe proposed or completed operations. (Clear				
of starting any proposed work). SEE RULE 1103. or recompletion.	For Multiple Completions: At	ach wellbore diagram of proposed completion		
3/3/2005 Remove plug set at 6490'. Comming	le Pursuant to Division Order 11	363		
	le Pursuant to Division Order 11			
Pool Names: Drinkard 19190	le Pursuant to Division Order 11			
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660	le Pursuant to Division Order 1	363		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals:	le Pursuant to Division Order 11	14 15 18		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660	le Pursuant to Division Order 11	19 14 15 18		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10'	le Pursuant to Division Order 11	10 14 15 18 10 10 10		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14'	le Pursuant to Division Order 11 Test: 70 x 237 x 38	10 14 15 18 T		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc %	Test: 70 x 237 x 38	10 14 15 18 10 10 10		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 12 17% 76 32% 9 24%	Test: 70 x 237 x 38	10 14 15 18 10 10 10		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 12 17% 76 32% 9 24% Tubb 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13%	Test: 70 x 237 x 38	10 14 15 18 10 10 10		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: $6566-69, 6608-14, 6706-10'$ Tubb Oil & Gas: $6220-24, 6311-15, 6350-54', 6410-14'$ Blinebry Oil & Gas: $5690-94, 5790-96, 5914-18'$ The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 17% 76 32% 9 24% Tubb 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13%	Test: 70 x 237 x 38	10 14 15 18 1 10 10 10 10 10 10 10 10 10 10 10 10 10		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 12 17% 76 32% 9 24% Tubb 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13%	Test: 70 x 237 x 38	10 14 15 18 1 10 10 10 10 10 10 10 10 10 10 10 10 10		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 12 17% 76 32% 9 24% 152 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13% 70 237 38 Downhole commingling will not reduce the value of these	Test: 70 x 237 x 38 pools. All ownership and percer lete to the best of my knowledg	tages between the pools are identical.		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 12 17% 76 32% 9 24% 5 Tubb 6 9% 9 4% 24 63% Blinebry 52 74% 70 237 38 Downhole commingling will not reduce the value of these	Test: 70 x 237 x 38 pools. All ownership and percer lete to the best of my knowledg	tages between the pools are identical.		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 12 17% 76 32% 9 24% 152 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13% 70 237 38 Downhole commingling will not reduce the value of these	Test: 70 x 237 x 38 pools. All ownership and percer lete to the best of my knowledg	tages between the pools are identical.		
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Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: 6566-69, 6608-14, 6706-10' Tubb Oil & Gas: 6220-24, 6311-15, 6350-54', 6410-14' Blinebry Oil & Gas: 5690-94, 5790-96, 5914-18' The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 17% 76 32% 9 24% Tubb 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13% 70 237 38 Downhole commingling will not reduce the value of these I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC	Test: 70 x 237 x 38 pools. All ownership and percer lete to the best of my knowledg D guidelines], a general permit] 	tages between the pools are identical.		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: $6566-69, 6608-14, 6706-10'$ Tubb Oil & Gas: $6220-24, 6311-15, 6350-54', 6410-14'$ Blinebry Oil & Gas: $5690-94, 5790-96, 5914-18'$ The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 17% 76 32% 9 24% Tubb 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13% 70 237 38 Downhole commingling will not reduce the value of these I hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC SIGNATURE e or print name Elaine Linton For State Use Only	Test: 70 x 237 x 38 pools. All ownership and percer lete to the best of my knowledg D guidelines, a general permit 	tages between the pools are identical. and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box . DATE 06/02/2005 Papachecorp.com[Felephone No. (918)491-5362		
Pool Names: Drinkard 19190 Tubb Oil & Gas 60240 Blinebry Oil & Gas 06660 Perforated Intervals: Drinkard: $6566-69, 6608-14, 6706-10'$ Tubb Oil & Gas: $6220-24, 6311-15, 6350-54', 6410-14'$ Blinebry Oil & Gas: $5690-94, 5790-96, 5914-18'$ The allocation method will be as follows: Oil Alloc % Gas Alloc % Wtr Alloc % Drinkard 12 17% 76 32% 9 24% Tubb 6 9% 9 4% 24 63% Blinebry 52 74% 152 64% 5 13% To 237 38 Downhole commingling will not reduce the value of theseI hereby certify that the information above is true and comp grade tank has been/will be constructed or closed according to NMOC SIGNATURESignATUREWe or print name Elaine Linton	Test: 70 x 237 x 38 pools. All ownership and percer lete to the best of my knowledg D guidelines], a general permit] 	tages between the pools are identical. and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box . DATE <u>06/02/2005</u> Papachecorp.comFelephone No. (918)491-5362		

••••	St	ate of Nev	Mexico	:2 ·			
DISTRICT 1 1425 N. FRANCH DE., HOURS, MA 00240			lesources Department				
DISTRICT II U. GRAND AVENUE, ARTESIA, NM 86210 DISTRICT III 1000 Rio Brazos Rd., Aztro, NM 87410		UTH ST. H	DN DIVIS RANCIS DR. Exico 87505	ION Submit	Revised Л t to Appropriate D State Lease	orm C-102 JNE 10, 2003 istrict Office - 4 Copies - 3 Copies	
DISTRICT IV 1220 3. 5t. frankte del, santa fr. nu b7605	WELL LOCATION A	ND ACREA	GE DEDICATIO	ON PLAT	() AMENDI	D REPORT	
API Number	Pool Code			Pool Name			
30-025-36811	19190 .		Drinkard				
Property Code		Property Nam			Well Num	iper	
23510 OCRID No.		GULF HILL			7		
00873	APACH	Operator Name			Elevatio 3470		
	S	Surface Loca	tion	· · · · · · · · · · · · · · · · · · ·		J	
UL or lot No. Section Township	Range Lot Idn Fo	eet from the	North/South line	Feet from the	East/West line	County	
<u>15</u> 4 21S	37 - E	3480	SOUTH	1650	EAST	LEA	
	Bottom Hole Locati	ion if Diffe	rent From Surf	ace			
UL or lot No. Section Township	Range Lot Idn Fe	ect from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres Joint or Infill Co	onsolidation Code Order	No. 1					
NO ALLOWABLE WILL BE AN OR A M	SSIGNED TO THIS CONNON-STANDARD UNIT				EN CONSOLIDA	TED	
				OPERATOR	R CERTIFICAT	ION	
	LOT 2 LOT 1				certify the the inj is true and comple edge and belief.		
				-Elan	ue funton	·	
	7.89 AC 37.91 AC LOT 7 LOT 8	GEODETIC C NAD 2		Signature Elaine Printed Name	Unton		
40.00 AC (40.00 AC) 40	1 40.00 AC			Eng. Technician			
					5/23/2005		
	0.00 AC 40.00 AC	LAT.=32*30 LONG.=103*0		SURVEYOR	R CERTIFICAT	ION	
	⊙~~ 1650'			on this plat was	that the well location plotted from field mode by me or	notes of	
40.00 AC 40.00 AC + 40.	.00 AC 1 40.00 AC			supervison, and	that the same is best of my belief.	true and	
				JUL) Date Surveyed	<u>7 27, 2004</u>		
				Signatures & S. Professional S	ME X		
2000 0	2000 1000	C 4		bank	(11.0902. 2)	3/04	
2000 0 H H H H H H H Scale: 1"=20	2000 4000 1 	r c c c i		Certificate No.	CARY ENSON	12641 7	

Jun-03-2005 09:35 From-APACHE PRODUCTION DEPT

+19184914860

T-994 P.002 F-018

Jun-03-2005 09:35	From-APAC	CHE PRODUCTI	ION DEPT		5	+19184914860	T-994	P.003 F-01	10	
•••				State	of Nev	v Mexico 🦾				
DISTRICT I 825 M. FRENCE DR., HOEBE, MM DOG TRICT II W. GRAND AVENUE, ARTESIA. MM DISTRICT III 000 Rio Brazon Rd., Aztec, MJ	88210		CON 1220 S	SERV SOUTH	ZATI ST. 1	Coording and Department DN DIVIS FRANCIS DR. Exico 87505	ION Subm	Revised J it to Appropriate D State Lease		
DISTRICT IV 280 g. st. francis de., santa fr.,		WELL LO	CATION	AND	ACRÉA	GE DEDICATI	ON PLAT	amend)	ED REPO	
API Number 30-025-36811		1	Pool Code Pool Name 60240 Tubb Oil & Gas				Pool Name & Gas			
Property Code		<u></u>		-	crty Nam F HIL			Well Number 7		
23510 OGRED No.			APA		Name	RATION	······································	Elevation 3470'		
00873	[Surfa	ce Loca	ntion				
UL or lot No. Section 15 4	Towaship 21-S	Range 37–E	Lot Idn	Feet fro 348		North/South line SOUTH	Peet from the 1650	Bast/West Line EAST	County LEA	
		Bottom	Hole Lo	cation I	lf Diffe	rent From Sur	lace			
UL or lat No. Section	Township	Range	Lot Idn	Peet fre	om the	North/South line	Feet from the	Éast/West line	County	
						APPROVED BY 1	OPERATO	R CERTIFICAT	formation	
37.85 AC	.07 3 :87 AC 3	LOT 2 1 1	LOT 1				OPERATO I hereby contained hereby best of my know	y certify the the in a is true and compl uledge and belief.	formation ate to the	
37.85 AC 37 LOT 5 L	.07 3 	LOT 2 1 1 7.89 AC 37 LOT 7 0.00 AC 40	UT 1	GEO	DETIC (NAD 2 Y=551) X=860	COORDINATES 27 NME 273.5 N 370.3 E 0'36.46* N	OPERATO I hereby contained hereby best of my known best of my known Ellance Printed Nam Eng. Title 5/23 Date	y certify the the in n is true and comple- uladge and belief. welfunton Curton Technicio 1/2005	formation ete to the	
	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	LOT 2 4 7.89 AC 57 LOT 7 1 0.00 AC 40 LOT 10 40 LOT 15 1 0.00 AC 40	LOT 1 7.21 AC LOT 6	GEO	DETIC (NAD 2 Y=551) X=860	200RDINATES 27 NME 273.5 N 370.3 E	OPERATO I hereby contained herein best of my know best of my know Signature Filal (se Printed Nam E-09.1 Title 5/23 Date SURVEYO I hereby certift on this plat we supervised, or	y certify the the in n is true and compl weaker and belief. welfuntor Curton Technicio	formation ate to the A FION tion shown d notes of under m ; true an	
	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	LOT 2 4 7.89 AC 57 LOT 7 1 0.00 AC 40 LOT 10 40 LOT 15 1 0.00 AC 40	LOT 1 7.91 AC LOT 8 LOT 8 LOT 9 LOT 16 LOT 16	GEO	DETIC (NAD 2 Y=551) X=860	COORDINATES 27 NME 273.5 N 370.3 E 0'36.46* N	OPERATO I hereby contained hereit best of my know best of my know Signature Elaine Printed Nam Eng. Title 5/23 Dato SURVEYO I hereby certify on this plat we supervision, or correct to the	y certify the the in n is true and compl wiedge and betief. will further Technicia 5/2005 DR CERTIFICAT y that the well locat as plotted from field made by me or that the same is to best of my betie LY 27, 2004 Southing.	formation ate to the ate to the A A FION tion shows d notes of wader m i strue on U.	

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Jun-03-2005 09:35 From-	APACHE PRODUCTION DEPT	+19184914860	T-994 P	P.004 F-018
•••		State of New Mexico		
DISTRICT I 1685 N. PRENCH DR., ROBBS, NM 66240	Energy.	Minerals and Natural Resources Department.		
DISTRICT II DISTRICT III DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 67410	1220 \$	SERVATION DIVIS South St. Francis Dr. Fe, New Mexico 87505	ION Submit	Farm C-102 Revised JUNE 10, 2003 to Appropriate District Office State Lease - 4 Coples Fee Lease - 3 Coples
DISTRICT IV	WELL LOCATION	AND ACREAGE DEDICATION	ON PLAT	AMENDED REPORT
API Number	Peol Code		Pool Name	LI AMENDED REFOR
80-025-36811	06660	Bl:	nebry Oil &	Gas
Property Code		Property Name		Well Number
23510 OGRID No.		GULF HILL Operator Name		7 Elevation
00873	APA	CHE CORPORATION		3470'
		Surface Location		
UL or lot No. Section Townsh	ip Range Lot Idn	Fast from the North/South lins	Feet from the	East/West line County
15 4 21	-S 37-E	3480 SOUTH	1650	EAST LEA
	Bottom Hole Lo	cation If Different From Sur	lace	tt
UL ar lat. No. Section Townsh	up Range Lot Ida	Feet from the North/South line	feet from the	East/West line County
Dedicated Acres Joint or Infill	Consolidation Code Or	der No.		
				· · · · · · · · · · · · · · · · · · ·
		COMPLETION UNTIL ALL INTER IIT HAS BEEN APPROVED BY 7		N CONSOLIDATED
	A NON-STANDARD OF	II RAS BEEN APPROVED BI	RE DIVISION	
			OPERATOR	CERTIFICATION
			11	certify the the information
			best of my knowled	is true and complete to the deviation of
	LOT 2 LOT 1			ρ
			Elain Signature	e Linton
37.85 AC 37.87 AC	37.89 AC 37.91 AC		Signature	
		GEODETIC COORDINATES	Elaine	Unton
		NAD 27 NME	Printed Name	Technician
40.00 AC 40.00 AC	40.00 AC 40.00 AC	Y=551273.5 N	Title	echnician
LOT 12 LOT 11	LOT 10 LOT 9	X=860370.3 E	5/23/2	005
		LAT.=32"30"36.46" N	Date	
<u> 24 00.04 24 00.04</u>	40.00 AC 40.00 AC	LONG.=103°09'51.64" W	SURVEYOR	CERTIFICATION
LOT 13 LOT 14	LOT 15 LOT 16		I haveby certify to	hat the well location shown
				platted from field notes of finder by me or under my
40.00 AC 40.00 AC	40.00 AC 1 40.00 AC			that the same is true and best of my being.
		•		
			JULY	27, 2004
	56		JULY Date Surveyed, Signature & Se Profeeding al Si = ()	annun JR
			Professional S	MEX
		1		C
			pary &	Eugarn 8/3/04
zaoa o	2000 400	00 Feet	1 22 04	11.0902
			Certificate No.	GARY EDSON. 12641
	*=2000'		4,755	

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