

PNRM0518036369

C-103 Received 6-24-2005

DHC No. Assigned 6-29-2005

	Order Number	API Number	Operator	County	
	HOB-0120	30-025-06633	John H. Hendrix Corp.	Lea	
	Order Date	Well Name	Number	Location	
		State Land 15	004	P UL	16 Sec
				215 T (+Dir)	37E R (+Dir)
			Oil %	Gas %	
Pool 1	06660	Blinebry Oil & Gas (Oil)	50%	40%	
Pool 2	60240	Tubb Oil & Gas (Oil)	10%	20%	
Pool 3	19190	Drinkard	40%	40%	
Pool 4					
<div>Comments: Work completed effective _____ Work cancelled effective _____ Supplement _____</div>					

Posted to
RB DMD

6-29-2005

3

DOWNHOLE COMMINGLE CALCULATIONS:

30-025-06633

OPERATOR: John H. Hendrick Corp.

HOB-0120

PROPERTY NAME: State Land 15

WNULSTR: 4-P, 16-21-37

06660	SECTION I:		ALLOWABLE AMOUNT	
	POOL NO. 1	<u>Blinebry Oil & Gas (Oil)</u>	<u>107</u>	<u>428</u> MCF 4000
60240	POOL NO. 2	<u>Tubb Oil & Gas (Oil)</u>	<u>142</u>	<u>284</u> MCF 2000
19190	POOL NO. 3	<u>Drinkard</u>	<u>142</u>	<u>852</u> MCF 6000
	POOL NO. 4			

POOL TOTALS 391

1564

MCF

SECTION II:

POOL NO. 1 Blinebry Oil & Gas (Oil)

Oil

50% X 391 = 195.50 (196)

Gas

40%

POOL NO. 2 Tubb Oil & Gas (Oil)

10%

20%

POOL NO. 3 Drinkard

40%

40%

POOL NO. 4

OIL

GAS

SECTION III:

107 ÷ 50% = 214.00

SECTION IV:

214 X 50% = 107 (107)

214 X 10% = 21.40 (21)

214 X 40% = 85.60 (86)

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06633
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-8105
7. Lease Name or Unit Agreement Name	State Land 15
8. Well Number	4
9. OGRID Number	012024
10. Pool name or Wildcat	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator John H. Hendrix Corporation

3. Address of Operator P. O. Box 3040
Midland, TX 79702-3040

4. Well Location
Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 16 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 55 Distance from nearest fresh water well 920 Distance from nearest surface water Unknown

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

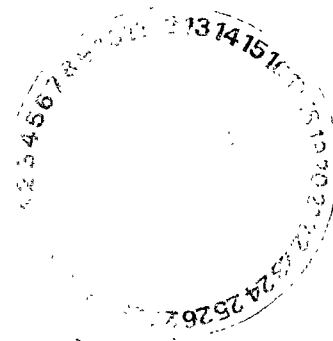
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
FILL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: Add Blinbry to Tubb Oil & Gas & Drinkard DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a request to DHC Blinbry Oil & Gas to already DHC Tubb Oil and Drinkard in the subject well. See supporting data on attached sheet.



DHC Order No. HOB-0120

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie H. Westbrook TITLE Vice President DATE 06/20/2005
Type or print name Ronnie H. Westbrook E-mail address: Telephone No. (432)684-6631
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 29 2005
Conditions of Approval (if any):

STATE LAND 15 NO.4**Unit P -- 660' FSL & 660' FEL Sec. 16, T21S -- R37E, Lea County, New Mexico**

1. Division Order number that established pre-approved pools. Order No. R-11363.
2. Pools to be commingled -- Drinkard (19190) Tubb Oil (60240) and Blinebry Oil & Gas (06660)
3. Tubb Perfs. 6165 -- 6300'
Drinkard Perfs. 6413 -- 6640'
Blinebry Perfs. 6500 -- 5892' not perforated yet
4. All three zones are intermediate crude and commingling will not reduce the value of the production.
5. Ownership between pools is identical.
6. The State Land 15 No. 4 currently produces 3.4 BOPD and 177 MCFPD from the DHC Tubb and Drinkard. We expect the Blinebry to be very marginal. The proposed initial allocation to be as follows:

	<u>Oil</u>	<u>Gas</u>
Blinebry Oil & Gas	<i>NYM 50%</i> 40%	40%
Tubb Oil	10%	20%
Drinkard	40%	40%

If the Blinebry tests at a rate significantly different than the assigned percentages, a revised allocation will be submitted.

7. A copy of C-103 with data sheet has been sent to the State of New Mexico Commissioner of Public Lands.