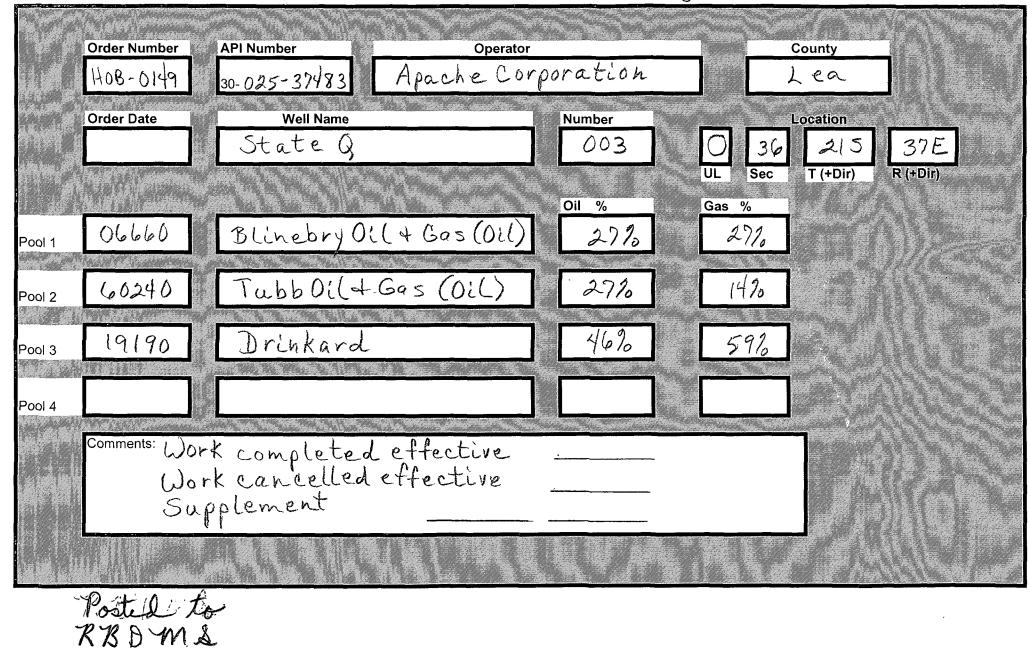


6-19-2006

CO103 Received 5-16-2006 -DHC No. Assigned 6-19-2006



		30-025-37483	
	DOWNHOLE COMMINGLE CALCULATIONS:	HOB-0149	
-	OPERATOR: Apache Corporation		
	PROPERTY NAME: <u>State</u> Q		
	WNULSTR: $3 - 0 - 36 - 21 - 37$	_	
06660	SECTION I: POOL NO. 1 Blinebry Oild Gos (Oil)	ALLOWABLE AMOUNT <u>107</u> <u>428</u> MCF4(500
60240	POOL NO. 2 Tubb O'll + Gas (O'll)	142 284 MCF 2	000
19190	pool NO. 3 Drinkard	142 852 MCF4	000
	POOL NO. 4POOL TO	TALS 391 1564 MCF	
	SECTION II: POOL NO. 1 Blinebry Oil+Gas	0il 2720	Gas 271;
_	POOL NO. 2 Tubb Oild Gas	2790	142,
	pool NO. 3 Drinkard	4670 X 391=179,86	59%
	POOL NO. 4		
	$\frac{OIL}{107 + 467_{0} = 232,608(233)}$	GAS	
	SECTION IV: $233 \times 271_0 = 62.91$ (63) $233 \times 271_0 = 62.91$ (63) $233 \times 462_0 = 107.18$ (107)		

,

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	State of New Mexico	FORM C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO. 30-025-37483
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE STATE
1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STATE Q
1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number 3
2. Name of Operator Apache Corr	poration	9. OGRID Number 00873
3. Address of Operator 6120 Sou	th Yale. Suite 1500	10. Pool name or Wildcat
	<u> 74136-4224</u>	Blinebry O&G, Tubb O&G & Drinkard
4. Well Location	990feet from the line and2	10 fact from the East line
Unit Letter O : Section 36	Township 21S Range 37E	10 feet from the East line NMPM CountyLea Image: CountyLea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application 🗌 o	3361'	
	aterDistance from nearest fresh water well Dis	ance from nearest surface water
Pit Liner Thickness: mil		onstruction Material
	Appropriate Box to Indicate Nature of Notice,	
		-
		SEQUENT REPORT OF:
	CHANGE PLANS COMMENCE DR	
	MULTIPLE COMPL CASING/CEMEN	
OTHER:	OTHER:Downhol	e Commingle Blinebry, Tubb & Drinkard 🛛
13. Describe proposed or comp	eleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed we	oleted operations. (Clearly state all pertinent details, an ork). SEE RULE 1103. For Multiple Completions: At	
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multiple Completions: A	
of starting any proposed we or recompletion. Pursuant to Division Order R-1136	ork). SEE RULE 1103. For Multiple Completions: A	tach wellbore diagram of proposed completion
of starting any proposed we or recompletion. Pursuant to Division Order R-1136 Pool Names: Blinebry Oil & Gas Perforations:	ork). SEE RULE 1103. For Multiple Completions: At 3 (Oil) 06660, Tubb Oil & Gas (Oil) 60240, Drinkard 1	tach wellbore diagram of proposed completion
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of starting any proposed we or recompletion. Pursuant to Division Order R-1136 Pool Names: Blinebry Oil & Gas Perforations: BLINEBRY 5572-76, 5678-82 &	ork). SEE RULE 1103. For Multiple Completions: At 3 (Oil) 06660, Tubb Oil & Gas (Oil) 60240, Drinkard 1 & 5765-69' 2 JSPF 76-80 & 6277-80' 2 JSPF	tach wellbore diagram of proposed completion
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of starting any proposed we or recompletion. Pursuant to Division Order R-1136 Pool Names: Blinebry Oil & Gas Perforations: BLINEBRY 5572-76, 5678-82 & TUBB 6050-54, 6136-40, DRINKARD 6550 - 6560' 3 JSI The allocation method will be as for Oil Alloc% G Blinebry 4 27 1	3 3 (Oil) 06660, Tubb Oil & Gas (Oil) 60240, Drinkard 1 & 5765-69' 2 JSPF 76-80 & 6277-80' 2 JSPF PF Nllows: Test 15 BO X 140 MCF X 50 BW as Alloc% Wtr Alloc% 38 27 33 66 .9 14 17 34	tach wellbore diagram of proposed completion
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of starting any proposed we or recompletion. Pursuant to Division Order R-1136 Pool Names: Blinebry Oil & Gas Perforations: BLINEBRY 5572-76, 5678-82 & TUBB 6050-54, 6136-40, DRINKARD 6550 - 6560' 3 JSI The allocation method will be as for Oil Alloc% G Blinebry 4 27 f Tubb 4 27 f Drinkard $\frac{7}{15}$ $\frac{46}{100}$ f Downhole commingling will not re	3 (Oil) 06660, Tubb Oil & Gas (Oil) 60240, Drinkard 1 & 5765-69' 2 JSPF 76-80 & 6277-80' 2 JSPF PF Nllows: Test 15 BO X 140 MCF X 50 BW as Alloc% Wtr Alloc% 38 27 33 66 .9 14 17 34 33 59 0 0 40 100 50 100 duce the value of the pools. 100 100	HOR-OING
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of starting any proposed we or recompletion. Pursuant to Division Order R-1136 Pool Names: Blinebry Oil & Gas Perforations: BLINEBRY 5572-76, 5678-82 & TUBB 6050-54, 6136-40, DRINKARD 6550 - 6560' 3 JSI The allocation method will be as for Oil Alloc% G Blinebry 4 27 1 Drinkard 7 46 5 15 100 1 Downhole commingling will not re Ownership is the same for each of the I hereby certify that the information	brk). SEE RULE 1103. For Multiple Completions: At 3 (Oil) 06660, Tubb Oil & Gas (Oil) 60240, Drinkard 1 & 5765-69' 2 JSPF 76-80 & 6277-80' 2 JSPF PF Allows: Test 15 BO X 140 MCF X 50 BW as Alloc% Wtr Alloc% 38 27 33 66 9 14 17 34 33 59 <u>0</u> <u>0</u> 40 100 50 100 duce the value of the pools. hese pools. DHC	tach wellbore diagram of proposed completion 9190 Order No. $HOB-O149$ e and belief. I further certify that any pit or below-
of starting any proposed we or recompletion. Pursuant to Division Order R-1136 Pool Names: Blinebry Oil & Gas Perforations: BLINEBRY 5572-76, 5678-82 & TUBB 6050-54, 6136-40, DRINKARD 6550 - 6560' 3 JSI The allocation method will be as for Oil Alloc% G Blinebry 4 27 1 Drinkard 7 46 5 15 100 1 Downhole commingling will not re Ownership is the same for each of the I hereby certify that the information grade tank has been/will be constructed or	brk). SEE RULE 1103. For Multiple Completions: At 3 (Oil) 06660, Tubb Oil & Gas (Oil) 60240, Drinkard 1 & 5765-69' 2 JSPF 76-80 & 6277-80' 2 JSPF PF Allocs: Test 15 BO X 140 MCF X 50 BW as Alloc% Wtr Alloc% 38 27 33 66 9 14 17 34 33 59 <u>0</u> <u>0</u> 40 100 50 100 duce the value of the pools. hese pools. DHC above is true and complete to the best of my knowledge closed according to NMOCD guidelines], a general permit	tach wellbore diagram of proposed completion 9190 Order No. $HOB-O149$ e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box .
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DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State of New Mexico

Record Minerals and Natural Resources Department

DISTRICT IV CI AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Pool Code Pool Name **API** Number 30-025-37483 06660 Blinebry Oil & Gas (Oil) Well Number PropertyBName **Property** Code STATE Q 3 16847 **Operator** Name Elevation OGRID No. APACHE CORPORATION 00873 3361

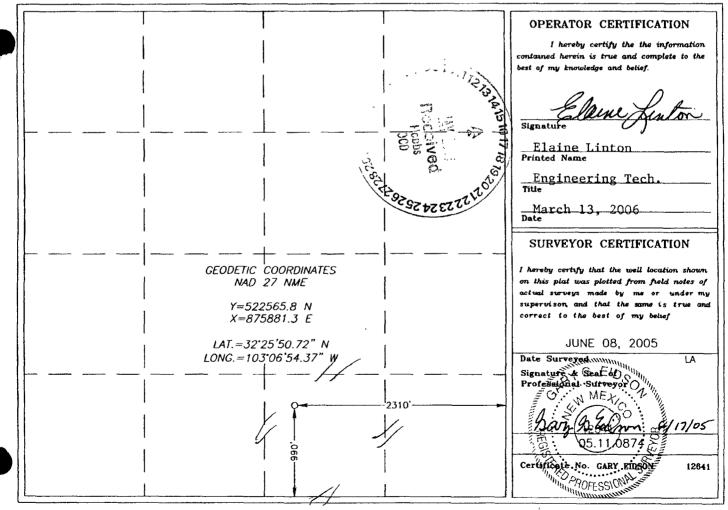
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	21-S	37-E		990	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation (Code Or	der No.				
40	1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DIS	TF	RICT	I			
1625	N.	FRENCH	DR.,	HOBBS.	NM	88240

TRICT II

DISTRICT IV

GRAND AVENUE, ARTESIA, NM 68210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Energy, Minerals and Natural Resources Department



Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1220 S. ST. FRANCIS DR., SANTA PE, NM 67505 Pool Name Pool Code API Number 30-025-37483 60240 Tubb Oil & Gas (Oil) **Property** Name Well Number **Property** Code STATE Q 3 16847 **Operator** Name OGRID No. Elevation APACHE CORPORATION 3361 00873 Surface Location North/South line East/West line UL or lot No. Section Township Range Lot Idn Feet from the Feet from the County 0 37-F 990 SOUTH 2310 EAST LEA 36 21-S Bottom Hole Location If Different From Surface Feet from the North/South line East/West line UL or lot No. Lot Idn Feet from the Section Township Range County **Dedicated** Acres Joint or Infill **Consolidation** Code Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Elaine Linton **Printed** Name March 13, 2006 Title Engineering Tech SURVEYOR CERTIFICATION GEODETIC COORDINATES I hereby certify that the well location shown on this plat was plotted from field notes of NAD 27 NME actual surveys made by me or under my supervison, and that the same is true and Y=522565.8 N correct to the best of my belief. X=875881.3 E LAT.=32*25'50.72" N JUNE 08, 2005 Date Surveyed LONG. = 103°06'54.37 LA Signature & Seal Pro(essional Sur $(^{\prime})$ 310 6/17/05 11 0872 Cartilicate No. CARY BIDSON 12641 hina crac. PROFESSIONA

DISTI	RICT	I			
1625 N.	PRENCH	DR.,	HOBBS.	NM	88240



DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department



Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 220 s. at. prancis i	DR., SANTA PR.	NM 87505	WELL LO	CATION	AND	ACREA	GE DEDICATIO	ON PLAT	🗆 AMENDI	ED REPO	
API	Number			Pool Code		1		Pool Name			
30-025-37			1919	90			Drinkard				
Property	Code					perty Nam CATE Q			Well Num 3	ıber	
16847 Ogrid n						rator Nam			Elevatio		
00873	0.			APA			RATION			3361'	
		4			Surfa	ace Loca	ation		~		
JL or lot No.	Section	Township	Range	Lot Idn	Feet fi	rom the	North/South line	Feet from the	East/West line	County	
0	36	21-S	37-E		g	990	SOUTH	2310	EAST	LEA	
	L	J	Bottom	Hole Lo	cation	If Diffe	rent From Sur	face	.	L , ,.	
JL or lot No.	Section	Township	Range	Lot Idn	Feet f	rom the	North/South line	Feet from the	East/West line	County	
		or Infill Co	nsolidation		rder No.						
Dedicated Acre	8 JOINT		nsolidation	Code U	rder no.						
40									· · · · · · · · · · · · · · · · · · ·		
		ORAN	ION-STAN		NIT HAS	S BEEN	APPROVED BY	THE DIVISION	······································		
				1		1		OPERATO	OR CERTIFICAT	rion	
	1			1				11	y certify the the in	•	
	:			ł		ł		11	n is true and compl vledge and belief	ete to the	
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						12825	e e	Title			
		1		1		\ `CT ^	e Co	<u>May 16,</u>	2006		
]				Jes.	1715535458	Date			
				· 				SURVEY	OR CERTIFICAT	rion	
			GEODETIC	COORDIN	ATES	1		I hereby certif	y that the well local	tion shown	
			NAD	27 NME					as plotted from fiel made by me or		
		1	Y=52.	2565.8 N	1	1		supervison a	nd that the same is	s true as	
			X=87	5881.3 E	-			correct to th	te best of my belie	ef.	
		•		25'50.72				JU	NE 08, 2005		
			LONG. = 10.	3°06'54.3		1		Date Survey	Sal Stally	LA	
					7			Professional	NE 08, 2005		
		1		0-		23	10'		N MET Z'M		
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-				066-		ł					
						l		Certificate N	O. GARY BEDSON	1264	
		<u> </u>			[]	<u> </u>			OFESSIONAL SO		