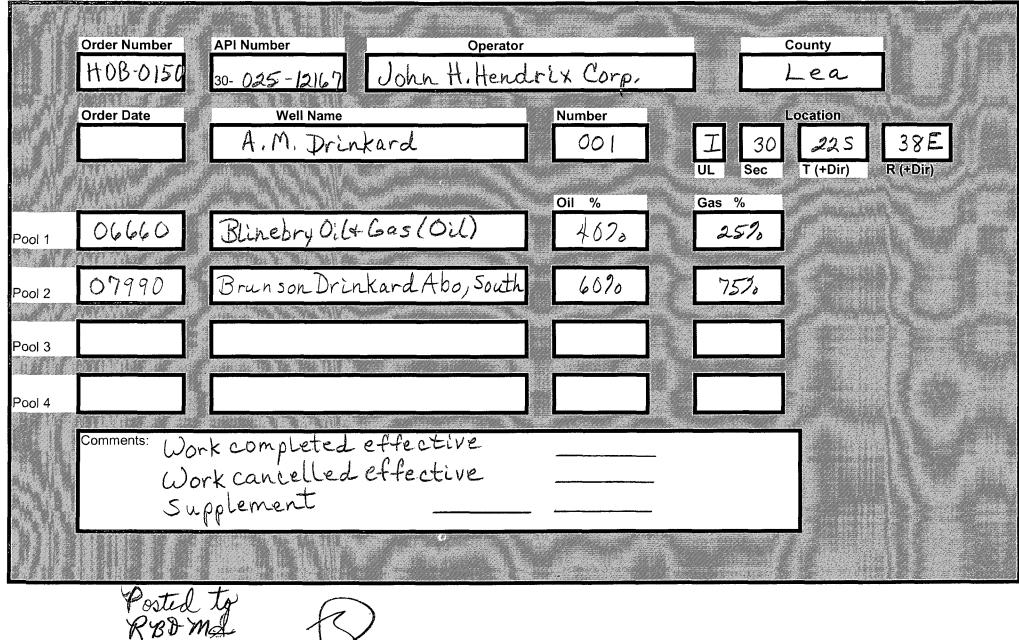


6-27-2006

C-103 Received 6-20-2006 DHC No. Assigned 6-27-2006



	DOWNHOLE COMMINGLE CALCULATIONS		25-12167	
_	OPERATOR: John. H. Hendrix Cor	<i>₽.</i> H	08-0150	
	PROPERTY NAME: A. M. Drinkar	1		
	WNULSTR: 1-I, 30-22-38			
06660	SECTION I: POOL NO. 1 Blinbry Oil + Gas	ALLOWA 107	BLE AMOUNT <u>428</u> MCF 5	1000
07900	POOL NO. 2 Brunson Drinkard Abo	South 142	<u>852</u> MCF &	000
	POOL NO. 3		MCF	
	POOL NO. 4POOL	TOTALS 249	MCF	
	SECTION II: POOL NO. 1 Blinebry Oild Gas (Oil) POOL NO. 2 Brunson Drinkard Abo, So	_ 0:l		Gas 2510
	POOL NO. 2 Brunson Drinkard Abo, So	uth 60%)	(249=149,40	75%
	POOL NO. 3			
	POOL NO. 4	_		
	$\frac{OIL}{107 + 60\%} = 178,33(179)$	GAS		
	SECTION IV: $179 \times 402 = 71.60 (72)$ $179 \times 602 = 107.40 (107)$			

Submit 3 Copies To Appropriate District Office	State of New Me		Form C-103
District 1 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	May 27, 2004 LL API NO. 20,025, 12167
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION	1 1 1	30-025-12167 ndicate Type of Lease
Rio Brazos Rd , Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87	505 6. S	State Oil & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. 1	Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC		M. Drinkard
PROPOSALS) 1. Type of Well: Oil Well X	Gas Well 🗌 Other	8. 1	Well Number 1
2. Name of Operator	drix Corporation	9. (OGRID Number 012024
3. Address of Operator P. O. Box	(3040)	10.	Pool name or Wildcat
Midland,	TX 79702-3040	B	inebry -Brunson-Dr. Abo South
4. Well Location	1980		
	2054 feet from the South	$\underline{\qquad}$ line and $\underline{658.8}$	feet from the East line
Section 30	Township 22S Ra	<u> </u>	IPM CountyLea
	3381' GR		
Pit or Below-grade Tank Application		- town and Distance (
Pit Liner Thickness: mil	aterDistance from nearest fresh w Below-Grade Tank: Volume	bbls; Construc	
NOTICE OF IN PERFORM REMEDIAL WORK MPORARILY ABANDON L OR ALTER CASING OTHER:DHC 13. Describe proposed or composed with the proposed or composed with the proposed or composed with the proposed with the proposed with the proposed or composed with the proposed with the proposed with the proposed or composed with the proposed with the	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL X Deleted operations. (Clearly state all p	SUBSEC REMEDIAL WORK COMMENCE DRILLING CASING/CEMENT JOE OTHER: pertinent details, and give	QUENT REPORT OF:
or recompletion. This is a request to DHC Brunson I	Drinkard Abo South and Blinebry G	as in the subject well.	See supporting data on attached sheet.
DHC Order No. Thereby certify that the information	above is true and complete to the be	est of my knowledge and	belief. I further certify that any pit or below-
grade tank has been/will be constructed or	r closed according to NMOCD guidelines], a general permit 🚺 or an	(attached) alternative OCD-approved plan 🗌.
Sature / w / / //	TITLEVic	e President	DATE <u>06/14/2006</u>

Type or print name Ronnie H. Westbrook For State Use Only

E-mail address:

PETROLEUM ENGINEER

Telephone No. (432)684-6631

APPROVED BY: Conditions of Approval (if any):

<

DATEUN 2 7 2006

A. M. DRINKARD NO. 1

API NO. 30-025-12167

-. -.

- 1. Division Order Number that established pre-approved pool Order No. R-11363.
- 2. Pools to be commingled Brunson Drinkard Abo South (7900) and Blinebry Oil & Gas (6660).
- 3. Blinebry Perfs. 5488 5765' Brunson – Drinkard Abo South – 6260 – 6533'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between the two pools is identical.
- 6. Allocation is based on producing rates prior to plugging back on Drinkard and current Blinebry producing rate.

Brunson-Drinkard Abo. South	3 BOPD	90 MCFPD
Blinebry Oil & Gas	<u>2 BOPD</u>	<u>30 MCFPD</u>
Total	5 BOPD	120 MCFPD
Brunson-Drinkard Abo, South Blinebry Oil & Gas	<u>Oil %</u> 60 40	<u>Gas %</u> 75 25

Submit to Appropriate District Office State Lease - 4 copies The Lease - 3 copies

RICT I P.O. Box 1980, Hobba, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Ene __, Minerals and Natural Resources Department



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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

John H. Hendrix Corporation A. M. Drinkard 1 Lai Letter Section Towablp Range County I 30 22-5 38-E NMPM Lea Actual Forage Location of Weit: 2054 feet from the case to the form the case to the sole of	Operator							Lease						Well No.
It Section Township Range County 2054 for from the South lise and 658.8 for from the Dedicated Acreage: 2054 for from the South lise and 658.8 for from the Dedicated Acreage: 2054 for from the South lise and 658.8 for from the Dedicated Acreage: 308 I. Outline to screage dictated to the subject will by colored possible of hadden matter of a pla blow. 2.1 Matter the screage dictated to the subject will by colored possible in the form if accessary. 40 Acres. 1. Outline to screage discussion of the series of different orearbible is dedicated to the well, where the interest of all overses been occalidated by communitization, unitization, force opoling, or otherwise) 40 Acres. 1. If more than one lease of different orearbible is dedicated to the well, where the interest of all overses been occalidated by communitization, unitization, forced spooling, or otherwise) 40 Acres. 1. If more than one lease of different orearbible interest is the bese consolidated (b) communitization, unitization, forced spooling, or otherwise) 1 1. If acres is a different orearbible interest is the bese consolidated for the otherwise) 1 1 1. If acres is a different orearbible interest is the bese consolidated for the otherwise) 1	John H	. Hendu	rix (lorp	ora	tio	n	I	1. M	I. Dri	inkard	E		1
Attent Fording Location of Well: 2054 feet from the SOUTH files and Food 2014 File Producing formation Producing formation Producing formation 3381* CL Blinebry 40 Acres 1. Outline the screage deficient ownership is dedicated to the well, volceed peoplic in tachure mathed to the plat bettow. 2 throe than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working internet and royaky). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitration, fored-pooling, or otherwise) If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitration, fored-pooling, or otherwise) If more than one lease of different ownership is dedicated to the well, have the interest, has been approved by the Division. If more than one lease of different ownership is dedicated to the well, have the interest, has been approved by the Division. If a community is dedicated to the well well interest, has been approved by the Division. If a community is dedicated to the well well interest, has been approved by the Division. If a community is dedicated to the well well interest, has been approved by the Division. If a community is dedicated to the well is dual interest, has been approved by the Division.	Unit Letter												County	. • • • • · · · · · · · · · · · · · · ·
2054 feet from the South like and 658.8 feet from the East Like Ground Herd Elev. Producing Formation Producing Formation Dedicated Acress; Dedicated Acress; 3381* GL B1 inebry 40 Acres 1. Outline the scrage dedicated to the well, cultine sch and identify the ownership thereof (both as to working interest and royaly). 3. If more than one lease of deficient ownership is deficient on the well detailed to the well, have the interest of all owners been consolidated by communitization, unitization, fore pooling, etc.? // sameer is "no" if the owners and tract descriptions which have schally been consolidated. (Use revene side of the schall of the scale descriptions which have schally been consolidated. (Use revene side of the scale descriptions which have schally been consolidated. (Use revene side of the scale descriptions which have schally been consolidated. (Use revene side of the scale descriptions which have schally been consolidated. (Use revene side of the scale descriptions which have schally been consolidated. (Use revene side of the scale description which are add empiles to the scale description whis interest, has been approved by the Division. // same is "no" if the owner in out the scale description whis interest, has been approved by the Division. OPERATOR CERTIFICATION I have scale description to the scale description of the scale description the produe description of the scale description descri					22	<u>-S</u>			3	8-E	····	NMPN		ea
Ground level Elev. Producing formation Prod Dedicated Acreage: 1. Outline has parage declared to the subject well by colored pecili or hardner matus on the pile below. AU Acrea 2. If more than one lates is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lates of different consenting in dedicated to the well, but the interest of all owners been consolidated by communitization, unit, ration, force-pooling, etc.? If more than one lates of different consenting in the interest of all owners been consolidated by communitization, unit, ration, force-pooling, etc.? If anyon if accessary. No allowable will be sugged to the well until all interest have been exproved by the Division. OPERATOR CERTIFICATION I I wrethy certify that the tigermetit contained have accepted by the Division. If anyon if accessary. OPERATOR CERTIFICATION I I wrethy certify that the tigermetit contained have been exproved by the Division. If anyon if accessary. OPERATOR CERTIFICATION I I wrethy certify that the tigermetit contained have accepted to the more accepted to the more accepted to the more accepted to the intermetity is division. If anyon if accessary. If anyon if accessary. No allowable.		ation of Well:												
3381' GL Blinebry 40 Acres 1. Outline the same dedicated to the well, outline each and identify the ownership therefol (both as to working interest and royalty). 3. If more than one late of different community in indicated to the well, have the interest of all owners been consolidated by communitization, unitation, force-poling, etc.? If answer in "so" if a the owners and trad descriptions which have actually been consolidated. (Use reverse side of this force) or working interest, has been approved by the Division. OPERATOR CERTIFICATION I is arrey or other well until all interest, has been approved by the Division. Image: the same action of the well until all interest, has been approved by the Division. OPERATOR CERTIFICATION I is arrey or other well and all interest, has been approved by the Division. OPERATOR CERTIFICATION I is arrey or other in true and complete to the best of my hanning and billing. Image: the owner is a same action of the owner in the same action of the owner in the same account of the same action of the same action of the same action of the same account of the same ac		feet from the	e	Sou	th		line and	15-1	658	.8		feet from	the <u>Eas</u>	
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3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicitation, unitization, forced pooling, etc. ? Yes No If answer in "yes" type of consolidation Manual and the description which have statully been consolidated. (Use reverse side of this form in the consert, not allowable will be assigned to the well until all interests have been consolidated (by communicitation, unitzation, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I knows, the state of a sported by the Division. OPERATOR CERTIFICATION I knows, the differentil the state of any browledge and belief. Siggapor Siggapor Minet and the state of th		e me acreage o	dedicated		ubject	weп бу	colored per		nute m	ALLE OIL UNC	plat delow	•		
unditation, force pooling, etc.? If answer is "yes" Type of consolidated. (Use reverse side of this form is "besigned to the well until all interests have been consolidated (ye communitization, unit:zation, forced pooling, or otherwise) or until a non-standard unit, diministing such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the informatic contained herein is "use". Hereby certify that the informatic Signature 1 Signature 1 Signature 1 Signature 1 Signature 1 Signature 1 Hereby certify that the informatic 2 Signature 1 Signature 2 Sig	2. If more	e than one leas	se is dedic	ated to	the we	ll, out	ine each and	identify i	the own	ership ther	eof (both a	s to work	ing interest and	royalty).
No altreestary. No altreest will a sagged to the well until all interests have been approved by the Division. OPERATOR CERTIFICATION 1 Areby certify that the informatic Signaps Window and being in the informatic Signaps Window and being is the informatic Signaps SURVEYOR CERTIFICATION I hereby certify that the well location show on this plat was plotted from field notes and that its same is the a source to the best of my brawledge and being. Signaps S	unitiza	ition, force-poo Yes	oling, etc."	7 No	If	answe	ris "yes" tyj	pe of cons	olidatio	a				munitization,
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or until a non-standard unit, eliminating such interret, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the informatin contained herein in true and complete to th best of my boowledge and belief. Signature Ronnie H. Westbrook Position Vice-President Company John H. Hendrix Corr Date June 23, 1989 SURVEYOR CERTIFICATION I hereby certify that the well location hole on this plan was ploated by more under th approxim, and that the same is true and belief. Date Surveyod Signature & Seal of Professional Surveyor Certificate No.				the we	ll until	all inte	rests have b	een conso	lidated	(by comm	unitization,	unitizatio	n, forced-poolin	ig, or otherwise)
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** Position * Vice-President Company John H. Hendrix Corr Date June 23, 1989 SURVEYOR CERTIFICATION #1 #1 #1 #1 <td></td> <td>ļ</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ļ</td> <td></td> <td></td> <td>- h</td> <td>1</td> <td></td>		ļ							ļ			- h	1	
** Position * Vice-President Company John H. Hendrix Corr Date June 23, 1989 SURVEYOR CERTIFICATION #1 #1 #1 #1 <td><u> </u></td> <td>/_</td> <td></td> <td>Ronnie</td> <td>H. Westbrook</td>	<u> </u>	/_											Ronnie	H. Westbrook
Company John H. Hendrix Corr Date June 23, 1989 SURVEYOR CERTIFICATION #1 #1 #1 * * * * * * * * * * * * * * *		ļ				1			1			ļ ļ	Position	
#1 John H. Hendrix Corp Date June 23, 1989 #1 #1 #1 #1 Bignature & Seal of Professional Surveyor Certificate No.		l							ł					President
Image: Date June 23, 1989 SURVEYOR CERTIFICATION #1 #1 #1 Image: Date Survey of the second stress of t						ł							• -	
#1 June 23, 1989 #1 #1 #1 #1 #1 #1		l							1					Hendrix Corp
#1 #1 SURVEYOR CERTIFICATION I hereby certify that the well location shor on this plat was plotted from field notes actual surveys made by me or under m supervison, and that the same is true an correct to the best of my knowledge at belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.									l					1000
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belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No.		l I				l			1					
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District I 1625 N. French Dr., Hobbs, NM 88240 District II I W. Grand Avenue, Artesia, NM 88210

tiet III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

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1220 S. St. Francis Dr., Santa Fe, NM 87505

 \mathscr{V} State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DEVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submitted Appropriate District Office 1112137 State Lease - 4 Copies Fee Lease - 3 Copies

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AMENDE	D REPORT
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	WELL LOCATION AND ACREAGE DEDICATION PLAT										
	API Number	r		' Pool Code		' Pool Name					
30-02	5-121	67	79	900	B	Brunson, Drinkard, Abo, South					
Property C	Code				Property !	Name			•,	Well Number	r
001564		А.М.	Drink	card					1		
'OGRID M 01202		'Operator Name John H. Hendrix Corporation 3,381' GR							2		
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South lin	re Feet from the	Eas	t/West line		County
I	30	225	37E		2054	South	658.8	East	Ł	Lea	
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no. 4 0	Section	Township	Range	Lot Idn	Feet from the	North/South lin	e Feet from the	Eas	t/West line		County
" Dedicated Acres	" Joint or	r Infill [#] Co	ensolidation (Code ⁵ Ord	der No.	L, <u></u> ,, ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>	<u> </u>	L-,,-,-,-,-,-,-,-,-,-,-,-,-,-,-,-	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to
				the best of my knowledge and belief, and that this organization either owns a
				working interest or unleased interest interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working truerest.
				persuant to a contract with an owner of such a mineral or working interest, or to a voluptary pooling agreement or a compulsory pooling order, berequired nutred in the division
		· <u></u>		herperford and ered by the division
				10mb H 6-29-06
				Signature Date
				Ronnie H. Westbrook
				Printed Name
			• • •	
1			11/1///////////////////////////////////	
		~		¹⁸ SURVEYOR CERTIFICATION
			<u>#1</u>	Lhereby certify that the well location shown on this plat
			-658-	
				me or under my supervision, and that the same is true
	N			
				and correct to the best of my belief.
				\sim
			174 111	Date of Survey
				Signature and Scal of Professional Surveyor.
			0	
			1	
			J	Certificate Number