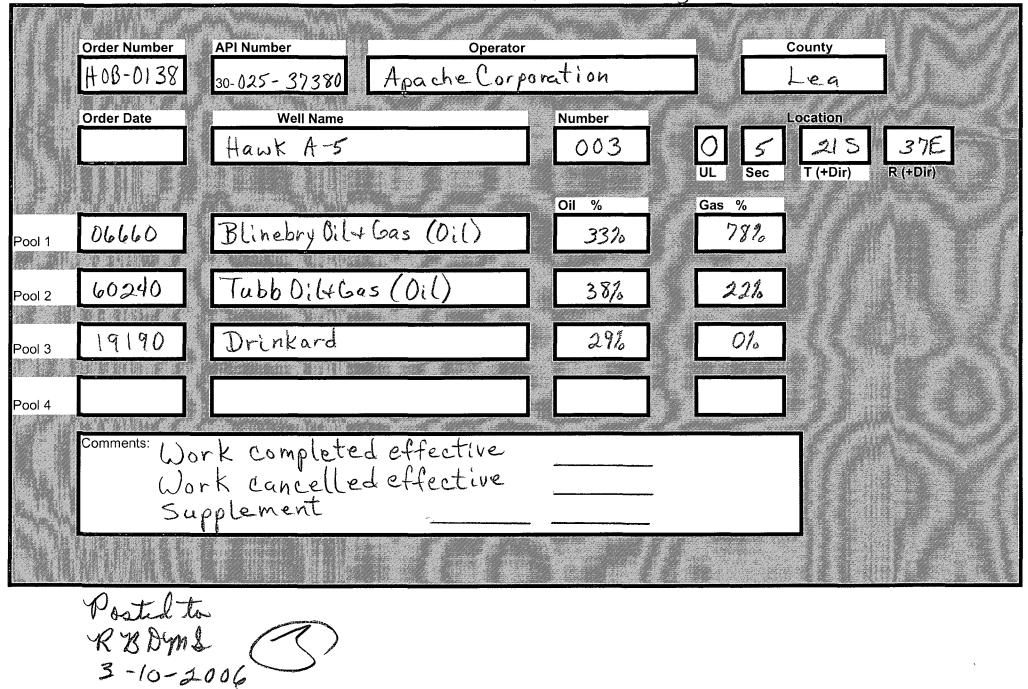


C-103 Received 2-2-2006

DHC No. Assigned 3-10-2006



	DOWNHOLE COMMINGLE CALCULATIONS:	30-0	025-3738	30
	OPERATOR: Apache Corporation		HOB-0138	
	PROPERTY NAME: Hawk A-5			
	WNULSTR: 3-0, $5-21-37$			
06660	SECTION I: POOL NO. 1 Blinebry Oild Gas(Oil)) <u>Allowab</u> <u>107</u>	BLE AMOUNT <u>428</u> MCF 40)00
60240	POOL NO. 2 Tubb Oild Gas (Oil)	142	284 MCF 20	
19190	pool NO.3 Drinkard	142	<u>852</u> MCF 60	00 O
	POOL NO. 4		MCF	
	POOL IC	TALS <u>391</u>	1564	Gas
	SECTION II: POOL NO. 1 Blinebry Oild Cas(Oil)	332		78%
	POOL NO. 2 Tubb Oil + Gas (Oil)	Đ	391=148,58	22%
	POOL NO.3 Drinkard	29%		0%
	POOL NO. 4			
	$\frac{OIL}{107 + 38\%} = 281.57(282)$	<u>GAS</u>		
	SECTION IV: $282 \times 337_{6} = 93,06 (93)$ $282 \times 387_{6} = 107,16 (167)$ $282 \times 297_{6} = 81,78 (82)$			

Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ON 5. Indicate Type of Lease Federal
District III 00 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
strict IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505		
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK (CATION FOR PERMIT" (FORM C-101) FOR SUCH	
	Gas Well 🔲 Other	8. Well Number 3
2. Name of Operator Apache Corr	noration	9. OGRID Number 00873
3. Address of Operator 6120 Sou		10. Pool name or Wildcat
Tulsa, OF	< 74136-4224	Blinebry O&G, Tubb O&G & Drinkard
4. Well Location		
Unit Letter O :		
Section 5	Township 21S Range 371	
	11. Elevation (Show whether DR, RKB, RT 3502'	, GK, elc.)
Pit or Below-grade Tank Application 🗌 o		1 Comparing the state of the
Pit typeDepth to Groundw	aterDistance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	_bbls; Construction Material
12. Check A	Appropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN		SUBSEQUENT REPORT OF:
		NCE DRILLING OPNS.
ILL OR ALTER CASING	MULTIPLE COMPL	CEMENT JOB
OTHER:		:Downhole Commingle Blinebry, Tubb & Drinkard 🛛
13. Describe proposed or comp	leted operations. (Clearly state all pertinent	letails, and give pertinent dates, including estimated date
0 1 1	ork). SEE RULE 1103. For Multiple Complete	etions: Attach wellbore diagram of proposed completion
or recompletion. Pursuant to Division Order R-1136	3	
	(Oil) 06660, Tubb Oil & Gas (Oil) 60240, I	rinkard 19190
Perforations:	5018 00 8 (001 051 0 ISPE	
	5918-22 & 6021-25' 2 JSPF 6335-37, 6363-65 & 6384-88' 2 JSPF	
DRINKARD 6736-40, 6772-76,	6805-09, 6821-26 & 6847-50' 2 JSPF	
ABO 6988-98, 7048-52, 7 CIBP @ 6978'	7054-64, 7070-73, 84-88, 7096-7102, 24-28,	58-60 & 7186-90' 1 JSPF
The allocation method will be as for	llows: Test 58 BO X 81 MCF X 203	
	as Alloc% Wtr Alloc% 63 78 17 9	2006 · · · · · · · · · · · · · · · · · ·
	18 22 47 23	Roceitad
	0 0 139 68	Hobbs ご/ Charles Color A
58 100	81 100 203 100	
Downhole commingling will not re		
Ownership is the same for each of t	hese pools.	DHC Order No. HOB-0138
I hereby certify that the information	above is true and complete to the best of my	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines [], a genera	l permit] or an (attached) alternative OCD-approved plan].
SIGNATURE CALLE	Liton TITLEEngineering	Technician DATE 02/01/2006
		DATE 02/01/2000
pe or print name Elaine Linton		
For State Use Only	E-mail address:ela	ne.linton@apachecorp.comTelephone No.(918)491-5362
Tor blate ese only		
APPROVED BY:		
		ne.linton@apachecorp.comTelephone No. (918)491-5362 OLEUM ENGINEER DATE MAR 1 0 2006

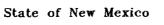
DISTRICT I 1625 N. PRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 V. GRAND AVENUE, ARTESIA, NM 68210

DISTRICT III 1000 Rio Brazos Ed., Aztec, NM 87410

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Energy, Minerals and Natural Resources Department



OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Aff Number Pool Code Pool Code Pool Nume 30-025-37380 06660 Property Name Blinebry 011 & Gas (011) Fell Number 24426 HAWK A-5 3 Sage (011) Fell Number 24426 HAWK A-5 3 Sage (011) Fell Number 00873 APACHE CORPORATION 3502' Sage (011) Sage (011) 00873 APACHE CORPORATION 3502' Sage (011) Sage (011) 00873 APACHE CORPORATION 3502' Sage (011) Sage (011) 0 5 21-S 37-E Rest (Part Mame 330) SOUTH Feet from the EAST LEA 0 5 21-S 37-E Rest (Part Mame 330) SOUTH Feet from the EAST LEA 0 5 21-S 37-E Rest (Part Mame 330) SOUTH Feet from the EAST LEA 0 Battor Inditic Consolidation Code Order No. Nother Souther S	DISTRICT IV 1220 S. ST. FRANCIS I	DR., SANTA PE.	NIK 67505	WELL LO	CATION	AND A	ACREA	GE DEDICATI	ON PLAT	🗆 AMENDI	ED REPOR		
Property Gete Property Name Vall Munkow 24426 HAWK A-5 3 00873 APACHE CORPORATION 3502' 00873 APACHE CORPORATION 3502' Surface Location Ut or jst No. Section 0 5 21-S 37-E Bottom Hole Location If Different From Surface Ut ar ist No. Section O 5 21-S Bottom Hole Location If Different From Surface Ut ar ist No. Section Section Toruship Bange Lot Idn Dedicated Arrest Joint or Infill Consolidation Code Order No. UT 4 LOT 2 UT 1 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNT HAS BEEN ADPROVED BY. THE DIVISION OPERATOR CERTIFICATION 1 Jarse Lot 37.50 AC 37.77 AC SEE DEIAL JOT 10 OPERATOR CERTIFICATION 1 Jarse Lot 10 Jarse Lot 10 Jarse Lot 10 Jarse Lot 10	-			Pool Code									
24426 HAWK A-5 3 006809 No. 00873 APACHE CORPORTION Berston 3502' Surface Location Surface Location Ut or ist No. 0 5 21-5 37-E Bottom Hole Location If Different From Surface East/Vest line Count Bottom Hole Location If Different From Surface East/Vest line Count Bediested Acres Joint or Infill Countiliation Code Order No. WD Section Tornahip Range Lot lin Peet from the Rest/Vest line Count Bediested Acres Joint or Infill Count Count Section Tornahip Range Count Count Count Section Tornahip Range Count	30-025-37	7380						Blinebry Oil & Gas (Oil)					
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0 5 21-S 37-E 330 SOUTH 1650 EAST LEA Bottom Hole Location If Different From Surface Ut or lot No. Section Toruship Range Lot Idn Dedicated Acres Joint or Lattll Consolidation Code Dedicated Acres Joint or Lattll Consolidation Code Order Ro. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS: BEEN APPROVED BY, THE DIVISION Joint of LOT 3 JOINT 3						Surfac	e Loca		1				
Bottom Hole Location If Different From Surface Bit or lot No. Section Tornship Range Lot ids Feet from the North/South line Peet from the Rand/West line Count Dedicated Arres Joint or Loffill Consolidation Code Order No. Image: Consolidation Code Order No. U D Autor or Loffill Consolidation Code Order No. Image: Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY. THE DIVISION OPERATOR CERTIFICATION Ion 4 LOT 3 LOT 2 LOT 7 Ion 7 J7,37 AC J7,50 AC J7,64 AC J7,77 AC SEE DETAIL J00 5 LOT 6 J7,64 AC J7,77 AC Ion 7 J01 7 LOT 8 J7,77 AC SEE DETAIL J3501.3' J497.1' J00 AC 40.00 AC 40.00 AC 40.00 AC Ion 16 Ion 17 Ion 16 J01 13 LOT 14 LOT 15 LOT 16 GEODETIC COORDINATES Interstrue method on the strue of the stru	UL or lot No.		Township	Range	Lot Idn	Feet fro	m the		Feet from the	-	County		
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$40.00 \text{ AC} 40.00 \text{ AC} 40.00 \text{ AC} 40.00 \text{ AC} 15 \text{LOT 16} \text{GEODETIC COORDINATES} \\ 1 \text{ hereby certify that the well location show on this plat was plotted from field notes of actual surveys made by me or under methods of the some is true at correct to the best of my belief. \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 \text{ hereby certify that the some is true at correct to the best of my belief.} \\ 1 hereby certify that$		LOT 12	2 LOT 1			6 9	3507.5 3502.7 12,			/2005			
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			Ĵ		State	of Nev	v Mexico	New York			
DISTRICT I	BOBBS, NM 88	240	er.	Energy.			Resources Department			Farm C 102	
DISTRICT II GRAND AVENUE DISTRICT III 1000 Rio Brazos Ro	, A r tesia, nw	88210	OIL	1220 \$	Form C Revised JUNE 10, CONSERVATION DIVISION Submit to Appropriate District 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505						
DISTRICT IV 1220 S. ST. FRANCIS DI			WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLAT	🗆 AMENI	DED REPORT	
	Number	N# 07305		Pool Code		1		Pool Name			
30-025-1 Property C		1	602	40	Dr	operty Nam	bb Oil & Gas	(0i1)	Well Nu	mher	
24426	oue					WK A-			3		
00873	•			APA		corPO			Elevation 3502'		
L		L			Surf	ace Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn		from the	North/South line	Feet from the	East/West line	County	
0	5	21-5	1		J	330	SOUTH	1650	EAST	LEA	
UL or lot No.	Section	Township	Bottom Range	Hole Lo Lot Idn		from the	rent From Sur	face Feet from the	East/West line	County	
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Dedicated Acres	Joint o	r Infill C	onsolidation	Code Oi	rder No.				, <u>μ</u> υνυ μ ^η του μά	· · ·	
NO ALLO	WABLE W	VILL BE A	SSIGNED '	TO THIS	COMPI	LETION U	NTIL ALL INTER	· · · · · · · · · · · · · · · · · · ·	END CONSOLID	ATED	
		OR A	NON-STAN	DARD UI	NIT HA	S BEEN	APPROVED BY	THE DIVISION			
			·····					OPERATO	R CERTIFICA	TION	
								11 *	certify the the i		
	LOT 4		7 1 107		.			contained herein is true and complete to the best of my knowledge and belief.			
		LOT	3 LOT 2					1 1.		,	
			1					- Claure Lisiton			
	37.37 A LOT 5							Signature 0 J Elaine Linton			
				i		:	0 3	Printed Name			
	40.00 A	C 40.00	AC 40.00	AC 40.00 AC			600'	Engineering Technician			
						3507.5' 3502.7'		2/1/2006 Date			
	40.00 A	C 1 40.00	AC 40.00	AC 40.0	O AC			SURVEYOR CERTIFICATION			
LOT 13 LOT 14 LOT 15 LOT 16 GEODETIC COO NAD 27 /										the well location shown tted from field notes of	
	40.00 A	C _ 40.00	AC 40.00	AC 1 40.0	O AC	Y=548072.9 N X=855126.6 E		actual surveys made by me or under my supervison and that the same is true and			
		1						correct to the	e best of my beli	ief	
		1	[32°30'05.36" N 103°10'53.27" W	DECEN	(BER 16, 200	04 LA	
		· <u> </u>	·	 				DECEN Date Surveyer Signature &	Seal de Com		
				SEE DETAI				Professional	NIL 2		
		1	1 ST	1	0'			bank	Leon 121	30/04	
	L		I	1					4.11.1691	-107	
		SCALE	- 1"=2000'					Certificate. No	CARY EIDSON	12641	
L									will with the state of the stat		

			(in the second se		St	tate of New	v Mexico					
DISTRICT I 1625 N. FRENCE DR., HOBBS, NM 86240					ergy, Min	erals and Natural I	Resources Department		F	orm C-102		
DISTRICT II GRAND AVENUE, ARTESIA, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			1220	o so	UTH ST. I	ON DIVIS FRANCIS DR. exico 87505	ION Submi	Revised JUNE 10, 2003				
DISTRICT IV 1220 S. ST. FRANCIS DR	., SANTA PE. I	NH 87505	WELL LO	CATI	ON A	AND ACREA	GE DEDICATI	ON PLAT	AMENDE	ED REPORT		
API N	umber			Pool Co	de		• 1 3	Pool Name	Pool Name			
30-025-373 Property Co			19190)		Property Nam	rinkard e		Well Number			
24426						HAWK A-			3			
OGRID No. 00873				A	APAC	Operator Nam HE CORPO			Elevation 3502'			
L		L				Surface Loca	ntion		<u> </u>			
UL or lot No.	Section	Township	Range	Lot Id	đn	Feet from the	North/South line	Feet from the	East/West line	County		
0	5	21–S	37-E		Ì	330	SOUTH	1650	EAST	LEA		
UL or lot No.	Section	Township	Bottom Range	Hole	~	tion If Diffe Feet from the	rent From Sur North/South line	face Feet from the	East/West line	County		
OL OF ICC NO.	Section	тожизыр	Nange		un	reet from the	North/South mie	reet from the	East/ weat fille	county		
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code	Orde	r No.	I	L		·		
								DECTC HAVE DE				
NU ALLUI	TABLE W						NTIL ALL INTER APPROVED BY '		EN CONSOLIDA	I ED		
								OPERATO	CERTIFICAT	ION		
								I hereby certify the the information				
								11	contained herein is true and complete to the best of my knowledge and belief.			
	LOT 4	LOT 3	LOT	2	LOT 1				\cap			
		1	1					Clau	a Kinito			
		C 37.50 /			37.77 / LOT 8	<u>'</u>	SEE DETAIL	Signature J <u>Elaine Linton</u> Printed Name				
					· · · · ·	3501	3'3497.1'					
	40.00 4				40.00		0 00		Engineering Technician			
	40.00 A LOT 12					L			Title 2/1/2006			
						5507.	3507.5' 3502.7'		Date			
	40.00 A				40.00			SURVEYO	SURVEYOR CERTIFICATION			
	LOT 13 LOT 14 LOT 15 LOT 16 GEODETIC COORDINATES						I hereby certify that the well location show					
						Y=5	Y=548072.9 N		on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and			
	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$							correct to the	1			
LAT.=32*30'05.36" N LONG.=103*10'53.27" W							DECEMBER 16, 2004					
	LONG.=103 10 33.27 W							Date Surveye Signature	Gu Sto and	LA		
								Professional				
		1 T	1 .01	<u>SEE DI</u>								
					1650'—			pary 4.	Dary Bluem 12/30/04			
		6041 F	f 1"-0000'					Certificate N	04.11/1691	12641		
		SCALE -	- 1"=2000'						GART. EIDSON	12041		
<u> </u>								L				