PNRM 06 21550739

O-103 Received 7-31-2006 DHC No. Assigned 8-2-2006

	Order Number	API Number Operator		Co					
	HOB-0156	30-025-35614 Capataz Ope	rating Inc.		Lea				
	Order Date	Well Name	Number		Location				
		Dukes	001	UL Sec	205 38E T (+Dir) R (+Dir)				
3.00			Oil %	Gas %					
Pool 1	33230	HouseBlinebry	11 %	12%					
Pool 2	78760	House Tubb	33%	29%					
ool 3	33 250	House Drinkard	56%	59%					
ool 4									
	Comments: Work	rk completed effective		and the second seco					
377	Wo Su	pplement							

Postelto RBDM & 53-2006

		30-02	25-35614	
	DOWNHOLE COMMINGLE CALCULATIONS:	HC	DB-0156	•
	OPERATOR: Capataz Operating Ir	re,		
	OPERATOR: <u>Capataz</u> Operating Ir PROPERTY NAME: <u>Dukes</u>			
	WNULSTR: 1-K, 11-20-38	-		
33230	SECTION I: POOL NO. 1 House Blinebry	ALLOWAB 142	BLE AMOUNT <u>284</u> MCF 2	000
78760	POOL NO. 2 House Tubb	142	284 MCF 20	200
33250	POOL NO.3 House Drinkard	142	284 MCF20	000
	POOL NO. 4POOL TOTA	ALS 4 26	MCF 852	
		() (Gas
	POOL NO. 1 House Blinebry	11%		12%
	POOL NO. 2 House Tubb	33%		29%
	POOLNO.3 House Drinkard	56% X4	126=238,56	59%
	POOL NO. 4			
	OIL SECTION III: 142+562=253,57(254)	GAS		
	SECTION IV: 254 × 1170 = 27.94 (28) 254 × 332 = 83.82 (84) 254 × 562 = 142.24(142)			

Office	State Energy, Miner	of New Me		Form C-103 May 27, 2004						
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winter	uis uiio i vate	nai Resources	WELL API NO. 30-025-35614						
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSE			5. Indicate Type of Lease						
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		outh St. Fran a Fe, NM 87		STATE	FEE X					
S. St. Francis Dr., Santa Fe, NM	6. State Oil & G	as Lease No.								
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLI	7. Lease Name of Dukes	or Unit Agreement Name								
PROPOSALS.) 1. Type of Well: Oil Well X	8. Well Number	1								
2. Name of Operator Capataz Ope	rating Inc			9. OGRID Num	ber . 3659					
3. Address of Operator PO Box 1				10. Pool name o	r Wildcat					
Midland,	TX 79702			House; Blinebr	y, Tubb, Drinkard					
4. Well Location	1980 feet from	the South	lime and 2	105 feet fro	am the West line					
Unit Letter K : Section 11	Township		line and _2 ange 38E	NMPM	om the <u>West</u> line CountyLea					
Section 11	11. Elevation (Shov				CountyLea					
Pit or Below-grade Tank Application 🔲 o	3579 GR		 							
Pit typeDepth to Groundw		n nearest fresh w	vater well Di	istance from nearest sur	face water					
Pit Liner Thickness: mil				Construction Material	race water					
	Appropriate Box to			· · · · · · · · · · · · · · · · · · ·	· Data					
	~ ~ ~	, maioaio 1		•						
NOTICE OF IN PERFORM REMEDIAL WORK	ITENTION TO: PLUG AND ABAND	OON 🗆	SUI REMEDIAL WO	BSEQUENT RE RK □	:PORT OF: ALTERING CASING □					
TEMPORARILY ABANDON	CHANGE PLANS		1	RILLING OPNS. P AND A						
	MULTIPLE COMPL	. 🗖	CASING/CEME							
NER:		П	OTHER:DHC: B	linebry, Tubb, Drinl	kard (X)					
	leted operations. (Cle									
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion										
	ork). SEE RULE 110:	o. For Multip	ie compieuons. 1	ittuett Welleele alag.	rain or proposed completion					
of starting any proposed we or recompletion.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	3	o completions.	muni momooro ump	rain or proposed completion					
or recompletion. Pool Names: House; Blinebry (332)	Per R-1136	3	-		rain of proposed completion					
or recompletion. Pool Names: House; Blinebry (332 Perforations:	$P_{er} R - 113b$ 30), House; Tubb (78)	3 760), House; 1	Drinkard (33250)	·	rain of proposed completion					
or recompletion. Pool Names: House; Blinebry (332 Perforations: Blinebry 5922-26, 56-62, 92 Tubb 6740-49, 72, 72.5,	Per R-1136 30), House; Tubb (78 2-96, 6006-12, 18-27, 73, 75.5, 76, 80-85' 1	3 760), House; I	Drinkard (33250)							
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DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

State of New Mexico
Minerals, and Natural Resources

-tment

Form C-102 Revised 02-10-94 Instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II P. O. Drower DD Artesia, NM 88211-0719

OIL CONSERVATION DIVISION <u>DISTRICT III</u> 000 Rio Brozos Rd. Aztec, NM 87410 P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV
P. O. Box 2088
Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number			² Pool Code		3 Poo	l Na	nae				****		
30-025-35614				33230	H	lou:	se, Bl	inebry					
* Property Cod	le	3 Property N	ame								Well Number	Well Number	
28291	-				ע	UKE	-2				1		
OGRID No.		Operator N		ΡΔΤΔ7		TIN	וה זארר	IRPORATE	ח־		* Elevation 3579	•	
3659			UMI						. <i>D</i>		- 3078		
				" SUF	RFACE	LO	CATION						
UL or lot no.		Township	Rang					1		Feet from the		County	
K	11	20 SOUTH	38 EAST,	N.M.P.M.			1980'	SOUTH		21-05	WEST	LEA	
		"BOTTO	OM HOLE	LOCATI	ON IF	DI	FFERE	NT FROM	SU	JRFACE			
UL or lot no.	Section	Township	Rang								East/West line	County	
		•									Ť	·	
12 Dedicated Ad	res 13 Jo	int or Infill	14 Consolidati	on Code	15 Order	No.		 			·		
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Form C-102 Revised 02-10-94

Instructions on bock

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II P. O. Drower DD Artesio, NM 88211-0719 DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

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AMENDED REPORT

DISTRICT IV P. O. Box 2088

Sonto Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number			2 Pool Code			3 Pool Name								
30-0	25 - 35	614	78	3760			House	; Tubb						
Property Cod 28291		* Property N	ame	DUKES							Well Numbe	• Well Number		
OGRID No.		Operator N					· · · · · · · · · · · · · · · · · · ·				* Elevátion			
3659			CA	APATAZ	OPERA	TIN	NG INCE	IRPORATE	ED		3578	<u>'</u>		
				" SUI	RFACE	LO	CATION							
UL or lot no.		Township	Rai	-					line		East/West line	County		
K	11	20 SOUTH	L		L	<u> </u>	1980'	SOUTH		21-0-5	WEST	LEA		
		"BOTTO	M HOLE	LOCATI	ON IF	DI	IFFERE	NT FROM	St	JRFACE				
UL or lot no.	Section	Township	Rar	ige	Lot Ida	Feet	l from the	North/South	line	Feet from the	East/West line	County		
12 Dedicated Ac	res 13 Joi	nt or Infill	14 Consolida	tion Code	15 Order	No.				L	<u> </u>	<u> </u>		
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P. O. Box 1980 Hcbbs, NM 88241-1980

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2 Pool Code

Minerals, and Natural Resources -tment

Revised 02-10-9

Instructions on bec Submit to the Appropriat District Office

Submit to the Appropriat District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT II
P. O. Drower DD
Artesio, NM 88211-0719

DISTRICT III 1000 Rio Brozos Rd. Azlec, NM 87410

' API Number

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

3 Pool Name

__ AMENDED REPOR

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P. 0			38					
Sonto	Fе,	NM	87507-2088 WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT

30-025	-3561	4	33250			Hous	se	Ē					
Property Code Property Name						DUMES						Well Number	
28291						DUKES						1	
' OGRID No. 3659		Operator N		PATA7	ΠΡΕR <i>Α</i>	TING IN	IC 🗆	RPORATE	D		* Elevation)'	
			<u> </u>			LOCATIO							
UL or lot no.	Section	Township	Rang					North/South	line	Peet from the	East/West line	County	
k	11		38 EAST,		1	1980'		SOUTH		2105	WEST	LEA	
		_L	OM HOLE		L	DIFFER	EN	T FROM	SU		J		
UL or lot no.	Section		Rang								East/West line	County	
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