PNRM0700447694

THC No. Assigned 1-4-2007

	Order Number HOB-0178	API Number 30- 025 - 3 78 5)	OXYUSA WTF	ator Ltd. Ptnshp.			County Lea	
	Order Date	Well Name Fred Turner	- Jr.B	Number 0 []		17 Sec	Location 205 T (+Dir)	38E R (+Dir)
Pool 1	47530	Nadine Tub	ob,West	0il % 5210	Gas			
Pool 2	57000	Skaggs Dri	nKard	4870		70%		
Pool 3 Pool 4								
	/)	ork completed ork cancelled upple ment	L effective L effective				7	

Patel to RBD-MS 1-4-2007

		-		
	DOWNHOLE COMMINGLE CALCULATIONS:		25-3785	7
	OPERATOR: OXYUSA WIP Ltd. Ptnsh	, 1ρ,	toB-0178	
	PROPERTY NAME: Fred Turner Jr. G			
	WNULSTR: 11-1, 17-20-38			
47530	SECTION I: POOL NO. 1 Nadine Tubb, West	ALLOWAI	BLE AMOUNT <u>284</u> MCF2	000
	POOL NO. 2 Skaggs Drinkard	142	<u>1420</u> MCF10	0000
	POOL NO. 3		MCF	
	POOL NO. 4POOL TO	TALC 25/	MCF	
	POOL 10	01 ALS <u>287</u>	1707	Gas
	SECTION II: POOL NO. 1 Nadine Tubb, West	5210 X28	Y=147.68	302
	POOL NO. 2 Skaggs Drinkard	4820	() () () (70%
	POOL NO. 3			
	POOL NO. 4			
	OIL SECTION III: 142+5276=273,096 (274)	GAS		
	SECTION IV: 274 X 529, = 142,48 (142) 274 X 481, = 131,52 (132)			

Office Submit 3 Copies 10 Appropriate District	State of New Mo Energy, Minerals and Natu			FORTH C-1	
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, Millerais and Natu	rai Resources	WELL API NO.	May 27, 20	704
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		30-025-3		_
District III Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		5. Indicate Type of STATE	FEE X	
ct IV	Santa Fe, NM 8	/303	6. State Oil & Gas 1		\dashv
1220 S. St. Francis Dr., Santa Fe, NM 87505		···	o. State Off & Gas I	Lease No.	
SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		OR PLUG BACK TO A	7. Lease Name or U Fred Turner Jr.	Init Agreement Name: B	
1. Type of Well: Oil Well X Gas Well	Other		8. Well Number		
2. Name of Operator OXY USA WTP Limited Partner	rship		9. OGRID Number 1924	63	
3. Address of Operator			10. Pool name or W		
P.O. Box 50250 Midland, T. 4. Well Location	X 79710-0250		<u>Skaggs Drinkard/</u>	<u>Nadine_Tubb, West</u>	\dashv
Unit Letter J:	2310feet from theSOL	ıth line and	1900 feet from	the <u>east</u> 1	ine
Section 17		Range 38E	NMPM	County Lea	
	11. Elevation (Show whether 3	DR, RKB, RT, GR, et 562'	c.)		
Pit or Below-grade Tank Application	or Closure				
Pit type Depth to Groundwater _		h water well Dis	stance from nearest surfac	e water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction	on Material		
12. Check A NOTICE OF INTE PLEDRM REMEDIAL WORK TEMPORARILY ABANDON		•	SEQUENT REP		
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB			
OTHER: DHC - Pre-Approved Pool	s R 11363	OTHER:			
13. Describe proposed or completed of starting any proposed work). or recompletion.			-		_
DHC Order No.	HOB-0178	chment	12 400 Mg	by A	
			6.05.65	707527	
I hereby certify that the information ab grade tank has been/will be constructed or cl					
SIGNATURE La Sur	osed according to NMOCD guideline	, a general per line	or an (attached) after	native OCD-approved pla	<u>"</u> Ш
	TIT	LE Sr. Regula	tory Analyst	DATE 12(3/04	
Type or print name David Stewart	TIT		tory Analyst j david stewart@oxy	DATE 12(3/04	
Type or print name David Stewart For State Use Only	TIT E-r	TE Sr. Regula nail address:	tory Analyst david_stewart@oxy Teleph	DATE (2((3(0))). com none No. 432-685-57	17
	TIT E-r	LE Sr. Regula	tory Analyst david_stewart@oxy Teleph	DATE <u>(2(3</u> 664).com none No. 432-685-57	 17

Form C-107A Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia, NM 88210

District III District IV Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X Single Well
X Establish Pre-Approved Pools

1220 \$ St Francis Dr , Santa Fe, NM 87505

APPLICATION FOR DOWNHOLE COMMINGLING

EXISTING WELLBORE X Yes No

GRID No. 1924 Property Code 2024 API No. 30-025-5185T Lease Type: Federal State XF DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE POOL Name Notice Tubb, West Sleeper State XF Pool Name Sleeper State XF Pool Name Sleeper State XF Pool Code Top and Bottom of Pay Section Preference for Open-Hole Interval Sleeper State XF Pool Code Top and Bottom of Pay Section Bottom of Pay Section Interval State XF Production State Interval State XF Method of Production AL AL State XF Bottombole Present to appear and State XF Producting, Shart-In or Rev Zone Date: 4[30] On	red Turneutr. B	Well No. Unit Letter-	-205 - 38E Section-Township-Range			ounty
DATA ELEMENT UPPER ZONE INTERMEDIATE ZONE LOWER ZONE SCOOL Name Notice Tubb, West Sleeges Interest Coll Code 41530 Grant Bottom of Pay Section Previous or Antificial Lin AL AL AL AL Section Production Service and a bit controlled Prevalence of the beause reference in the view and the live ride size from a factor of the service of the beause reference in the view and the live ride size from a factor of the service of the beause reference in the view are worth at the view of the production. AL Section From the service of the beause reference in the view are worth at the view of the production. Service and Oil Grant View Zone Production Service and Oil Grant View Zone Rates: Zol To 10 Grant Grant View Zone ADDITIONAL DATA e all working, royalty and overriding royalty interest sidentical in all commingled zones? ADDITIONAL DATA e all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No. ADDITIONAL DATA e all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No. ADDITIONAL DATA e all working, royalty and overriding royalty interest owners been notified by certified mail? Yes X No. Yes X No. OCCO Reference Case No. applicable to this well: Part Coll for each zone to be comminglied showing its spacing unit and acreage dedication. Production curve for each zone for at less tone year. Aff not available, attach explanation.) For across with a production thistory, estimated production rates and supporting fills. Northeation list of working, royalty, and overriding royalty interest owners been notified in writing of this application? Yes X No. OCCO Reference Case No. applicable to this well: Part Coll for each zone to be commingling within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools were provided notice of this a	GRID No. 192463 Property Co.			:	•	
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Method of Production Rowing or Artificial Lift) Section	Fop and Bottom of Pay Section					
Bottomhole Pressure No. Pressure May also be required if the bettom reference in the lower more a which 150% of the general or the lower more a which 150% of the general or the lower more as which 150% of the general or the lower more as which 150% of the general or the lower more as which 150% of the general or the lower more as which production. Producting Shut-In or New Zone Date: ql 300 c Rates: 20 l 70 l 70 Rates: 2	Method of Production	AL			AL	
Date and Oil/Oas/Water Rates of Last Production. New Zone Date and Oil/Oas/Water Rates of Last Production. New Fore words with no production analypothetic management and supporting data in the required to analy production. New Fore words with no production. Neer Fore words with no production. Rates: Zol Tol To Rates: Zol Tol Tol Rates: Zol Tol Tol Rates: Zol Tol Tol Rates: Zol Tol To Rates: Zol Tol Tol Rates: Zol Tol Tol	Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the	_				
Date and Oil/Gas/Water Rates of Last Production. Noter For new zease with the production basiony, hole for new zease with the production and appointing data) Prixed Allocation Percentage Prixed Allocation based upon sendenting other has accurate upsa prixeductors, supporting data or explanations will be required. ADDITIONAL DATA The all working, royalty and overriding royalty interests identical in all commingled zones? The all produced fluids from all commingled zones compatible with each other? Yes No. No. This well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application? WOCD Reference Case No. applicable to this well: Rule 303 (5) If application is to establish Pre-Approved Pools are provided notice of this application. Pre-Approved Pools If application is to establish Pre-Approved Pools were provided notice of this application. Production curve for each zone for at least one year—4ff not available, attach explanation.) Provident of the proposed Pre-Approved Pools are for that all operators within the proposed Pre-Approved Pools are for that all operators within the proposed Pre-Approved Pools were provided notice of this application.	Oil Gravity or Gas BTU Degree API or Gas BTU)	38.5			38,	5
Date and Oil/Gas/Water Rates of Last Production. Date: 9(3004) Date: 9(3004) Date: 9(3004) Date: 9(3004) Date: 9(3004) Rates: 20 70 70	•	Producing	,		Produ	ر:سح
Rates: 20 70 70 Rates: Rates: Rates: 20 70 70 Rates: Rates: Rates: 20 70 70 Rates: Rates: 20 70 Rates:	Date and Oil/Gas/Water Rates of Last Production. Note: For new zones with no production history,	Date: 9130106	Date:]	Date: 913	o(o 6
ADDITIONAL DATA re all working, royalty and overriding royalty interests identical in all commingled zones? not, have all working, royalty and overriding royalty interests owners been notified by certified mail? re all produced fluids from all commingled zones compatible with each other? re all produced fluids from all commingled zones compatible with each other? Yes No ill commingling decrease the value of production? this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands the United States Bureau of Land Management been notified in writing of this application? WOCD Reference Case No. applicable to this well: Luce 303 C (5) tachments: C-102 for each zone to be commingled showing its spacing unit and acreage dedication. Production curve for each zone for at least one year. Aff not available, attach explanation.) For zones with no production history, estimated production rates and supporting ddfa. Data to support allocation method or formula. Notification list of working, royalty and overriding royalty interests for uncommon interest cases. Any additional statements, data or documents required to support commingling. PRE-APPROVED POOLS If application is to establish Pre-Approved Pools, the following additional information will be required: st of other orders approving downhole commingling within the proposed Pre-Approved Pools of that all operators within the proposed Pre-Approved Pools were provided notice of this application.		Rates: 20/70/70	Rates:		Rates: Zol7	Orlo
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earshy certify that the information shows is true and complete to the heit of true live value does on the list	st of all operators within the proposed oof that all operators within the propo	Pre-Approved Pools	,			
hereby certify that the information above is true and complete to the best of my knowledge and benefit.	· · · · · · · · · · · · · · · · · · ·	above is true and complete to t	he best of my knowledge and	belief	-,	-

E-MAIL ADDRESS david. stewart @ 0xy .com

Fred Turner Jr. B #10-11 Calculation of Allocation Factors Drinkard and Tubb Zones

9/06 Cumulative	Production	by Zone	-GoTech
3/00 Outilalative	1 I OUUCION	DV ZUNC	-001661

	Drinka	ırd	Tubb)
Offset Well	bo	mcf	bo	mcf
Fred Turner B-2	492	13,798	2,299	2,488
Fred Turner B-3	17,054	98,493	14,774	43,052
Fred Turner B-5	5,059	16,109	6,960	9,205
		-		
Totals	22,605	128,400	24,033	54,745

Miller #1 Commingled Drinkard and Tubb

	Drinkard	Tubb	Total
Oil %:	48%	52%	100%
Gas %	70%	30%	100%

1625 N French Dr , Hobbs , NM 88240 Phone:(505) 393-6161 Fax (505) 393-0720

District II

1301 W. Grand Ave , Artesia, NM 88210 Phone:(505) 748-1283 Fax (505) 748-9720

Distr<u>ict III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phome (505) 476-3470 Fax (505) 476-3462

State of New Mexico

Form C-102 Permit 29239

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-37857			Pool Name L,TUBB, WEST
4. Property Code 302409	5. Property Name FRED TURNER JR B		6. Well No O11
7 OGRID №. 192463	•	8 Operator Name OXY USA WTP LIMITED PARTNERSHIP	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet Fram	N/S Line	Feet Fram	E/W Line	County
J	17	20S	38E		2310	S	1900	E	LEA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot I	Idn	Feet From	N/S L	.ine	Feet From	E/W Line	County
12. Dedi	ated Acres	13.	Jourt or Infill		14.	Consolidation (Code			15. Order No.	
40	00	1		Ì							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Elizabeth Bush-Ivie

Title: Regulatory Team Leader

Date: 5/5/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By Gary Eidson Date of Survey: 5/4/2006 Certificate Number: 12641 District I

1625 N French Dr , Hobbs , NM 88240 Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W Grand Ave., Artesia, NM 88210 Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone.(505) 334-6178 Fax (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe., NM 87505 Phone: (505) 476-3470 Fax (505) 476-3462

State of New Mexico

Form C-102 Permit 20230

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

	MINING TO CARLES TO THE REAL PROPERTY OF THE PARTY OF THE	TOL DIMOTOLITICAL		
l API Number	2 Pool Code 3. Pool b		ool Name	
30-025-37857	57000 SKAGGS,DRI		,DRINKARD	
4. Property Code	5. Property Name		6. Well No.	
302409	FRED TURNER JR B		D11	
7 OGRID No.	8 Operator Name		9. Elevation	
192463	OXY USA WTP LIMITEI) PARTNERSHIP	3562	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet Fram	E/W Line	County	
J	17	205	38E		2310	S	1900	E	LEA	ĺ

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	T	ownship	Range	Lot	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
12. Dedicated Acres			13 Joint or Infill		14. Consolidation Code			15. Order No.					
	40.00												

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	J	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By: Elizabeth Bush-Ivie Title: Regulatory Team Leader

Date: 5/5/2006

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Eidson Date of Survey 5/4/2006 Certificate Number: 12641