PN RM 0727538 923

DHC No. Assigned 10-2-2007

| ************************************** | Order Number HOB-0219 | API Number 30-025-35694 | Operator Chevron US/ | | | Cour | | |
|--|-----------------------|---|-------------------------|---------------|------------------------------|---------------------------------------|-----------------------|------------------------|
| | Order Date | Well Name Love 32 | | Number 003 | | Loca 32 Sec T (| 195 | 37 <i>E</i> Dir) ** |
| Pool 1 | 46990 | Monument B | Slinebry | Oil % 8920 | Gas | | | |
| Pool 2 | 47090 | Monument 7 | Tubb | 117, | | 770 | aturi di Sandaya di A | |
| Pool 3 Pool 4 | | | | | | | | |
| | Comments: Wo | ork completed, rk cancelled | effective effect | | - | | | |
| | | tana da | | | altro Profile Transfer | 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | | |

Post & to Post & 10-2-2007

| | DOWNHOLE COMMINGLE CALCULATIONS: | 30-0: | 25-35694 | |
|-------|--|---------|---|----|
| | OPERATOR: ChevronUSA Inc. | Hol | 3-0219 | |
| | PROPERTY NAME: Love 32 | <u></u> | | |
| | WNULSTR: 3-0, 32-19-37 | | | |
| 46990 | SECTION I: POOL NO. 1 Monument Blinebry | | LE AMOUNT <u>214</u> MCF <i>2000</i> | |
| 47090 | POOL NO. 2 Monument Tubb | 222 | 222 OMCF 10000 | |
| | POOL NO. 3 | | MCF | |
| | POOL NO. 4 | OTALS | MCF | |
| | POOLTC | | | |
| | SECTION II: Monument Blinebry | 0i(| Ga | 9 |
| | POOL NO. 1 1 Conument Dunebry | 89% | 1 2 | ′, |
| | POOL NO. 2 Monument Tubb | 1120 | 71 | 0 |
| | POOL NO. 3 | | | |
| | POOL NO. 4 | | | |
| | SECTION III: | GAS | | |
| | SECTION IV: | | | |
| | | | | |

| Submit 3 Copies To Appropriate District Office | State of New | . S. | . F | orm C-103 May 27, 2004 |
|--|---|--|--------------------------------------|---------------------------|
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 | Energy, Minerals and I | vatural Resources | WELL API NO. | May 27, 2004 |
| District II | OIL CONSERVATI | ON DIVISION | 30-025-35694 | 4 |
| 1301 W. Grand Ave., Artesia, NM 88210 District III | 1220 South St. | | 5. Indicate Type of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NN | | STATE FEE | \boxtimes |
| orict IV O S. St. Francis Dr., Santa Fe, NM 87505 | ., | | 6. State Oil & Gas Lease No. | |
| SUNDRY NOTI | CES AND REPORTS ON WE | | 7. Lease Name or Unit Agreer | nent Name |
| (DO NOT USE THIS FORM FOR PROPOSED DIFFERENT RESERVOIR. USE "APPLICATION OF THE PROPOSED PROPOSED IN THE PROPOSED PROPOS | | | LOVE 32 | |
| PROPOSALS.) | | , | 8. Well Number 3 | |
| 1. Type of Well: Oil Well | Gas Well Other | | | |
| 2. Name of Operator Che | vron U.S.A. Inc. | | 9. OGRID Number 4323 | |
| 3. Address of Operator | | | 10. Pool name or Wildcat | |
| | ad Midland, TX 79 | 705 | Monument; Blinebry & Monum | nent; Tubb |
| 4. Well Location | | _ | | |
| | 30' feet from the Sou | | | |
| Section 32 | Township 19S | Range 37E | NMPM County | LEA |
| | 11. Elevation (Show whether | | | |
| Pit or Below-grade Tank Application o | | 559' GR | | |
| | | ach water well Diet | ance from nearest surface water | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volume | | nstruction Material | _ |
| | | | | |
| 12. Check A | appropriate Box to Indicat | e nature of notice, | Report or Other Data | |
| NOTICE OF INTE | ENTION TO: | SUBSEC | QUENT REPORT OF: | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | REMEDIAL WORK | ☐ ALTERING CASI | |
| TEMPORARILY ABANDON | CHANGE PLANS MULTIPLE COMPL | COMMENCE DRILLIN | | |
| L OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT JO | в Ц | |
| OTHER: DHC Blinebry and Tubb | | OTHER: | | |
| | | | | |
| 13. Describe proposed or compl | | | | |
| of starting any proposed wo or recompletion. | rk). SEE RULE 1103. For Mi | ıltiple Completions: At | tach wellbore diagram of propos | ed completion |
| IT IS PDODOSED | TO DOWNIHOI E COMMINIO | SLE DOOLS MONITIM | ENT; BLINEBRY, (Pool 46990) | ` |
| | | • | 6494'-6583', IN THE LOVE 3 | , |
| WELL # 3. PROD | UCTION WILL BE ALLOCA | TED BACK TO THE T | WO POOLS BASED ON THE | |
| PERCENTAGES S | SHOWN IN THE ATTACHED | SUPPORT DATA. | , / 3 | B. Comment |
| | | | (Prog. | |
| TILA Actor No | 400 -1010 | | / 3 SE | |
| DHC Order No | · nubvaly | _ | (Z Roc | DEWED A |
| | | | | A OTTO |
| I hereby certify that the information a grade tank has been/will be constructed on | above is true and complete to the closed according to NMOCD guideli | ne best of my knowledgenes □, a general permit □ | or an (attached) alternative OFD-app | roved plan |
| SIGNATURE 2 | TITL | E PETR. ENGIN | | ZELLOL |
| For State Use Only | kins E-mail address: RJDG@ | • | none No. <u>432-687-7120</u> | |
| PROVED BY: Just J. litions of Approval (if any): | Villiams OC DIST | PICT SUPERVISOR/GL | OC PATE DATE DATE | CT 01 2007 |

REQUEST FOR EXCEMPTION TO RULE 303-A FOR WELLS LOCATED IN PRE-APPROVED POOLS OR AREAS



Operator

Chevron U.S.A., Inc. 15 Smith Road Midland, TX 79705

Lease Name and Well Number

Love 32 # 3 330' FSL & 2310' FEL, Unit Letter O Section 32, T19S, R37E Lea County, New Mexico

Division Order

Pre-approved pools or areas established by Division Order No. R-11363.

Pools To Be Commingled In Love 32 # 3

(46990) Monument; Blinebry (47090) Monument; Tubb

Perforated Intervals

Monumentl Blinebry (5694' - 5781') Monument; Tubb (6494' - 6583')

Location Plat

Attached



est Report & Production Plots

Attached.

Product Characteristics And Value

Previous commingling of these zones by Chevron and other operators in the area have shown that the produced fluids are compatible and commingling will not cause formation damage or producing problems. Also, the price received by Chevron for products from these zones is very similar, so value will not be adversely affected.

Production Allocation

| Blinebry | Pool | BOPD 67 | BWPD 58 | MCFPD 168 | Remarks Orcutt E # 3 - Well Test Report 8/9/2005 |
|------------------|-----------|--|---------------------|-----------------------------|---|
| Tubb | Totals - | 8 75 | 5 63 | 13 181 | _Love 32 # 3 - Well Test Report 4/3/2007 |
| | located % | <u>Oil %</u> | Water % | | a)c Remarks |
| Blinebry Tubb | _ | 89.93 89 10.67 11 | /c 92.06 /s 7.94 | 92.824 7.18 1 | Remarks Calculated using above production volumes Calculated using above production volumes |
| | Totals | 100.00 | 100.00 | 400 00 | ym |

Ownership

Ownership of all zones is identical so correlative rights will not be compromised.

State / Federal Land Notification



The well is on a Fee lease

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

10 Brazos Road, Azicc, NM 87410

Sistrict IV

1220 S St. Francis Dr., Santa Fe, NM 87505

TYPE OR PRINT NAME Richard A. Jenkins

E-MAIL ADDRESS ____irdg@chevron.com

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

_X_Single Well

__Establish Pre-Approved Pools

EXISTING WELLBORE

____Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

| CHEVRON U.S.A INC. Operator | 15 SMITH R Add | OAD, MIDLAND, TX 79705 ress | | | | | | |
|--|---|---|---|--|--|--|--|--|
| LOVE 32 Lease | #3 O-32-199 Well No. Unit Letter-5 | LEA County | | | | | | |
| OGRID No. 4323 Property Code | | . • | · | | | | | |
| DATA ELEMENT | LOWER ZONE | | | | | | | |
| Pool Name | MONUMENT; BLINEBRY - MONUMENT; TUBB | | | | | | | |
| Pool Code | 46990 | - | 47090 | | | | | |
| Top and Bottom of Pay Section (Perforated or Open-Hole Interval) | 5694'- 5781' | - | 6494' – 6583' | | | | | |
| Method of Production (Flowing or Artificial Lift) | ARTIFICIAL LIFT | - | ARTIFICIAL LIFT | | | | | |
| Note Pressure (Note Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the h of the top perforation in the upper zone) | | - | - | | | | | |
| Oil Gravity or Gas BTU (Degree API or Gas BTU) | 36 | - | 36 | | | | | |
| Producing, Shut-In or New Zone | NEW ZONE | - | PRODUCING | | | | | |
| Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data) | H.T. Orcutt NCT E #3 – Offset Date: 7/10/06 Rates: Oil Gas 67 BOPD 168 MCFPD | - | Date: 4/3/07 Rates: Oil GAS 8 BOPD 12 MCFPD | | | | | |
| Fixed Allocation Percentage (Note If allocation is based upon something other | Oil Gas | | Oil Gas | | | | | |
| than current or past production, supporting data or explanation will be required) | 89.33 % 92.82 % | - | 10.67 % 7.18 % | | | | | |
| | ADDITION | NAL DATA . | | | | | | |
| Are all working, royalty and overriding If not, have all working, royalty and ove Are all produced fluids from all comminum. | erriding royalty interest owners been a specified zones compatible with each o | n notified by certified mail? | Yes X No Yes X No | | | | | |
| Will commingling decrease the value of | • | | Yes NoX | | | | | |
| If this well is on, or communitized with or the United States Bureau of Land Ma | nagement been notified in writing | | Yes No | | | | | |
| MOCD Reference Case No. applicable comments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production history Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the comments of the | led showing its spacing unit and act at least one year. (If not available, a y, estimated production rates and su r formula. and overriding royalty interests for | attach explanation.) apporting data. uncommon interest cases. | | | | | | |
| | PRE-APPRO | VED POOLS | | | | | | |
| If application is | to establish Pre-Approved Pools, th | e following additional information wi | ll be required: | | | | | |
| List of other orders approving downhole List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data. | Pre-Approved Pools | | 3 | | | | | |
| I hereby certify that the information | ahove is true and complete to the | ne best of my knowledge and belie | ef | | | | | |
| SIGNATURE | | etroleum Engineer DATE | · | | | | | |

_TELEPHONE NO. (432)687-7120

1

<u>District II</u> 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

ict IV South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office

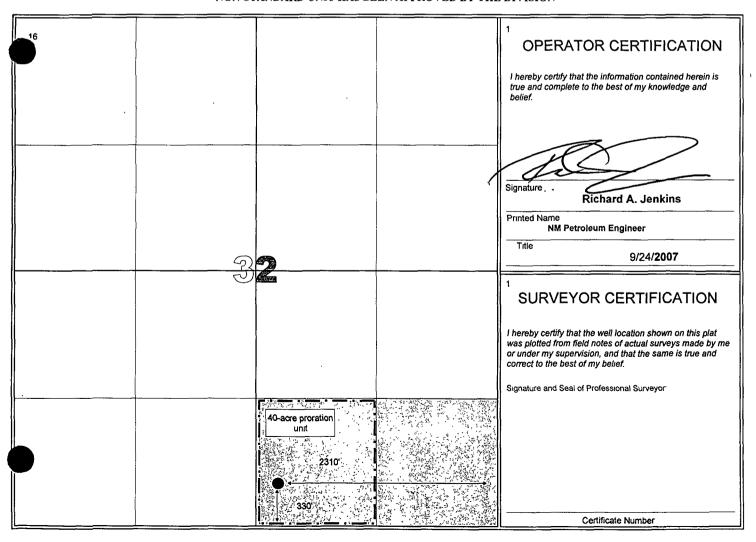
2040 South Pacheco Santa Fe, NM 87505 State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | API Number 0-025-3569 | | | ² Pool Code 46990 | | ³ Pool Name Monument; Blinebry | | | | | |
|-------------------------------------|---------------------------------------|----------|---------|--|--|--|---------------------------------|----------------|-------------------------------|--|--|
| ⁴ Property Code 28829 | | | | | | me | | | ⁶ Well Number 3 | | |
| ⁷ OGRID No 4323 | | | | | ⁸ Operator Na Chevron U.S.A. | | ⁹ Elevation 3559' | | | | |
| | | | | | ¹⁰ Surface Lo | ocation | | | | | |
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |
| 0 | 32 | 198 | 37E | 330' South 2310' East | | | | | Lea | | |
| | · · · · · · · · · · · · · · · · · · · | | 11 Bott | om Hole | Location If D | ifferent From S | Surface | | | | |
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised March 17, 1999

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION Submit to Appropriate District Office

2040 South Pacheco Santa Fe, NM 87505 State Lease - 4 Copies

Fee Lease - 3 Copies

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | API Number 0-025-3569 | | | ² Pool Code 47090 | | | ³ Pool Name Monument; Tu | | | |
|--|---|--|-------|--|---------------|------------------|--|---------------------------------|--------|--|
| 4 Property Code 5 Property Name 6 Well Num 28829 Love 32 3 | | | | | | | | | | |
| | | | | | | | | ⁹ Elevation 3559' | | |
| ¹⁰ Surface Location | | | | | | | | | | |
| UL or Lot No | Section | Township Range Lot Idn Feet from the North/South line Feet from the East/West line C | | | | | | County | | |
| 0 | 32 | 198 | 37E | | 330' | South | 2310' | East Lea | | |
| ¹¹ Bottom Hole Location If Different From Surface | | | | | | | | | | |
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| 12 Dedicated Acr 80 | 12 Dedicated Acres 80 13 Joint or Infill 14 Consolidation Code 15 Order No. | | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| 16 | | | | OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. |
|----|----|------------------------|---|--|
| | | | , | Signature |
| | | 5) | | Richard A. Jenkins Printed Name NM Petroleum Engineer Title 9/24/2007 |
| | 2) | | | SURVEYOR CERTIFICATION |
| | | , | | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Signature and Seal of Professional Surveyor |
| | | 80-acre proration unit | | Signature and over or i rotosoviral our reyor |
| | | | | Certificate Number |