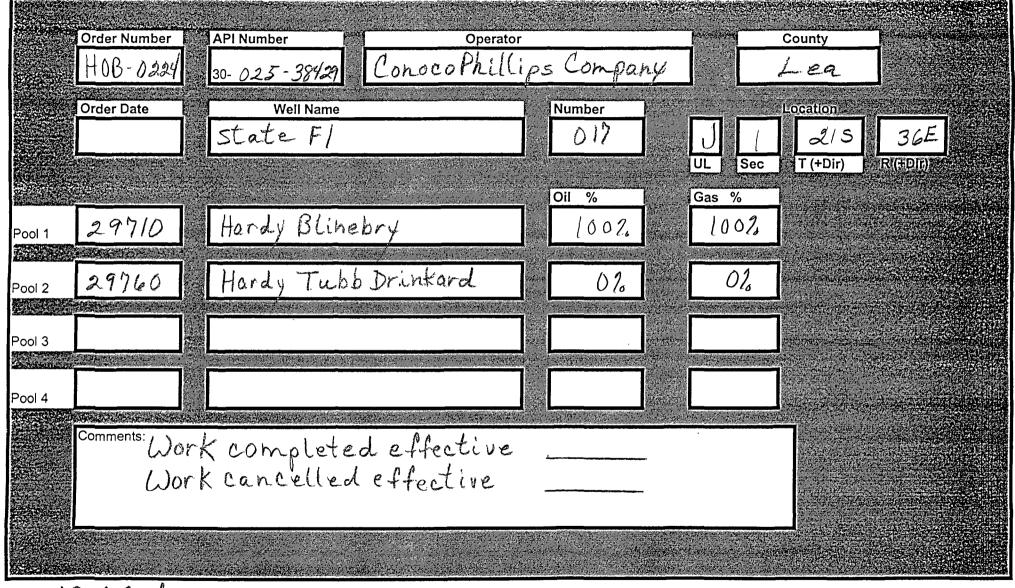


- C-103 Received 10-24-2007 DHC No. Assigned 10-25-2007



Posted to KBJML (-10-25-2007

		30-02	25-38429	
	DOWNHOLE COMMINGLE CALCULATIONS:		B-0224	
	OPERATOR: Conocophillips Company	4	0 - 022,1	
	PROPERTYNAME: State F1			
	WNULSTR: $12 - 36$			
29710	SECTION I: POOL NO. 1 Hardy Blinebry	ALLOWAI _/07_	ble amount <u>2/4</u> mcf 2	600
29760	POOL NO. 2 Hardy Tubb Drinkard	142	<u>852</u> MCF 6	000
	POOL NO. 3		MCF	
	POOL NO. 4 POOL TOTA	ALS 249	/ <u>066</u> MCF	
		Oi(Gas
	SECTION II: POOL NO. 1_ Hardy Blinebry	100%		1002.
	POOL NO. 2 Hardy Tubb Drinkard	0%		0%
Â	POOL NO. 3		-	,
	POOL NO. 4			
	<u>OIL</u>	<u>GAS</u>		
	SECTION III: $107 + 1007 = 107$,	
•	SECTION IV: $(0) \times (002) = 107$		•	
•	107× 07. 0		·····	
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Office	State of New Mexico Energy, Minerals and Natural Resources	AMMENDED FOILING-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-38429
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
S. St. Francis Dr., Santa Fe, NM 87505	'	
(DO NOT USE THIS FORM FOR PROPC	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name STATE F 1
1. Type of Well: Oil Well X	Gas Well 🗌 Other	8. Well Number 017
2. Name of Operator ConocoPhill	lips Company	9. OGRID Number 217817
3. Address of Operator 3300 N. Midland,	"A" Street, Bldg. 6 #243	10. Pool name or Wildcat
4. Well Location	IX ///05-5400	Hardy;Blinebry/Hardy;Tubb-Drinkard
1 1	1980 feet from the S line and	2230 feet from the <u>E</u> line
Section 1	Township 21S Range 36E	NMPM CountyLEA
	11. Elevation (Show whether DR, RKB, RT, GR, e 3497' GR	tc.)
Pit or Below-grade Tank Application		
	vaterDistance from nearest fresh water well	
Pit Liner Thickness: mil		Construction Material
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
		BSEQUENT REPORT OF:
TEMPORARILY ABANDON	= 1	RILLING OPNS. P AND A
		_
HER:Request DHC authorizatio		st DHC authorizationHOB-0049 for committee le
13. Describe proposed or comp	pleted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or comp		and give pertinent dates, including estimated date
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DISTRICT I 1625 N. French Dr., Hobbs, NM 68240

DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Brazos Rd., Aztec, NM 87410

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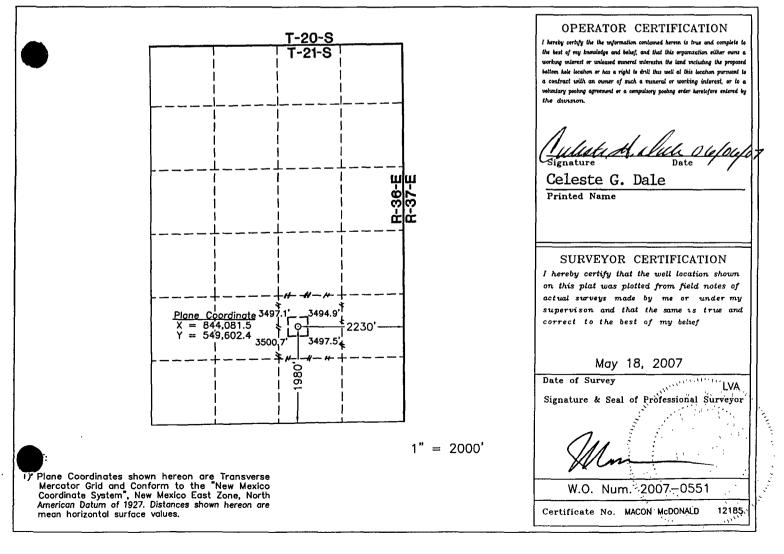
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code			Pool Name				
30-025- 38429		297	710 Hardy; Blinebry							
Property Code 31471		Property Name STATE F-1					Well Number 17			
0GRID No. 217817				Operator Name CONOCOPHILLIPS COMPANY			Elevation 3497'			
					Surface Loca	ation				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	1	21 S	36 E		1980	SOUTH	2230	EAST	LEA	
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000-2010 Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 38429				Pool Code 29760		Pool Name Hardy; Tubb-Drinkard			
Property Code 31471			Property Name STATE F-1				Well Number 17		
00CRID No. 217817			Operator Name CONOCOPHILLIPS COMPANY					Elevation 3497'	
					Surface Loc	ation	-		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	1	21 S	36 E		1980	SOUTH	2230	EAST	LEA
			Bottom	Hole Loo	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r Infill Co	nsolidation	Code Ord	der No.			L	

NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

