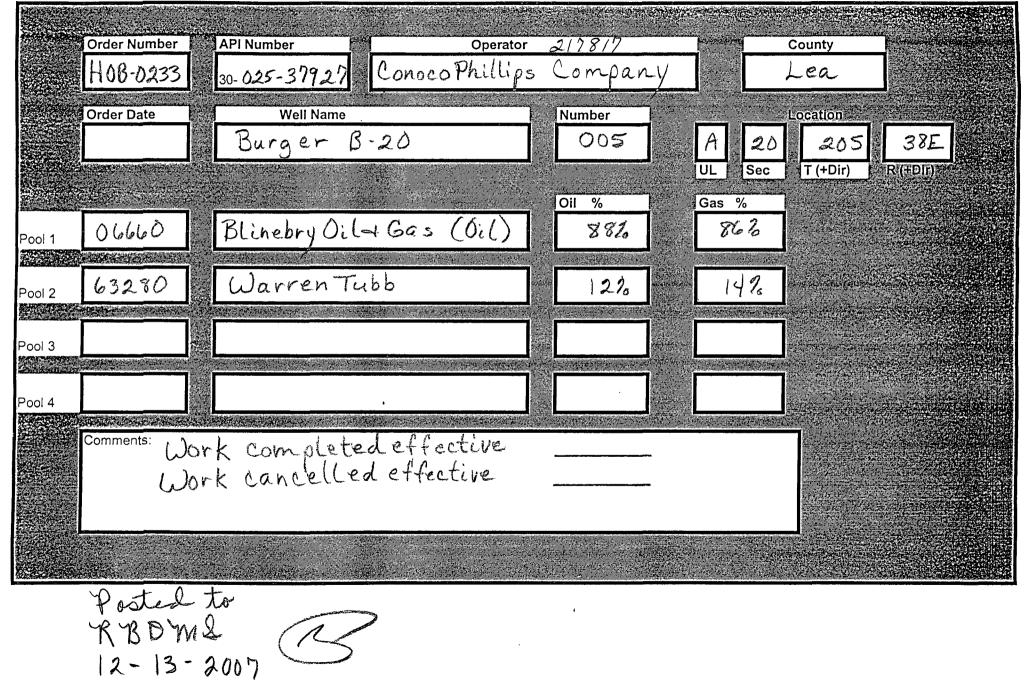


C-103 Received 12-11-2007 DHC NO, Assigned 12-13-2007



		•	
	DOWNHOLE COMMINGLE CALCULATIONS:	30-025-3792;	7
	OPERATOR: ConocoPhillips Company	HOB- 0233	
	PROPERTY NAME: Burger B-20		
	WNULSTR: <u>5-A</u> , <u>20-20-38</u>		
06660	SECTION I: POOL NO. 1 Blinebry Oild Gas (Oil)	ALLOWABLE AMOUNT $107 428$ MCF 40	00
63280	POOL NO. 2 Warren Tubb	142 284 MCF 20	000
	POOL NO. 3	MCF	•
	POOL NO. 4POOL TOTA	MCF	
	POOL TOTA	LS <u>249</u> <u>712</u>	
	SECTION II: POOL NO. 1 Blinebry Dil+ Gas (Oil)	0il 88% X 249=219,12	605 8613
	POOL NO. 2 Warren Tubb	12%	14%
	POOL NO. 3		
	POOL NO. 4		
	OIL	GAS	
	SECTION III: $107 \div 887 = 121.59(122)$		•
	SECTION IV: $122 \times 887_0 = 107, 36 \cdot (107)$ $122 \times 129_0 = 14.64 \cdot (15)$	-	···
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Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 ONE CONCEPTION ATTION OF THE STATE	Form C-103
1625 N. French Dr., Hobbs, NM 88240	May 27, 2004
	WELL API NO. 30-025-37927
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	LC 031670(B)
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Burger B-20
1. Type of Well: Oil Well 🖾 Gas Well 🗋 Other	8. Well Number #5
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator P. O. Box 51810	10. Pool name or Wildcat
Midland, TX 79710-1810	Blinebry;O&G/Warren;Tubb (Gas)
4. Well Location	_
Unit Letter A ; 990 feet from the North line and 99	
Section 20 Township 20S Range 38E	NMPM CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3554' GR) The last part of the last of
Pit or Below-grade Tank Application or Closure	Address Barrist Barrist Control of Station in Mathematica and a station of the
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Papart or Other Data
12. Check Appropriate Box to indicate Nature of Nonee,	Report of Onler Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🗌 PLUG AND ABANDON 🔲 🛛 REMEDIAL WOR	K
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRI	·
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	ГЈОВ 🗌
OTHER: Downhole Commingle Production X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	I give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	tach wellbore diagram of proposed completion
or recompletion.	
Per DHC Order R-11363, request authority to downhole commingle production from the B	linebry and Tubb.
-	linebry and Tubb.
Per DHC Order R-11363, request authority to downhole commingle production from the B	
Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows: Oil Water Gas Perforated Blinebry Oil & Gas (#6660) 88% 75% 86% 5929-6	Interval
Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows:OilWaterGasPerforatedBlinebry Oil & Gas (#6660)88%75%86%5929-6Warren; Tubb (Gas)(#87080)12%25%14%6552-66	Interval 167'
Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows:OilWaterGasPerforatedBlinebry Oil & Gas (#6660)88%75%86%5929-6Warren; Tubb (Gac) (#87080)12%25%14%6552-66(0:1) (\$3,2,8025%14%6552-66	Interval 167'
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Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows:OilWaterGasPerforatedBlinebry Oil & Gas (#6660)88%75%86%5929-60Warren; Tubb (Gas) (#87080)12%25%14%6552-66(0:1) & 3 2 80*Allocations are based upon production tests.Commingling these Pools will not reduce the value of the total remaining production.	Interval 167'
Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows: Oil Water Gas Perforated Blinebry Oil & Gas (#6660) 88% 75% 86% 5929-67 Warren; Tubb (Gas) (#87080) 12% 25% 14% 6552-66 (O:1) 63.2.80 *Allocations are based upon production tests. Commingling these Pools will not reduce the value of the total remaining production. The working interest ownership % between the two intervals are identical.	Interval 167'
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Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows: Oil Water Gas Perforated Blinebry Oil & Gas (#6660) 88% 75% 86% 5929-6 Warren; Tubb (Gae) (#87080) 12% 25% 14% 6552-66 (0:1) 63280 *Allocations are based upon production tests. Commingling these Pools will not reduce the value of the total remaining production. The working interest ownership % between the two intervals are identical. The Bureau of Land Management has been forwarded a copy of the commingling request. DHC Or de	Interval 167' 90' EV NO, HOB - 0233 e and belief. I further certify that any pit or below-
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Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows: Oil Water Gas Perforated Blinebry Oil & Gas (#6660) 88% 75% 86% 5929-6 Warren; Tubb (Gae) (#87080) 12% 25% 14% 6552-66 *Allocations are based upon production tests. Commingling these Pools will not reduce the value of the total remaining production. The working interest ownership % between the two intervals are identical. The Bureau of Land Management has been forwarded a copy of the commingling request. D HC Or defined I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines], a general permit SIGNATURE SIGNATURE TITLERegulatory Specialist Type or print name Celeste G. Dale E-mail address: celeste.g.dale For State Use Only E-mail address: celeste.g.dale	Interval 167' 90' EV NO, HOB - 0233 e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box . DATE <u>12/07/2007</u> @conocophillips: Teke phone No. (432)688-6884
Per DHC Order R-11363, request authority to downhole commingle production from the B Proposed allocations/Pools are as follows: Oil Water Gas Perforated Blinebry Oil & Gas (#6660) 88% 75% 86% 5929-67 Warren; Tubb (Gas) (#87050) 12% 25% 14% 6552-66 Warren; Tubb (Gas) (#87050) 12% 25% 14% 6552-66 *Allocations are based upon production tests. Commingling these Pools will not reduce the value of the total remaining production. The working interest ownership % between the two intervals are identical. The Bureau of Land Management has been forwarded a copy of the commingling request. D HC Or SIGNATURE Culture dor closed according to NMOCD guidelines [], a general permit [] SIGNATURE Culture dor closed according to NMOCD guidelines [], a general permit [] Type or print name Celeste G. Dale E-mail address:celeste.g.dale	Interval 167' 90' EV NO, HOB - 0233 e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan \Box . DATE <u>12/07/2007</u> @conocophillips: Teke phone No. (432)688-6884

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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240

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DKATRICT II P.O. Drawer DD, Artesia, NM 88211-0719

ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT_IV 2040 South Pacheco, Santa Pe, NM 87505

State of New Mexico

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Energy, Minerals & Natural Resources Department

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Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number			Pool C	ode			Pool Name		
30.02	5- 3'	742	7 6660	0		BL.	INEBRY OIL &	ĢAS		
Property C	ode /			Property Name Well 1 BURGER B-20				Well Number		
31367		L							5	
0GRID No.				Operator Name				Elevation		
217817			ConocoPhillips					3554'		
÷					Surfac	e Loca	ation /			
UL or lot No.	Section	Township	- (-)	Lot			North/South line	Feet from the	East/West line	County
A	20	20 S	38 E		99	0	NORTH	990	EAST	LEA
			Bottom	Hole	Location I	f Diffe	rent From Sur	face	••••••••••••••••••••••••••••••••••••••	
UL or lot No.	Section	Township	p Range	Lot	ldn Feet fro	m the	North/South line	Feet from the	East/West line	County
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								I hereby certify	; that the well locat	ion shown
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DISTRICT. 1 1825 N. French Dr., Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

ISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals' & Natural Resources Department

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code			Pool Name		
30-025-37927	63280	War	ren; Tubb	(011)			
Property Code		roperty Name Well Number			ber		
31367	·	BURGER B	-20		5		
OGRID No.		perator Name Elevation			n 1'		
217817	C	CONOCOPHILLIPS					
		Surface Loca	ation	<u> </u>			
UL or lot No. Section Townsh	nip Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
A 20 20	S 38 E	990	NORTH	990	EAST	LEA	
<u> </u>	Bottom Hole Loc	cation If Diffe	erent From Surf	ace			
UL or lot No. Section Townsh	nip Range Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acres Joint or Infill	Consolidation Code Ord	der No.					
4.0							
NO ALLOWABLE WILL BE A	SSIGNED TO THIS CON	MPLETION UNT	IL ALL INTEREST	S HAVE BEEN	CONSOLIDATE	DORA	
	NON-STANDARD UNIT	HAS BEEN AP	PROVED BY THE	DIVISION			
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	Date						
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Mercator Grid and Conform to Coordinate System", New Mexico	East Zone, North	}		Certificate No	MACON MCDONALE	12185	
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